

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03113
 Name: MARTIN OIL PROPERTIES
 Address: 6421 AVONDALE DR. STE 212
 City/State/Zip: OKLAHOMA CITY, OKLAHOMA 73116
 Purchaser: CMT
 Operator Contact Person: CHRISTIAN L. MARTIN
 Phone: (405) 810-0900
 Contractor: Name: EVANS ENERGY DEVELOPMENT, INC.
 License: 8509
 Wellsite Geologist: NONE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>2/15/07</u>	<u>2/16/07</u>	<u>3/1/07</u>

API No. 15 - 003-24408-0000
 County: ANDERSON
NW SW NE SW Sec. 13 Twp. 20 S. R. 20 East West
1760 feet from (S) N (circle one) Line of Section
3815 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: EAST HASTERT Well #: 27-T
 Field Name: GARNETT SHOESTRING
 Producing Formation: BARTLESVILLE
 Elevation: Ground: N/A Kelly Bushing: _____
 Total Depth: 828' Plug Back Total Depth: 818'
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 21' D feet depth to 21' D w/ 5 185 sx cmt.
Alt 2 - Dig - 9/25/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: OWNER/OPERATOR Date: 3/15/07
 Subscribed and sworn to before me this 15th day of March
 20 07
 Notary Public: Tolly Maxey
 Date Commission Expires: 11-26-07

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 25 2007
 CONSERVATION DIVISION

Operator Name: MARTIN OIL PROPERTIES Lease Name: EAST HASTERT Well #: 27-T
 Sec. 13 Twp. 20 S. R. 1 East 1 st County: ANDERSON

INSTRUCTIONS: Show important tops and base formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GAMMA NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLER'S LOG ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
COMPLETION	5 5/8"	2 7/8"		818'	50/50 POZ	115	
SURFACE	9 7/8"	7"		21'	PORTLAND	5	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 PER/FOOT	742'-753'	100 GAL. 15% HCL SPOT	
		40 SACKS SAND- 125 BBL. H2O	

TUBING RECORD		Size 2 7/8"	Set At 818'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/15/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	N/A	NONE	22

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



**VANS
ENERGY
DEVELOPMENT**

NC.

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
East Hastard #27-T
API #15-003-24,408
March 5 - March 6, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil and clay	12
57	shale	69
25	lime	94
64	shale	158
11	lime	169
6	shale	175
37	lime	212
8	shale	220
20	lime	240
4	shale	244
24	lime	268 base of the Kansas City
173	shale	441
5	lime	446
5	shale	451
9	lime	460 light oil show
9	shale	469
5	lime	474
14	shale	488
4	lime	492
20	shale	512
14	lime	526
8	shale	534
4	lime	538
24	shale	562
18	lime	580 with shale seams
15	shale	595
1	lime	596
10	shale	606
6	lime	612
63	shale	675
3	lime	678
28	shale	706
1	lime	707
3	shale	710
2	coal	712
6	shale	718

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CONSERVATION DIVISION
WICHITA, KS

8	silty sand	726 grey, no show
4	broken sand	730 oil sand broken with grey sandy shale, light bleeding
2	sand	732 brown, good bleeding
1	limey sand	733 small lime seams
9	sand	742 brown soft sand, good bleeding
1	coal	743
85	shale	828 TD

Drilled a 9 7/8" hole to 22'

Drilled a 5 5/8" hole to 828'

Set 21.5' of 7" threaded and coupled surface casing cemented with 5 sacks of cement.

Set 818.1' of used 2 7/8" 8 round upset tubing, including 3 centralizers, 1 float shoe, 1 clamp.

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MAY 25 2007
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, ~~LLC~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15355
 LOCATION Ottawa KS
 FOREMAN Fred Madur

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-7-07	7806	E Hastert # 27	13	2R	20	AN	
CUSTOMER <u>Tailwater Inc.</u>		TRUCK #		DRIVER		TRUCK # DRIVER	
MAILING ADDRESS <u>6421 Avondale Dr Ste 212</u>		506		Fred			
CITY STATE ZIP CODE <u>Oklahoma City OK 73116</u>		164		Rick			
		370		Mark			
		510		Ken			
JOB TYPE <u>Long string</u>	HOLE SIZE <u>6"</u>	HOLE DEPTH <u>829'</u>	CASING SIZE & WEIGHT <u>2 7/8 EUE</u>				
CASING DEPTH <u>819'</u>	DRILL PIPE	TUBING	OTHER				
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2" Plug</u>				
DISPLACEMENT <u>4.76 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4.3PM</u>				

REMARKS: Check casing depth w/ wireline. Establish circulation. Mix & Pump 200# Premium Gel Flush. Mix & Pump 125 SKS 50/50 Por mix Cement. w/ 290 gal 5# Kol Seal 1/4" Flo Seal per sack Cement to surface. Flush pump & lines clean. Displace 2 1/2" rubber plug to casing TD w/ 4.76 BBLs Fresh water. Pressure to 780# PSI. Shut in casing.

Fred Madur

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump	164	840 ⁰⁰
5406	1/2 of 30 mi.	MILEAGE Pump Truck	164	49 ⁵⁰
5407A	5.25 Ton	less than min. Ton Mileage.	510	173 ²⁵
5502C	2 hrs	80 BBL Vac Truck.	370	180 ⁰⁰
1124	115 SKS	50/50 Por mix Cement		1017 ²⁵
118B	410 #	Premium Gel		61 ⁵⁰
1110A	625 #	Kol Seal		237 ⁵⁰
1107	31 #	Flo Seal		58 ⁹⁰
4402	1	2 1/2" Rubber Plug		20 ⁰⁰
		Sub Total		2638 ⁴⁰
		Tax @ 6.3%		168 ⁹²
				2726 ³²

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 MAY 25 2007 87.92
 CONSERVATION DIVISION
 WICHITA KS

SALES TAX ESTIMATED TOTAL 2726.32

AUTHORIZATION _____ TITLE _____ DATE _____

212223