

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887  
Name: Endeavor Energy Resources, LP  
Address: PO Box 40  
City/State/Zip: Delaware, OK 74027  
Purchaser: NA  
Operator Contact Person: Joe Driskill  
Phone: ( 918 ) 467-3111  
Contractor Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

12-20-07	12-21-07	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24242-0000  
County: Labette  
SE SW SE Sec. 5 Twp. 34 S. R. 18  East  West  
330 feet from 6 / N (circle one) Line of Section  
1815 feet from 6 / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE 6 NW SW  
Lease Name: Mark Muller Well #: 5-2  
Field Name: Coffeyville

Producing Formation: NA  
Elevation: Ground: 792.2' Kelly Bushing: \_\_\_\_\_  
Total Depth: 880 Plug Back Total Depth: 872  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 22  
feet depth to surface w/ 5 sx cmt.  
AH2 - Dlg - 9/18/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill  
Title: Operations Superintendent Date: 4-4-08

Subscribed and sworn to before me this 4 day of April,  
2008.

Notary Public: Stephanie Lakey  
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY  
NOTARY PUBLIC-STATE OF OKLAHOMA  
NOWATA COUNTY  
MY COMMISSION EXPIRES APRIL 18, 2009  
COMMISSION # 05003715

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
If Denied, Yes  Date: \_\_\_\_\_  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 09 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Mark Muller Well #: 5-2  
 Sec. 5 Twp. 34 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction                  Compensated Density Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Oswego Lime</td> <td>308</td> <td>484</td> </tr> <tr> <td>Weir Coal</td> <td>598</td> <td>194</td> </tr> <tr> <td>Riverton Coal</td> <td>841</td> <td>-49</td> </tr> <tr> <td>Mississippi Lime</td> <td>855</td> <td>-63</td> </tr> </table>	Name	Top	Datum	Oswego Lime	308	484	Weir Coal	598	194	Riverton Coal	841	-49	Mississippi Lime	855	-63
Name	Top	Datum														
Oswego Lime	308	484														
Weir Coal	598	194														
Riverton Coal	841	-49														
Mississippi Lime	855	-63														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	22	Portland	5	
Production	6.75	4.5	11.60#	872'	Class A	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>not complete</b>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**APR 09 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

**Well Refined Drilling Company, Inc.**

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-432-6170 620-839-5582/FAX

Rig #:	3		S5 T34S R18E	
API #:	15-099-24242-0000		Location: SE, SW, SE	
Operator:	Endeavor Resources LP		County: Labette	
Address:	P.O. Box 40			
	Delaware, Ok 74027			
Well #:	5-2	Lease Name: Mark Muller	Gas Tests	
Location:	330 ft. from S Line		Depth	Oz.
	1815 ft. from E Line		255	No Flow
Spur Date:	12/20/2007		380	2 3/4" 20
Date Completed:	12/21/2007	TD: 880	430	Gas Check same
Driller:	Cody Shamblin		455	Gas Check same
Casing Record	Surface	Production	480	5 3/4" 31.6
Hole Size	12 1/4"	6 3/4"	505	Gas Check same
Casing Size	8 5/8"		555	4 3/4" 28.3
Weight	26#		605	3 3/4" 24.5
Setting Depth	22' 2"		780	Gas Check same
Cement Type	Portland		830	Gas Check same
Sacks	5		855	Gas Check same
Feet of Casing			880	Gas Check same
Add Water 384'				

HAVE RIG  
Rig # 3  
WILL DIG

COPY

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	211	232	lime	442	444	sand
2	13	clay	232	239	shale	444	445	Bevier coal
13	15	shale	239	240	Mulberry coal	445	446	shale
15	35	lime	240	310	shale	446	447	sandy shale
35	40	shale	310	344	lime	447	449	sand
40	58	lime	344	348	shale	449	451	laminated sand
58	61	shale	348	368	lime	451	458	shale
61	72	lime	368	369	shale	458	460	lime
72	74	shale	369	375	lime	460	468	shale
74	75	lime	375	377	Summit blk shale	468	469	Flemming coal
75	80	sand	377	380	shale	469	488	shale
80	82	shale	380	387	lime	488	490	Mineral coal
82	88	sand	384		add water	490	504	shale
88	99	shale	387	389	shale	504	505	Scammon coal
99	145	sand	389	395	lime	505	511	shale
145	203	shale	395	426	shale	511	528	shale
203	205	lime	426	428	Mulky coal	528	529	Weir coal
205	211	shale	428	442	shale	529	535	shale

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 09 2008

CONSERVATION DIVISION  
WICHITA, KS



ONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER 11432

LOCATION Bathsville, MO

FOREMAN Kirk Sanders

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-26-07	2620	Mark Muller #5-2				Lobetz
CUSTOMER		Kadeaver				
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

  

TRUCK #	DRIVER	TRUCK #	DRIVER
419	Andy		
460	Willie		
417 764	Luke		

JOB TYPE <u>LS</u>	HOLE SIZE <u>6 7/8</u>	HOLE DEPTH <u>880'</u>	CASING SIZE & WEIGHT <u>4 1/2 11.6#</u>
CASING DEPTH <u>872</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT <u>13.5</u>	SLURRY VOL <u>1.7</u>	WATER gal/sk _____	CEMENT LEFT in CASING <u>0</u>
DISPLACEMENT <u>13.5</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Ran gel / foam to establish, ran 100% of Thick Set Cement w/ 5# gilsonite, 1/4" phos. washed out pump & lines, dropped plug & disp. 13.5 bbl 40 set shoe. Shut down & washed up.

COPY

Circ Cement to Suck.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long String)		840 00
5406	50	MILEAGE		165 00
5407	5.6 Ton	Bulk Trk		308 00
5501	1 x 4 hrs	Transport		400 00
5402	872'	Footage		156 96
1126	100%	Thick Set Cement	\$	1540 00
1107	2 sq / 80#	Phenoseal	\$	84 00
1110	10 sq / 500#	Gilsonite	\$	240 00
1118	4 sq / 200#	Premium Gel	\$	30 00
4484	1 ea	4 1/2 Rubber Plug	\$	40 00
1123	100 bbl / 4200 gal	City Water	\$	53 76
				6.55% SALES TAX
				ESTIMATED TOTAL
				130 20
				3927 92

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 09 2008

CONSERVATION DIVISION  
WICHITA, KS

# 219379

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_