

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: N/A
Operator Contact Person: John Houghton
Phone: (620) 532-5460
Contractor: Name: Ace Drill-N
License: 33006
Wellsite Geologist: Patrick J. Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/04/2004 11/04/2004 11/09/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21499-00-00
County: Harper
E/2 E/2 NW Sec. 18 Twp. 31 S. R. 8 East West
1320 feet from S / (N) (circle one) Line of Section
2310 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Darnes "C" Well #: 3-18

Field Name: Spivey-Grabs-Basil
Producing Formation: (Injecting) Topeka

Elevation: Ground: 1621' Kelly Bushing: 1626'

Total Depth: 4440' Plug Back Total Depth: 3399'

Amount of Surface Pipe Set and Cemented at 263 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Set depth to _____ w/ _____ sx cmt.

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Drilling Fluid Management Plan A1 I NCR
(Data must be collected from the Reserve Pit) 9-4-08

Chloride content _____ ppm Fluid volume 240 bbls

Dewatering method used Trucked/Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: Messenger Petroleum

Lease Name: Nicholas SWD License No.: 4706

Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West

County: Kingman Docket No.: D-25073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C. Houghton
Title: Production Engineer Date: Nov 11, 2005

Subscribed and sworn to before me this 11th day of November,
2005.

Notary Public: Susie Hensiek
Date Commission Expires: July 18, 2009

SUSIE HENSIEK
NOTARY PUBLIC
STATE OF KANSAS
MY APPT EXP 07/18/09

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Pioneer Exploration LTD. Lease Name: Darnes "C" Well #: 3-18
 Sec. 18 Twp. 31 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron and CBL

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
	Name	Top Datum
	Heebner Shale	3432' -1806'
	Lansing	3628' -2002'
	Stark Shale	4071' -2443'
	Base Kansas City	4169' -2543'
	Cherokee Shale	4312' -2686'
	Mississippian	4401' -2775'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	263'	60/40 Poz	350	2% Gel 3% cc
Production	7-7/8"	4-1/2"	10.5	3542'	AA2	200	10% Salt 5% Gilsomite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3900-3542'	60/40 Poz	45	2% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3050-3080'	1300 gal 15% NeFe Acid	3050'-3080'
4	3130-3142'	750 Gal 15% NeFe Acid	3130'-3142'
4	3160-3164'	1200 gal 15% NeFe Acid	3160'-3190'
4	3178-3190'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3038'	3039'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. **Waiting on KCC Approval**
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Ventcd Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

TREATMENT REPORT



Customer ID		Date	
Customer PIONEER Expl.		11-5-04	
Lease DARNES 'C'	Lease No.	Well # 3-19	
Order # 8742	Station PRATT	Casing 878	Depth 262'
County HACPER		State Ks	
Type Job 878 Surface NEW WELL		Formation TD-263	Legal Description 18-31S-8W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 2 7/8	Tubing Size	Shots/Ft		Acid 200 sks 60/40 P02	RATE	PRESS	ISIP	
Depth 262	Depth	From	To	Pre Pad 2 1/2 GEL 3 1/2 CC 1/4" C.P.	Max		5 Min.	
Volume 16.0	Volume	From	To	Pad 14.7 1/2 GAL 1.25H²	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection R	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure	
Plug Depth 347	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative _____ Station Manager **D. AUSTRY** Treater **T. SEBA**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
			114	226	347
			572		
3:30					CALLDOWN
3:37					ON LOC W/ TRUCK SAFETY MTG
7:20					RUN 6 JTS 2 7/8 OD 24" SER D 262'
7:25					CSG ON BOTTOM
1:45			10	4	Hook up to CSG; BREAK CYCL W/ BTG
					START PUMPING H ₂ O
			44.53		START MIX: Pump 200 sks 60/40 P02
					2 1/2 GEL 3 1/2 CC 1/4" C.P. & 14.7 1/2 GAL
					SHUT DOWN RELEASE PLUG
	50				START DISP
			16		PLUG DOWN
10:02	150				CLOSE VALVE ON CSG
					GOOD CORK THEN JOG
					NO CMT TO SURFACE
					TAG 50' DOWN
					RUN 40' 1"
		50		1	MIX: Pump 30 sks Comms & 15% GAL
			10 1/2		SHUT DOWN
					NO CMT TO SURFACE
048					TAG 50' DOWN

NEXT LOG



INVOICE NO.
Date 11-5-04
Customer ID

Subject to Correction

FIELD ORDER 8742

Lease DARNES "C"
Well # 3-18
Legal 18-31S-8W
County HARPER
State KS
Station PRATT
Depth 24 1/2 FT
Formation
Shoe Joint 15'
Casing 2 5/8
Casing Depth 262'
TD 263'
Job Type 2 5/8 Sucker NEW WELL
Customer Representative ERNESTO GALLEGOS
Treater T. SEBA

PIONEER EXPLORATION

AFE Number
PO Number

Materials Received by X Ernesto Gallegos

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
1-203	200 SKS	60/40 Pz2	-			
1-310	516 lbs	CALCIUM CHLORIDE	-			
1-194	43 lbs	CELLFLAKE	-			
1-163	1 EA	WOODEN PLUG 2 5/8	-			
1-100	40 MT	HEAVY VEH MT				
1-101	40 MT	P.U. MT				
1-104	344 TM	BULK DELIVERY				
1-107	200 SKS	CMT SERV. CHARGE				
1-200	1 EA	CSG Pump CHARGE 0-300'				
1-701	1 EA	CMT HERO RENTAL		3,136.35		
		1" CMT 503				
1-200	150 SKS	Common	-			
1-310	282 lbs	CALCIUM CHLORIDE	-			
1-100	40 MT	HEAVY VEH MT				
1-104	282 TM	BULK DELIVERY				
1-107	150 SKS	CMT SERV. CHARGE		1,988.33		
		DISCOUNTS PFC =		5,124.65		
		+ TAXES				

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244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

TOTAL

for Printing, Inc.



TREATMENT REPORT

Customer ID		Date	
Customer PIONEER Expl.		11.5.04	
Lease DARNES 'C'		Lease No.	Well # 3-18

Order # 8472	Station PRATT	Casing 2 7/8	Depth 262'	County HARPER	State KS
Job 8 3/8 Surface NSW well		Formation TD: 263'	Legal Description 18.3158W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Pipe Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Volume	From	To	Pre Pad		Max		5 Min.
Max Press	Annulus Vol.	From	To	Pad		Min		10 Min.
Well Connection	Packer Depth	From	To	Frac		Avg		15 Min.
						HHP Used		Annulus Pressure
				Flush		Gas Volume		Total Load

Customer Representative	Station Manager D. AUBRY	Treater T. SEBON						
Service Units	114	226	335	571				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:25					TAG CUT DOWN 38'
					Run 40' 1"
		150		1	mix: Pump 100 SKI Common
					3 7/8 CC @ 18.6"/GAL
55			21		CIRC CUT TO PIT

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JOB Complete
THANKS
TODD

Taylor Printing, Inc.



TREATMENT REPORT

Customer ID	Date
Customer <i>Pioneer Exp.</i>	<i>11-29-04</i>
Lease <i>Darnes</i>	Lease No.
Field Order # <i>9125</i>	Station <i>Pratt</i>
Type Job <i>4 1/2 L.S. New Well</i>	Well # <i>C 3-18</i>
Casing <i>4 1/2</i>	Depth
Formation	County <i>Harper</i>
Legal Description <i>18-315-8W</i>	State <i>Ks.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>200 sks. AA2 (Premium)</i>		RATE	PRESS	ISIP
Depth <i>3511</i>	Depth	From	To	Pre Pad <i>15.0#/gal 1.44 ft³</i>		Max		5 Min.
Volume <i>56.3</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>3414</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Dean Howard</i>	Station Manager <i>Dave Autry</i>	Treater <i>Bobby Drake</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:40</i>			<i>119</i>	<i>22.7</i>	
<i>8:15</i>			<i>381</i>	<i>572</i>	
<i>8:30</i>					<i>Run Csg. - 3541' 4 1/2-10.5" Cent. - 1,357,911</i>
<i>9:08</i>	<i>200</i>		<i>20</i>	<i>4.0</i>	<i>Csg. on bottom</i>
<i>9:13</i>	<i>200</i>		<i>5</i>	<i>4.0</i>	<i>Hook up to Csg. - Break Circ. w/ Rtg.</i>
<i>9:15</i>	<i>200</i>		<i>12</i>	<i>4.0</i>	<i>Salt Flush</i>
<i>9:18</i>	<i>200</i>		<i>5</i>	<i>4.0</i>	<i>H₂O</i>
<i>9:20</i>	<i>150</i>		<i>55</i>	<i>4.0</i>	<i>Mud Flush</i>
<i>9:40</i>					<i>H₂O</i>
<i>9:42</i>	<i>100</i>				<i>Mix Cement @ 15.0#/gal</i>
<i>9:48</i>	<i>200</i>		<i>38</i>	<i>5.0</i>	<i>Clear Pump + Line - Release Plug</i>
<i>9:52</i>	<i>200</i>		<i>44</i>	<i>5.0</i>	<i>Start Disp.</i>
<i>9:55</i>	<i>350</i>		<i>46</i>	<i>1.5</i>	<i>Lift Pressure</i>
<i>9:58</i>	<i>1500</i>		<i>54</i>	<i>3.0</i>	<i>Out of H₂O Slow Down</i>
					<i>Up Rate</i>
					<i>Plug Down</i>
					<i>Job Complete</i>

Thank, Bobby

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INVOICE NO.		Subject to Correction		FIELD ORDER 9125 ✓	
Date	11-29-04	Lease	Darnes	Well #	C3-18
Customer ID		County	Harper	State	Ks.
Pioneer Exploration		Depth		Formation	
		Casing	4 1/2	Casing Depth	3541
		TD	3900	Job Type	4 1/2 L.S. New Well
Customer Representative			Treater		
Deon Howard			Bobby Drake		

AFE Number	PO Number	Materials Received by	X Deon Howard
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
105	200 lbs.	AA2 (Premium)	-			
203	150 lbs.	60/40 Poz (Common)	✓			
195	151 lb.	FLA-322	-			
221	1016 lb.	Salt (Fine)	-			
243	38 lb.	Defoamer	-			
312	141 lb.	Gas Blok	-			
321	997 lb.	Gilsonite	-			
221	400 lb.	Salt (Fine)	-			
302	500 gal	Mud Flush	-			
5100	6 ea.	Turbolizer, 4 1/2	-			
210	1 ea.	Auto Fill Float Shoe, 4 1/2	-			
170	1 ea.	latch Down Plug + Buffer, 4 1/2	-			
141	5 gal	CC-1	-			
5100	40 mi.	Heavy Vehicle Mileage				
5101	40 mi.	Pickup Mileage				
5104	420 hr.	Cement Service Charge				
207	1 ea.	Cement Pump, 3001'-3500'				
201	1 ea.	Cement Head Rental				
402	3 ea.	Cement Pump - Additional hrs.				
				Discounted Price	8365.65	8365.65

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TREATMENT REPORT

Customer ID		Date	
Customer <i>Pioneer Exp.</i>		<i>11-29-04</i>	
Lease <i>Darnes</i>	Lease No.	Well # <i>C3-18</i>	

Field Order # <i>9124</i>	Station <i>Pratt</i>	Casing	Depth	County <i>Harper</i>	State <i>Ks.</i>
Type Job <i>Plug Back New Well</i>			Formation	Legal Description <i>18-315-8W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cmt.</i>	Acid <i>45sk. 62/40/02.</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Dean Howard</i>	Station Manager <i>Dave Autry</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>119</i>	<i>227</i>	<i>381</i>	<i>572</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:00</i>					<i>On location - Safety Meeting</i>
					<i>Set Plug @ 3900' w/ 45sk.</i>
<i>7:58</i>	<i>350</i>		<i>15</i>	<i>5.0</i>	<i>H2O Ahead</i>
<i>8:02</i>	<i>200</i>		<i>12</i>	<i>4.0</i>	<i>Mix Cement @ 13.6#/gal</i>
<i>8:05</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>H2O DISP.</i>
			<i>5</i>		<i>Shut Down</i>
<i>8:07</i>			<i>50</i>		<i>Pump Mud w/ Rig to Finish Disp.</i>
					<i>Pull up to 3500'</i>
					<i>Job Complete</i>
					<i>Thanks Bobby</i>

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INVOICE NO.
Date 11-29-04

FIELD ORDER 9124 ✓

Subject to Correction
Lease Darnes
Well # C3-18
Legal 18-315-8W
County Harper
State KS
Station Pratt

Pioneer Exploration

Depth _____ Formation _____ Shoe Joint _____
Casing _____ Casing Depth _____ TD _____ Job Type Plug Back New Well
Customer Representative Deon Howard Treater Bobby Drake

VFE Number _____ PO Number _____

Materials Received by X Deon Howard

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
1203	45sk.	60/40 Poz (common)				
1320	78lb.	Cement Gel				
7100		Heavy Vehical Mileage				
7107	45sk.	Cement Service Charge				
7104	78tm.	Bulk Delivery				
7400	1ea.	Cement Plug, Plug & Abandon				
7101	40ml.	Pickup Mileage				
		Discounted Price	115196			

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