

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1-10-06</u>	<u>1-11-06</u>	<u>3-7-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26247-00-00
 County: Wilson
 _____ SW _____ NE _____ NE Sec. 14 Twp. 30 S. R. 15 East West
4065' FSL feet from (S) N (circle one) Line of Section
1150' FEL feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: J&G Bauman Well #: A4-14
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 809' Kelly Bushing: _____
 Total Depth: 1244' Plug Back Total Depth: 1238'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1240
 feet depth to _____ w/ 130 sx cmt.
Alt 2 - Dlg - 9/25/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
 Title: Engr. Clerk Date: 6/14/06
 Subscribed and sworn to before me this 14th day of June,
2006
 Notary Public: [Handwritten Signature]

Date Commission Expires: _____
KAREN L. WELTON
 Notary Public - Michigan
 Ingham County
 My Commission Expires Mar 3, 2007

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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WELL FILE

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&G Bauman Well #: A4-14
 Sec. 14 Twp. 30 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">✓ Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table>	Log	Formation (Top), Depth and Datum	✓ Sample	Name	Top	Datum	See Attached		
Log	Formation (Top), Depth and Datum	✓ Sample								
Name	Top	Datum								
See Attached										

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	30	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1240'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
Jet Cut	1083.5' - 1085.5'	672 gal 15% HCl, 1800# sd, 885 BBL fl	
4	893.5' - 896'	300 gal 15% HCL, 5070# sd, 365 BBL fl	
4	828' - 830'	300 gal 15% HCL, 3040# sd, 270 BBL fl	
4	717' - 720' / 701' - 703'	600 gal 15% HCL, 10285# sd, 25 bio-balls, 800 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1228'	NA	Yes ✓ No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
3-11-06		Flowing		✓ Pumping	Gas Lift Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	17	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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Rig Number: 1	S. 14	T. 30	R. 15 E
API No. 15- 205-26247 Elev. 809	County: WL Location:		

Operator: Dart Cherokee Basin Operating Co. LLC	Lease Name: J & S Bauman		
Address: 211 W Myrtle Independence, KS 67301			
Well No: A4-14	Footage Location: 4065 ft. from the North Line		
			1150 ft. from the West Line
Drilling Contractor: McPherson Drilling LLC	Geologist:		
Spud date: 1/10/2006	Total Depth: 1244		
Date Completed: 1/11/2006			

Gas Tests:

Comments:
Start injecting @

Casing Record			Rig Time:
Size Hole: 11"	Surface: 11"	Production: 8 3/4"	Driller - Andy Coats
Size Casing: 8 5/8"	McPherson		
Weight: 20#			
Setting Depth: 43'			
Type Cement: Portland	Consolidated		
Sacks:			

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	21	shale	792	826				
gravel	21	22	coal	826	828				
lime	22	23	shale	828	843				
shale	23	150	coal	843	845				
sand shale	150	172	shale	845	894				
lime	172	243	coal	894	897				
shale	243	335	shale	897	917				
lime	335	357	coal	917	918				
shale	357	421	shale	918	1016				
lime	421	427	coal	1016	1017				
sand shale	427	561	shale	1017	1064				
sand	561	582	coal	1064	1065				
sand shale	582	610	shale	1065	1090				
coal	610	611	Mississippi	1090	1244 TD				
pink lime	611	629							
shale	629	671							
oswego	671	697							
summit	697	706							
oswego	706	715							
mulky	715	721							
shale	721	767							
coal	767	769							
shale	769	791							
coal	791	792							

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CONSOLIDATED OIL WELL SERVICE, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

TICKET NUMBER 08098

LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-10-06	2368	J + G Bauman A4-14	14	30	15E	Wilson
CUSTOMER <u>Dart Cherokee Basin</u>						
MAILING ADDRESS <u>35411 Co. Rd. 5400</u>						
CITY <u>Independence</u>		STATE <u>Ks</u>	ZIP CODE <u>67301</u>			

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Alan		
439	Justin		

JOB TYPE Surface HOLE SIZE 11' HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2" SLURRY VOL 7.2 Bbl WATER gal/sk 65" CEMENT LEFT IN CASING 10'
 DISPLACEMENT 2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 5/8 casing. Break circulation. Mixed 30 sks Regular Class "A" Cement w/ 2% Gel + 2% Cacl @ 14.2 wpt. Displaced w/ 2 Bbl water. Shut casing in. Good Cement To Surface.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE		
5406	36	MILEAGE	620.00	620.00
			3.15	113.40
1104	30 sks	Class "A" Cement	10.25	307.50
1102	56 #	Cacl 27.	.64	35.84
1118A	1 sks	Gel 2%	7.00	7.00
5407		Ton-Mileage Bulk Truck	m/c	275.00
			RECEIVED	
			JUL 18 2006	
			KCC WICHITA	
			Thank You!	
			Sub Total	1358.74
			6.3% SALES TAX	22.07
			ESTIMATED TOTAL	1380.81

HORIZATION [Signature] TITLE _____

200605

DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **08134**
 LOCATION **Euclid**
 FOREMAN **Kevin McCoy**

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-12-06	2368	J.G. Bauman A4-14	14	30S	15E	Wilson
CUSTOMER DART Cherokee BASIN			Gus Jones Rig 2			
MAILING ADDRESS 35W 00 Rd 5400			INDEPENDENCE KS 67301			
JOB TYPE Longstring		HOLE SIZE 6 3/4"	HOLE DEPTH 1249'	CASING SIZE & WEIGHT 4 1/2" 9.5" NEW		
CASING DEPTH 1240'		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT 13.2"		SLURRY VOL 70 BBL	WATER gal/sk 8.0	CEMENT LEFT in CASING 0'		
DISPLACEMENT 20 BBL		DISPLACEMENT PSI 500	MAX PSI 1000 Bump Plug	RATE		

REMARKS: **Safety Meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 BBL Fresh water Pump. 4 hrs. Flush w/ Halls 10 BBL Foamer 10 BBL water Spacer. Mixed 130 sds Thick Set Cement w/ 8" KOL SEAL per 15K @ 75. 1.13 wash out pump & lines. Shut down. Release Plug. Displace w/ 20 BBL Fresh water. Finish pumping. Pressure 500 PSI. Bump Plug to 1000 PSI. wait 50 min. Release Pressure. Float Held. Shut casing pump. Good Cement Returns to SURFACE = 7 BBL Slurry. Job Complete. Rig Down.**

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL
5489		PUMPCHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1226 A	2130 Sds	Thick Set Cement	226.50	480450
1110 A	21 sds	KOL SEAL 8" per 15K	297.75	6279.75
1118 A	4 sds	Get Flush	725.00	2880.00
1185		HULLS	15.25	15.25
5402	7	Tron MAnage Bulker Truck	275.00	275.00
1404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	33.75	33.75
1205	2 gal	Bl-Cide	25.35	50.70
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JUL 18 2006				
KCC WICHITA				
Sub Total				3503.35
SALES TAX				140.51
ESTIMATED TOTAL				3643.86

AUTHORIZATION  TITLE **202103** DATE