

* T-1 *per* *6/24/08*
recd *CP* *all men*

ORIGINAL

Form ACO-1
 September 1999
 Form Must Be Typed

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

keep
me
6/23/08

Operator: License # 3473
 Name: William T. Wax
 Address: P. O. Box 276
 City/State/Zip: McCune, KS 66753
 Purchaser: _____
 Operator Contact Person: Bill Wax
 Phone: (620) 724-3400
 Contractor: Name: William T. Wax
 License: 3473
 Wellsite Geologist: Bill Wax
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: n/a
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

05/07/06	05/13/06	05/17/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037-21782-0000
 County: Crawford
 _____ SE _____ NE _____ SE Sec. 32 Twp. 27 S. R. 24 East West
1650 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Steele Well #: 32-1
 Field Name: _____
 Producing Formation: Riverton
 Elevation: Ground: 889 Kelly Bushing: _____
 Total Depth: 428 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 20
 feet depth to surface w/ 4 sx cmt.

Drilling Fluid Management Plan 06-9-11-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

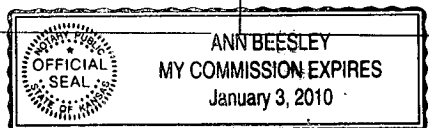
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: _____ Date: 6/10/08
 Subscribed and sworn to before me this 10 day of JUNE,
 20 08.
 Notary Public: Ann Beesley
 Date Commission Expires: 1-3-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 19 2008



CONSERVATION DIVISION
 WICHITA, KS

Operator Name: William T. Wax Lease Name: Steele Well #: 32-1
 Sec. 32 Twp. 27 S. R. 24 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: none	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Bevier coal</td> <td>148</td> <td></td> </tr> <tr> <td>Verdigris lime</td> <td>161.5</td> <td></td> </tr> <tr> <td>Weir-Pitt coal</td> <td>231</td> <td></td> </tr> <tr> <td>Riverton coal</td> <td>413</td> <td></td> </tr> </table>	Name	Top	Datum	Bevier coal	148		Verdigris lime	161.5		Weir-Pitt coal	231		Riverton coal	413	
Name	Top	Datum														
Bevier coal	148															
Verdigris lime	161.5															
Weir-Pitt coal	231															
Riverton coal	413															

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9-7/8	6-5/8	15	20	common	4	1% CCL
production	5-7/8	2-7/8	6.5	428	common	46	1% CCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____



CRAWFORD COUNTY LUMBER INC.

308 EAST FOREST
GIRARD, KS 66743
(620) 724-8714



HOME OWNED - HOME OPERATED

INVOICE

DATE	INVOICE #	PAGE
04-01-2006	75415	1

SOLD TO

1

CASH SALE

SHIP TO

PC	PORTLAND CEMENT	670.00	7.00	4260.00
<p>RECEIVED KANSAS CORPORATION COMMISSION JUN 19 2008 CONSERVATION DIVISION WICHITA, KS</p>				4260.00
ACCT BALANCE:		0.00		
1 1/2% PER MONTH (18% PER ANNUM) WILL BE ADDED TO PAST DUE INVOICES.				
SIGNATURE: _____		THANK YOU!		
		BALANCE		4570.98
		SUBTOTAL		4260.00
		OTHER AMT		
		SALES TAX		310.98
		SHIPPING		
		TOTAL AMT		
		TENDERED		
		CHANGE		