

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887	API No. 15 - 099-24242-0000
Name: Endeavor Energy Resources, LP	County: Labette
Address: PO Box 40	<u>-SESWSESec5Twp34SR18</u> East West
City/State/Zip: Delaware, OK 74027	feet from /5 / N (circle one) Line of Section
Purchaser: NA	1815 feet from <b>b</b> / W (circle one) Line of Section
Operator Contact Person: Joe Driskill	Footages Calculated from Nearest Outside Section Corner:
Phone: (_918)467-3111	(circle one) NE 😥 NW SW
Contractor: Name: Well Refined Drilling	Lease Name: Mark Muller Well #: 5-2
License: 33072	Field Name: Coffeyville
Wellsite Geologist: NA	Producing Formation: NA
Designate Type of Completion:	Elevation: Ground: 792.2' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 880 Plug Back Total Depth: 872
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
✓ GasENHR ✓ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 22
Operator:	
Well Name:	feet depth to surface w/ 5 sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ( (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
12-20-07 12-21-07 NA	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: JeDrishill	KCC Office Use ONLY
Title: Operations Superintendent Date: 4-4-08	Letter of Confidentiality Received
11 0 11	If Denied, Yes Date:
Subscribed and sworn to before me this 4 day of Hpril	Wireline Log Received KANSAS CORPORATION COMMISSIO
2008	Geologist Report Received
Notary Public Stephan alex NOTARY PUBLIC-ST.  NOWATA  NOWATA  NOWATA  NOWATA	UIC Distribution APR 0 9 2008
Date Commission Expires: 1001   80000   MY COMMISSION	COUNTY CONSESSION CONS
Date Commission Expires: 101   SYCON   MY COMMISSION EXP COMMIS	SION #0500 3715
	"DS003715

#### Side Two

Operator Name: Ende	eavor Energy Reso	urces, LF	)	Lease	Name:	Mark Muller		Well #: _ <del>5-2</del> _	
Sec Twp34	S. R. 18	✓ Eas	st West	County	y: Labett	te			110000000000000000000000000000000000000
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether stalong with f	hut-in pre	essure reached	static level, hyd	rostatic pressure	es, bottom hole
Drill Stem Tests Taker			∕es ✓ No		<b></b> ✓L	.og Forma	tion (Top), Depth	and Datum	Sample
Samples Sent to Geo	,		∕es ☑ No		Nam	ne ego Lime		Top 308	Datum 484
Cores Taken						Coal		598	194
Electric Log Run (Submit Copy)		<u>\lambda</u> ,			]	rton Coal		841	-49
List All E. Logs Run:					Missi	issippi Lime		855	-63
Dual Induction Compensated		ron				- 0.3 and 4 and			
		Rep		RECORD conductor, su	Ne urface, inte	ew 🔲 Used ermediate, produ	ction, etc.		
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625		24		22	Portland	5	
Production	6.75	4.5		11.60#		872'	Class A	100	
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Тур	ADDITIONAL e of Cement	#Sacks		JEEZE RECOR		Percent Additives	
Shots Per Foot			RD - Bridge Pluç			Acid, Fra	acture, Shot, Cemer	nt Squeeze Recor	
	Specify	rootage of	Each Interval Per	norated		(A	mount and Kind of N	naterial Used)	Depth
TUBING RECORD	Size	Set Al		Packer A	t	Liner Run	Yes 🗸 No		
Date of First, Resumerd	Production, SWD or E	nhr,	Producing Met	hod			Yes ✓ No	J	
not complete				_	Flowing	g Pump	ing Gas L	ift Othe	r (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er E	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETIO	DN .	1		Production Inte	rval	KANS	RECEIVED SAS CORPORATION CO
Vented Sold	Used on Lease		Open Hole	Perf.		Dually Comp.	Commingled _	· · · · · · · · · · · · · · · · · · ·	
( Folloo, Oub)	7.55 75.7		Other (Speci	ify)					APR 0 9 200

# West Refined Drilling Company, Inc. 4230 Douglas Road - Thayer, KS 66776 Contractor License # 33072 - 620-432-6170 620-839-5582/FAX

Rig #:		3			JAVER C	S5	T34S	R18E
AP! 孝:	15-099	)-24242-0000			Rig # 2 C	Locatio		SE,SW.SE
Operato	or: Ende	eaver Resources	LP		A ME TO	County	:	Labette
Address	s: P.O F	3ox 40			Rig#3	Lucinos marias	CONTRACTOR NAME OF	
	Dela	ware, Ok. 74027	****			Gas	Tests	**************************************
VVell:#:	5-2	Lease Name:	Wark Muller		Depth	Oz.	Orfice	flow - MCF
Location		ft. from S	Line		255	1	No Flov	
	1815	ft. from E	Line		380	2	3/4"	20
Spud Dat	(é	12/20/2007	7		430	Gas	Check	
Date Con		12/21/2007	TD:	880	455	Gas	Check	same
Driller:	Cody S	hamblin			480	5	3/4"	31.6
Casing F	Record	Surface	Produc	tion	505	Gas	Check	same
Hole Siz	ze	12 1/4"		6 3/4"	555	4	3/4"	28.3
Casing	Size	8 5/8"	1	******	605	3	3/4"	24.5
VVeignt		26#			780	Gas	Check	
Setting	Depth	22' 2"	T		830		Check	
Cement		Portland	1		855		Check	
Sacks		5	1		880	<del></del>	Check	
Feet of	Casing	1	1	<del></del>		000	1	T
						<b>†</b>		<b> </b>
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and the second	#25°Ca ™habbabaanna	efficion des montgammas de June von	bearment traphology	COCCUSTATIONS (IN COMPANY COMP		0		
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0 2 13 15 35	2 13 15 35 40	Formation overburden clay shale lime shale	Top 211 232 239 240 310	Bottom 232 239 240 310 344	Formation iime shale Mulberry coal shale lime	442 444 445 446 447	Bottom 444 445 446 447 449	Formation sand Bevier coal shale sandy shale sand
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RECEIVED KANSAS CORPORATION COMMISSION

APR 0 9 2008

CONSERVATION DIVISION WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
535	539	Bartlesville sandy shale		CONTRACTOR DE CO		-		Marie Carlos Company of the Company
539		snale	1	1		<del> </del>	1	
587	573	sandy shale	<b> </b> -			<b>—</b>		
573	602	shale	1		······································	1		
302	604	coal	1		**************************************	1	1	······································
304	614	shale		1	***************************************	1	1	······································
614		sandy shale	<b></b>			<del>                                     </del>	1	· · · · · · · · · · · · · · · · · · ·
615		shale	1		****		1	
817	624	sand	1			<del>                                     </del>	1	······································
324	630	iaminated sand	1			1		
630	663	share	1	1		<b>†</b>	<del>                                     </del>	
663	664	sandy shale					1	
884	665	sand	1			1	1	
665	666	Neutral coal				†	<b>†</b>	
366	667	shale				1		<del></del>
667	670	sand				1		
6.70	779	shale		†		<del>                                     </del>		
779	780	Biuejacket coal				1		
780	823	shale	1			1		
823	824	Drywood coal	ļ			<del></del>	<b>+</b>	
324		shale	1			<b> </b>	1	
ट45	846	Riverton coa-	1			1		
346	857	shale	T	1		1		
857	859	chat	1			<del> </del>		***************************************
		oil odor				<b>†</b>		
859	880	lime				1	K N A	
880		Total Depth				1		1 1
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		71		I				
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Notes:

07L1-122107-R3-062-Mark Muller 5-2-EER

Keep Drilling - We're Willing!

RECEIVED KANSAS CORPORATION COMMISSION

APR 0 9 2008

CONSERVATION DIVISION VECHITALIES

Received Time Dec. 31. 2007 11:17 No. 1353

ONSOLIDATED OIL WELL SERVICES, INC... O. BOX 884, CHANUTE, KS 66720 20-431-9210 OR 800-467-8676 TICKET NUMBER 11432

LOCATION Barthswille, OF

FOREMAN Kirk Sanders

### TREATMENT REPORT & FIELD TICKET

DATE	·		·		NT Bill the			
DATE	CUSTOMER#	WE	L NAME & NUMB	BER	SECTION	TOWNSHIP	RANGE	COUNTY
2-26-0	7520	Mark N	uller #5.	-2	1.5			Labotte
JSTOMER	· • · · · ·	all with the	s interference					
AILING ADDR			मंद्रीय ने कर्य क	-	TRUCK#	DRIVER	TRUCK#	DRIVER
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OB TYPE	<u></u>	UO 5 0175	1 3%	j 	0 49 4 4			
ASING DEPTH	6 7 4	HOLE SIZE		HOLE DEP	TH X 80:	CASING SIZE & V	VEIGHT 4/	2 116-
-URRY WEIGH	45	· ·		TUBING			OTHER	· · · · · · · · · · · · · · · · · · ·
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ACCOUNT	[	n ve	er. d.					· · · · · · · · · · · · · · · · · · ·
ACCOUNT	QUANTITY	or UNITS	DES	SCRIPTION	of SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
CODE	QUANTITY	or UNITS	3 3 3 3 3		. 1285-400 - Marily S		UNIT PRICE	TOTAL
540/		<u>n de kalenter</u> Na Nagarata La Al	PUMP CHARGE		. 1285-400 - Marily S	<b>DDUCT</b>	UNIT PRICE	84000
5401 5406	QUANTITY	<u>n de kalenter</u> Na Nagarata La Al	PUMP CHARGE	Chang	. 1285-400 - Marily S	######################################	UNIT PRICE	165 00
CODE 5401 5406 5467		<u>n de kalenter</u> Na Nagarata La Al	PUMP CHARGE MILEAGE  BULK 7	(Long	String		UNIT PRICE	840 00 165 00 308 00
5401 5406 5406 5467		<u>n de kalenter</u> Na Nagarata La Al	PUMP CHARGE	(Long	String"		UNIT PRICE	308 00 400 00
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CODE 5401 5406 5467 5501 5462 1126 1107 1110 1118 1404 1123	50 50 1x 4 1 87 10 5x 1 50 4 5x 1 2 100 bbl 1	Ton Z  10 = 10 = 10 = 10 = 10 = 10 = 10 = 10	PUMP CHARGE MILEAGE  BULK  Transp  Factor  Factor  Please  Will  W	Set Co	Plus	SION		84000 165 00 308 00 400 00 156 96 156 96 240 00 240 00 30 00 40 00 53 76
CODE 5401 5406 5407 5501 5402 1126 1107 1100 1118 1404 1123	10 5 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Tan  Z  10 #	PUMP CHARGE MILEAGE BULK 7 Trans Factage Thick Please Gilson 1 Please 4/2 Lin Lify b	Set Co	Plug  RECEIVED  SCORPORATION COMMIN	SION		84000 165 00 308 00 400 00 156 96 156 96 240 00 240 00 30 00 40 00 53 76
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