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NOV 08 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: N/A  
Operator Contact Person: Kevin Wiles, Sr.  
Phone: (620) 275-2963  
Contractor: Name: Berentz Drilling Company, Inc.  
License: 5892  
Wellsite Geologist: Steven P. Murphy, PG

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

10-19-05	10-27-05	Plugged 10-27-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ~~05~~-065-23,103 -00-00  
County: Graham  
NE SW NW Sec. 11 Twp. 9S S. R. 21  East  West  
1550 feet from S (N) (circle one) Line of Section  
1080 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Newell Well #: 1-11

Field Name: \_\_\_\_\_  
Producing Formation: Arbuckle  
Elevation: Ground: 2196' Kelly Bushing: 2201'  
Total Depth: 3800 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 207 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A Alt I NR  
(Data must be collected from the Reserve Pit) 9-4-08  
Chloride content 37000 ppm Fluid volume 925 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Production Supervisor Date: 11-07-05

Subscribed and sworn to before me this 5<sup>th</sup> day of NOVEMBER

20 05

Notary Public: [Signature]  
Date Commission Expires: 09-12-09

**ERICA KUHLMEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09-12-09

**KCC Office Use ONLY**  
NO Letter of Confidentially Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

X

Operator Name: American Warrior, Inc. Lease Name: Newell Well #: 1-11
Sec. 11 Twp. 9S S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No (Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [ ] Yes [X] No

Electric Log Run [X] Yes [ ] No (Submit Copy)

List All E. Logs Run:

Borehole Compensated Sonic Log; Dual Induction Log; Microresistivity Log; Dual Compensated Porosity Log;

[X] Log Formation (Top), Depth and Datum [ ] Sample

Table with 3 columns: Name, Top, Datum. Rows include Anhydrite (1676, +525), B. Anhydrite (1710, +491), Topeka (3144, -1149), Heebner (3350, -1149), Toronto (3377, -1176), Lansing (3383, -1182), BKC (3600, -1399), Arbuckle (3696, -1495).

CASING RECORD [X] New [ ] Used. Report all strings set-conductor, surface, intermediate, production, etc. Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 12-1/4", 5-5/8", 23#, 207, Common, 160, 3% CC/2% Gel.

ADDITIONAL CEMENTING / SQUEEZE RECORD. Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Purpose options: Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes 'RECEIVED NOV 08 2005 KCC WICHITA' stamp.

TUBING RECORD. Size Set At Packer At Liner Run [ ] Yes [ ] No. Value: N/A.

Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain). Value: N/A.

Estimated Production Per 24 Hours. Oil Bbls. Gas Mcf. Water Bbls. Gas-Oil Ratio Gravity. Values: N/A, N/A, N/A.

Disposition of Gas METHOD OF COMPLETION Production Interval. [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [X] Other (Specify) Plugged 10-27-05

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67065

SERVICE POINT: \_\_\_\_\_

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE #	WELL #		LOCATION	COUNTY		STATE	
OLD OR NEW (Circle one)							

**CONTRACTOR** \_\_\_\_\_

**TYPE OF JOB** \_\_\_\_\_

**HOLE SIZE** \_\_\_\_\_ **T.D.** \_\_\_\_\_

**CASING SIZE** \_\_\_\_\_ **DEPTH** \_\_\_\_\_

**TUBING SIZE** \_\_\_\_\_ **DEPTH** \_\_\_\_\_

**DRILL PIPE** \_\_\_\_\_ **DEPTH** \_\_\_\_\_

**TOOL** \_\_\_\_\_ **DEPTH** \_\_\_\_\_

**PRES. MAX** \_\_\_\_\_ **MINIMUM** \_\_\_\_\_

**MEAS. LINE** \_\_\_\_\_ **SHOE JOINT** \_\_\_\_\_

**CEMENT LEFT IN CSG.** \_\_\_\_\_

**PERFS.** \_\_\_\_\_

**DISPLACEMENT** \_\_\_\_\_

**OWNER** \_\_\_\_\_

**CEMENT**

**AMOUNT ORDERED** \_\_\_\_\_

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

**PUMP TRUCK CEMENTER** \_\_\_\_\_

**#** \_\_\_\_\_ **HELPER** \_\_\_\_\_

**BULK TRUCK** \_\_\_\_\_

**#** \_\_\_\_\_ **DRIVER** \_\_\_\_\_

**BULK TRUCK** \_\_\_\_\_

**#** \_\_\_\_\_ **DRIVER** \_\_\_\_\_

**REMARKS:**

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**CHARGE TO:** \_\_\_\_\_

**STREET** \_\_\_\_\_

**CITY** \_\_\_\_\_ **STATE** \_\_\_\_\_ **ZIP** \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**SIGNATURE** \_\_\_\_\_

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**HANDLING** \_\_\_\_\_ @ \_\_\_\_\_

**MILEAGE** \_\_\_\_\_ @ \_\_\_\_\_

**TOTAL** \_\_\_\_\_

**SERVICE**

**DEPTH OF JOB** \_\_\_\_\_

**PUMP TRUCK CHARGE** \_\_\_\_\_

**EXTRA FOOTAGE** \_\_\_\_\_ @ \_\_\_\_\_

**MILEAGE** \_\_\_\_\_ @ \_\_\_\_\_

**MANIFOLD** \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

**TOTAL** \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

**TOTAL** \_\_\_\_\_

**TAX** \_\_\_\_\_

**TOTAL CHARGE** \_\_\_\_\_

**DISCOUNT** \_\_\_\_\_ IF PAID IN 30 DAYS

**PRINTED NAME** \_\_\_\_\_

**DEFINITIONS:** In these terms and conditions, "Allied" shall mean Allied Drilling Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" shall refer to the services described on the front side of this contract. "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner and;

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects by material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or a allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

# ALLIED CEMENTING CO., INC. 22430

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: New City

DATE <u>10-27-05</u>	SEC. <u>11</u>	TWP. <u>9</u>	RANGE <u>21</u>	CALLED OUT <u>7:00AM</u>	ON LOCATION <u>10:45AM</u>	JOB START <u>11:15am</u>	JOB FINISH <u>4:00 pm</u>
LEASE <u>Newell</u>		WELL# <u>1-11</u>	LOCATION <u>Palco SW 3 1/2 N 1/2 E</u>		COUNTY <u>Neosho</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR M + B Drilling #6

TYPE OF JOB Rotary Plus

HOLE SIZE 7 7/8 T.D. 3800

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED

215 6 3/4 Gal

1/4" No Seal pipe

COMMON	<u>129</u>	@	<u>8.70</u>	<u>1122.30</u>
POZMIX	<u>86</u>	@	<u>4.70</u>	<u>404.20</u>
GEL	<u>13</u>	@	<u>14.00</u>	<u>182.00</u>
CHLORIDE		@		
ASC		@		
<u>Flashed</u>	<u>54#</u>	@	<u>1.70</u>	<u>91.80</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>230</u>	@	<u>1.60</u>	<u>368.00</u>
MILEAGE	<u>63 x 230 x .06</u>			<u>869.40</u>
TOTAL				<u>3032.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike

# 224 HELPER J. Weighman

BULK TRUCK

# 344 DRIVER Steve

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

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REMARKS:

<u>25 size</u>	<u>3750'</u>
<u>25 size</u>	<u>1660</u>
<u>100 size</u>	<u>950</u>
<u>40 size</u>	<u>250</u>
<u>10 size</u>	<u>40</u>
<u>15 size</u>	<u>RIH</u>

SERVICE

DEPTH OF JOB 3750

PUMP TRUCK CHARGE 750.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 63 @ 5.00 315.00

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

CHARGE TO: American Warrior Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1065.00

PLUG & FLOAT EQUIPMENT

3 7/8 Dry Hole @ 35.00 35.00

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 35.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Larry J. Underhill

PRINTED NAME

## GENERAL TERMS AND CONDITIONS

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(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

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2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ORIGINAL

**Steven P. Murphy, PG  
American Warrior, Inc.  
P.O. Box 399  
Garden City, KS 67846**

**GEOLOGICAL REPORT**

*15-065-23103-00-00*

**AMERICAN WARRIOR, INC.**

**Newell #1-11  
1550' FNL – 1080' FWL  
Section 11-T9S-R21W  
Graham County, Kansas**

**RECEIVED  
NOV 08 2005  
KCC WICHITA**

OPERATOR: AMERICAN WARRIOR, INC.  
WELL: Newell #1-11  
API NUMBER: 15-065-23103-00-00  
LOCATION: 1550' FNL & 1080' FWL  
1-T9S-R21W  
Graham County, KS  
WELLSITE: Terraced Wheat  
COMMENCED: October 17, 2005  
COMPLETED: October 26, 2005  
ELEVATIONS: 2196' G.L. 2201' K.B.  
TOTAL DEPTH: 3800' (DRILLER) 3806' (LOG)  
CASING: SURFACE: 8 5/8" @ 205'  
PRODUCTION: None, D&A  
SAMPLES: 10' FROM 3100' TO T.D.  
DRILL STEM TESTS: THREE (3) - TRILOBITE  
LOGS COMPENSATED NEUTRON DENSITY,  
SONIC, MICROLOG & DUAL  
INDUCTION BY LOG-TECH  
DRILLING CONTRACTOR: BERENTZ (M&B) RIG #6  
REMARKS: GEOLOGICAL SUPERVISION FROM  
3100' TO T.D.

RECEIVED  
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KCC WICHITA



<b>FORMATION TOPS</b>	<b>LOG</b>	<b>SAMPLE</b>	<b>Nearest Comparison Well Continental Oil Co Newell #1 SW SW NW 11-T9S-R21W</b>
Anhydrite	1676 (+525)	1668 (+533)	Not called
B. Anhydrite	1710 (+491)	Not called	Not called
Topeka	3144 (-943)	3137 (-936)	-931
Heebner	3350 (-1149)	3344 (-1143)	-1139
Toronto	3377 (-1176)	3384 (-1183)	Not called
Lansing	3383 (-1182)	3392 (-1191)	-1179
BKC	3600 (-1399)	3611 (-1410)	-1399
Arbuckle	3696 (-1495)	3701 (-1500)	-1579
Total Depth	3806 (-1605)	3800 (-1599)	-1610

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# SAMPLE DESCRIPTIONS/SHOWS

## Log Measurements

### LANSING-KANSAS CITY

**3548-3559 (I Zone):** Limestone, cream-tan, fine crystalline, rare fair pinpoint porosity, slight show of free oil/stain, slight odor (Covered in DST #1).

**DST #1:** 3535-3559 (15-15-15-30). IF: Weak blow, died in 15 minutes; ISI: dead; FF: No blow, flushed tool after 5 minutes, good surge, weak blow for 5 minutes, FSI: dead

Recovered: 3 feet of drilling mud

IHP: 1717  
IFP: 14-15  
ISIP: 18  
FFP: 14-17  
FSIP: 24  
FHP: 1647  
BHT: 100

**3562-3571 (J Zone):** Limestone, cream-gray, fine crystalline, fair vugular porosity, fair show of free oil, slight stain, slight odor (Covered in DST #3).

**3680-3694 (K Zone):** Limestone, cream-tan, fine crystalline, good pinpoint/vugular porosity, fair show of free oil/stain, fair odor (Covered in DST #3)

**DST #3 (Straddle):** 3566-3605 (30-30-45-60). IF: Weak blow, built to 3.5 inches; ISI: Dead; FF: Weak blow, built to 1.25 inches, FSI: Dead

Recovered: 70 feet of muddy water.

IHP: 1785  
IFP: 36-47  
ISIP: 972  
FFP: 53-63  
FSIP: 1047  
FHP: 1697  
BHT: Not recorded

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**ARBUCKLE**

**3700-3714:** Dolomite, tan, sucrosic, fair to good intercrystalline porosity, fair show of free oil, fair odor (Calculates wet on log). Barren and very shaley below 3714. (Covered in DST #2)

**DST #1:** 3697-3705 (30-30-45-60). IF: Weak blow, ½ inch; ISI: dead; FF: No blow, FSI: dead

Recovered: 3 feet of drilling mud with oil spots in tool

IHP: 1809

IFP: 17-18

ISIP: 385

FFP: 17-17

FSIP: 765

FHP: 1695

BHT: Not recorded

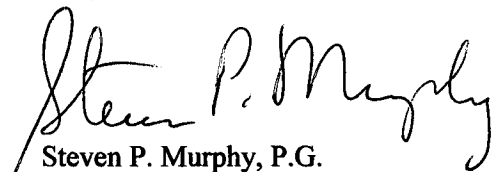
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## SUMMARY AND RECOMMENDATIONS

Structurally, the Newell #1-11 ran low in the Pennsylvanian to the nearest producing well, though with thinning, the Base of the Kansas City was flat (Continental Oil Co. Newell #1). However, the Conglomerate section thinned considerably, however with no sand development. The Arbuckle, though 84 feet high, was very shaley and calculated wet on the open hole log. DST #2, which covered the oil show at the very top of the Arbuckle, indicated no permeability.

Based on structural position and negative log analysis & DST results, it was agreed that this well should be plugged.

Respectfully submitted,

  
Steven P. Murphy, P.G.

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