

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1989
Form Must Be Typed

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32693
 Name: Hawkins Oil, LLC
 Address: 427 S. Boston Avenue, Suite 915
 City/State/Zip: Tulsa, Oklahoma 74103-4114
 Purchaser: Semcrude
 Operator Contact Person: James F. Hawkins, Jr.
 Phone: (918) 382-7743
 Contractor: Name: C&G Drilling
 License: 32701
 Wellsite Geologist: Dean Seeber
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9/16/06 9/19/06 10/10/06
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 015-23689-0000
 County: Butler
S/2-N/2 SE2 Sec. 36 Twp. 25 S. R. 4 East West
1200 feet from N (circle one) Line of Section
1520 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dickman Well #: 16A
 Field Name: El Dorado
 Producing Formation: Arbuckle
 Elevation: Ground: 1406 Kelly Bushing: 1413
 Total Depth: 2480 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 200 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Alt 1 - Dlg - 9/25/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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CONSERVATION DIVISION
 WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Production Manager Date: 9/17/08
 Subscribed and sworn to before me this 17th day of September, 2008

Notary Public: [Signature]
 Date Commission Expires: June 21, 2011

NAN H. WINTON
 NOTARY PUBLIC - STATE OF OKLAHOMA
 TULSA COUNTY
 My COMMISSION EXPIRES Jun. 21, 2011
 COMMISSION #07006038

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Hawkins Oil, LLC Lease Name: Dickman Well #: 16A
 Sec. 36 Twp. 25 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name <u>Arbuckle</u>	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Electric Log (enclosed)			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	7-7/8"	5-1/2	14#		Class A	110	2% ccl 3% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2422' to 2428'		

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
10/08/06					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
15 bbl.	15		100	15% oil	

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

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United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

7787

SERVICE TICKET

✓7242

DATE 9-16-06

COUNTY Butler CITY _____

CHARGE TO Hawkins Oil LLC
 ADDRESS 10 Den Fork 95th SE 20th CITY Rosealia ST Ks. ZIP 67132
 LEASE & WELL NO. Dickman #16A CONTRACTOR C&G Drilling Co.
 KIND OF JOB Surface Pipe SEC. 36 TWP. 25 RNG. 4E
 DIR. TO LOC. El Dorado Hwy 196 to Parallel Rd west West Into. OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
110SKS	class A 2% gel 3% cc @ 7.25		550.00
2SKS	gel @ 11.00		
3SKS	Calcium Chloride @ 27.50		
115SKS	BULK CHARGE @ 1.05		
5	BULK TRK. MILES min Chg		
5	PUMP TRK. MILES		
	PLUGS		
		SALES TAX	
		TOTAL	

T.D. 202ft.
 SIZE HOLE 12"4"
 MAX. PRESS. _____
 PLUG DEPTH 189ft.
 PLUG USED _____

CSG. SET AT 202ft. VOLUME _____
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 8 5/8" 24# New
 PKER DEPTH _____
 TIME ON LOCATION 1:15 TIME FINISHED 2:00

REMARKS: Run 8 5/8" casing to 202ft. Brake Circulation, Mixt Pump 110SKS- class A 2% gel 3% cc & disp. Cement did circulation in the cellar.

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Shawn Scobee P-14</u>		<u>Left Shell B-7</u>	
<u>Jim Thomas 04</u>			
CEMENTER OR TREATER			

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 OWNER'S REP.