

ORIGINAL

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KANSAS CORPORATION COMMISSION

MAY 25 2007

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03113
Name: MARTIN OIL PROPERTIES
Address: 6421 AVONDALE DR. STE 212
City/State/Zip: OKLAHOMA CITY, OKLAHOMA 73116
Purchaser: CMT
Operator Contact Person: CHRISTIAN L. MARTIN
Phone: (405) 810-0900
Contractor: Name: EVANS ENERGY DEVELOPMENT, INC.
License: 8509
Wellsite Geologist: NONE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/15/07	2/16/07	3/1/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24375-0000
County: ANDERSON
NW SE SE NE Sec. 13 Twp. 20 S. R. 20 East West
3185 feet from (S) N (circle one) Line of Section
545 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MORGAN Well #: 3-T
Field Name: GARNETT SHOESTRING

Producing Formation: BARTLESVILLE
Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 828' Plug Back Total Depth: 818'
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 819
feet depth to 22' w/ 5' 12.5 sx cmt.
Alt 2 - Dig - 9/25/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: OWNER/OPERATOR Date: 3/15/07
Subscribed and sworn to before me this 15th day of March
20 07
Notary Public: [Signature]
Date Commission Expires: 11-20-07

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: MARTIN OIL PROPERTIES Lease Name: MORGAN Well #: 3-T
 Sec. 13 Twp. 20 S. R. 20 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLER'S LOG ATTACHED

List All E. Logs Run:

GAMMA NEUTRON

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
COMPLETION	5 5/8"	2 7/8"		814'	50/50 POZ	118	
SURFACE	9 7/8"	7"		22'	PORTLAND	5	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 PER/FOOT	742'-753'	100 GAL. 15% HCL SPOT	
		40 SACKS SAND- 125 BBL. H2O	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	818'		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
3/15/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water bbls	Gas Oil Ratio	Gravity
	10	0	N/A	NONE	22

Disposition of Gas Vented Solid Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf Other (Specify)



VANS
ENERGY
DEVELOPMENT
NC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
 Tailwater, Inc.
 Morgan #3-T
 API #15-003-24375
 February 7 - February 8, 2007

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<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
22	soil and clay	22
67	shale	89
26	lime	115
65	shale	180
12	lime	192
4	shale	196
36	lime	232 water
6	shale	238
23	lime	261
4	shale	265
26	lime	291 base of the Kansas City
133	shale	424
4	sand	428 light brown to grey, lite bleeding
36	shale	464
4	lime	468
3	shale	471
7	lime	478
55	shale	533
8	lime	541
4	shale	545
2	lime	547
8	shale	555
2	lime	557 hard
26	shale	583
13	lime	596
9	shale	605
8	lime & shale	613 seams
2	shale	615
2	lime	617
12	shale	629
4	lime	633
64	shale	697
1	lime	698
47	shale	745
1	broken sand	746 black sand, grey shale, odor
2	shale	748

Morgan #3-T

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9
9
58

sand
sand
shale

757 brown, bleeding well
766 black, no bleeding
824 TD

Drilled a 9 7/8" to 22'.
Drilled a 5 5/8" to 824'.

Set 22.2' of 7" threaded and coupled surface casing, cemented with 5 sacks of cement.

Set 814.8" of good 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08990
LOCATION Oklahoma KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-9-07	7806	Morgan #3	13	20	20	AN
CUSTOMER <u>Tailwater Inc.</u>			TRUCK #			
MAILING ADDRESS <u>4421 Avondale Dr. Ste 212</u>			DRIVER		TRUCK #	
CITY <u>Oklahoma City</u>			DRIVER		TRUCK #	
STATE <u>OK</u>			DRIVER		TRUCK #	
ZIP CODE <u>73116</u>			DRIVER		TRUCK #	
JOB TYPE <u>Long string</u>			HOLE SIZE <u>6</u>		HOLE DEPTH <u>825'</u>	
CASING DEPTH <u>819'</u>			DRILL PIPE		TUBING	
SLURRY WEIGHT			SLURRY VOL		WATER gal/sk	
DISPLACEMENT <u>4.76B</u>			DISPLACEMENT PSI		MIX PSI	
					CEMENT LEFT in CASING <u>2 1/2 Plug</u>	
					RATE <u>4BPM</u>	

REMARKS: Check casing depth w/ measuring line. Mix + Pump 200# Premium Gel
Flush. Circulate from pit 20 min. to condition hole. Mix + Pump
128 sks 50/50 Por Mix Cement w/ 2% Gel 5# Kol Seal 1/4# Flo
Seal per sack. Cement to surface. Flush pump & lines clean.
Displace 2 1/2" Rubber plug to casing TD w/ 4.76B Fresh
Water. Pressure to 600# PSI. Shut in casing.

Fred Mader

Evans Energy Dev Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>	368	840.00
5406	1/3 of 30mi	MILEAGE <u>Pump Truck</u>	368	320.00
5407A	5.376 Ton	<u>Ton Mileage</u>	122	177.41
5501C	1 1/2 hrs	<u>Transport</u>	505-T106	150.00
1124	118 sks	<u>50/50 Por Mix Cement</u>		1044.30
1118B	408#	<u>Premium Gel</u>		61.20
1110A	640#	<u>Kol Seal</u>		243.20
1107	32#	<u>Flo Seal</u>		60.20
4402	1	<u>2 1/2" Rubber Plug</u>		20.00
RECEIVED KANSAS CORPORATION COMMISSION MAY 25 2007				
Sub Total				2629.21
CONSERVATION DIVISION WICHITA, KS Tax @ 6.3%				90.00
SALES TAX				
ESTIMATED TOTAL				2719.97

AUTHORIZATION _____ TITLE _____ DATE _____

211994