

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: NA
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-10-05	11-11-05	1-23-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23808-0000
County: Labette

Sec. 12 Twp. 34 S. R. 17 East West
2310 _____ feet from (S) / N (circle one) Line of Section
2310 _____ feet from (E) / W (circle one) Line of Section *new 11/18/08*

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tate Well #: 12-1
Field Name: Coffeyville

Producing Formation: Bluejacket Coal
Elevation: Ground: 766.6' Kelly Bushing: _____
Total Depth: 905' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 44' 1" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 44' 1"
feet depth to surface _____⁸ sx cmt.
APZ-D/C - 9/11/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 4-7-08

Subscribed and sworn to before me this 7 day of April
20 08

Notary Public: Stephanie Lahey
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION #05003715

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Tate Well #: 12-1
 Sec. 12 Twp. 34 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Oswego 301 312
 Mississippi Chat 858 863
 Mississippi Lime 863 TD

List All E. Logs Run:

Compensated Density Neutron Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	26#	44' 1"	Portland	8	
Production	6.75	4.5	10.5	895	Class "A"	110	Diacel
					Portland		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	607-609	500 gal 15% HCL	610

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375	625		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
waiting on pipeline		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		15	25		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 520-431-9210 OR 800-467-8676

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TICKET NUMBER **5980**

LOCATION BV
 FOREMAN Jeff Graham

CONSERVATION DIVISION
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-14-07	2520	Tate Ranch #12-1	12	34	17	Labette
CUSTOMER <u>Endeavor</u>						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT	OTHER		
<u>LS</u>	<u>6 3/4</u>	<u>905</u>	<u>4 1/2 10.5</u>			
CASING DEPTH	DRILL PIPE	TUBING				
<u>896</u>						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
<u>13.4</u>			<u>0</u>			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
<u>14.25</u>						

REMARKS: Ran w/c ahead to check depth - Ran gel/hulls ahead of H₂O + est. circ. dumped 1/2 sk DIACEL mix w/ hulls - shut down - washed out lines - pump - dropped plug - displaced to bottom + set - shut in -

- circ. cmt to surface

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTAIN 6		765.00
5406	52 m	MILEAGE		156.00
5407	min	BULK TRK		260.00
5501C	3 1/2 HR	TRANSPORT		325.50
1104	110 sk	Cement	*	1072.50
3123	66 #	DIACEL PL	*	676.50
1128	66 #	DIACEL RPM	*	297.00
1110	225 #	GILSONITE	*	480.70
1111	300 #	SALA	*	84.00
1111A	55 #	METEO	*	85.25
1107	2 sk	PLG SEAL	*	85.50
1105	2 sk	HULLS	*	29.00
1123	3150 GAL	City H ₂ O	*	38.43
1118B	8 sk	GEL-50 #	*	53.04
4404	1 ea	4 1/2 Rubber plug	*	38.00
5402	896'	FOOTAGE		143.36
			* SALES TAX	192.56
			ESTIMATED TOTAL	4782.34

200912

AUTHORIZATION _____ TITLE _____ DATE _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	2	Lic # 32887	S 12 T 34S R 17E
API #:	15-099-23808-0000		Location NW,NW,SE
Operator:	Endeavor Energy Resources LP		County: Labette
Address:	PO Box 40		
	Delaware, Ok 74027		



				Gas Tests			
Well #:	12-1	Lease Name:	Tate Ranch	Depth	Oz.	Orifice	flow - MCF
Location:	2310	ft. from S	Line	230	No Flow		
	2310	ft. from E	Line	255	No Flow		
Spud Date:	11/10/2005			355	13	1/2"	22.8
Date Completed:	11/11/2005	TD:	905	380	Gas Check Same		
Geologist:				430	9	1/2"	18.8
Casing Record	Surface	Production		455	19	1/2"	27.3
Hole Size	11"	6 3/4"		480	4	3/4"	28.3
Casing Size	8 5/8"			505	3	3/4"	24.5
Weight				530	Gas Check Same		
Setting Depth	44'1"			555	Gas Check Same		
Cement Type	Portland			605	1.4	3/4"	16.8
Sacks	8			630	2	1 1/4"	62
Feet of Casing				655	4	1"	51.6
				730	2	1"	36.5
Rig Time	Work Performed			849	4	1"	51.6
				855	Gas Check Same		
				880	Gas Check Same		
				905	Gas Check Same		

COPY

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	236	252	Peru sand	387	389	lime
2	6	clay	252	296	shale	389	408	shale
6	38	lime	296	297	lime	408	409	blk shale
38	43	shale	297	301	shale	409	410	coal
43	56	lime	301	312	Oswego lime	410	412	shale
56	59	shale	307		oil odor	412	416	sand
59	69	lime	312	313	blk shale	416	417	shale
69	110	shale	313	313'6"	coal	417	419	coal
110	120	sand	313'6"	337	lime	419	426	shale
120	194	shale	337	339	shale	426	446	sand
194	197	lime	339	341	Summit blk shale	446	448	shale
197	200	shale	341	342	shale	448	450	lime
200	222	lime	342	373	lime	450	450'6"	shale
222	224	shale	373	374	shale	450'6"	452	blk shale
224	225'6"	Lexington blk shale	374	376	Mulky blk shale	452	453	coal
225'6"	227	shale	376	377	coal	453	462	shale
227	228	coal	377	383	lime	462	464	blk shale
228	236	shale	383	387	shale	464	466	shale

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CONSERVATION DIVISION
WICHITA, KS

Operator: Endeavor Energy Resources LP			Lease: Tate Ranch			Well # 12-1		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
466	469	coal	858	863	Mississippi chat			
469	494	shale	863	905	Mississippi lime			
494	496	coal	905		TotalDepth			
496	498	shale						
498	507	sand						
507	515	shale						
515	515'6"	coal						
515'6"	519	shale						
519	534	sand						
534	545	shale						
545	546	blk shale						
546	547	shale						
547	548	coal						
548	564	sand						
564	595	shale						
595	610	sand						
610	611	shale						
611	613	Blue Jacket coal						
613	615	shale						
615	618	sandy shale						
618	631	sand						
630		add water						
631	640	shale						
640	649	sand						
649	650	shale						
650	651	coal						
651	714	shale						
714	715	Rowe coal						
715	728	shale						
728	729'6"	Neutral coal						
729'6"	844	shale						
844	846	coal						
846	853	shale						
853	854'6"	Riverton coal						
854'6"	858	shale						

Notes:

05LK-111105-R2-045-Tate Ranch 12-1-Endeavor

Keep Drilling - We're Willing!

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OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: NA
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

11-10-05	11-11-05	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23808-0000
County: Labette
_____ NW _____ SE Sec. 12 Twp. 34 S. R. 17 East West
2310 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tate Well #: 12-1
Field Name: Coffeyville

Producing Formation: unknown at this time - not complete
Elevation: Ground: 766.6' Kelly Bushing: _____
Total Depth: 905' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 44' 1" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 44' 1"
feet depth to surface w/ 8 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 7-21-06
Subscribed and sworn to before me this 21 day of July
20 06

Notary Public: Stephanie Lakey
Date Commission Expires: 4-18-09
STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05003715

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_____ Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
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Operator Name: Endeavor Energy Resources, LP Lease Name: Tate Well #: 12-1
 Sec. 12 Twp. 34 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Oswego 301 312
 Mississippi chat 858 863
 Mississippi lime 863 TD

List All E. Logs Run:

Compensated Density Neutron Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6.75"	4.5"	10.5	895	Class "A"	110	Diacel
					Portland		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Waiting on Pipeline hook up
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval

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