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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

VIII 108

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 037-21773-0000
Name: William T. Wax	County: Crawford
Address: P. O. Box 276	
City/State/Zip: McCune, KS 66753	2310 feet from S N (circle one) Line of Section
Purchaser:	feet from E W (circle one) Line of Section
Operator Contact Person: Bill Wax	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 724-3400	(circle one) NE SE NW SW
Contractor: Name: William T. Wax	Lease Name: DeLange Well #: 26-1
License: 3473	Field Name:
Wellsite Geologist: Bill Wax	Producing Formation: Riverton
Designate Type of Completion:	Elevation: Ground: 972 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 539 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 20
Operator: n/a	feet depth to surface w/ 4 sx cmt.
Well Name:	Mt2-1/6. 9/11/06
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method usedppm Fluid volumebbis
Commingled Docket No.	
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
04/05/06 04/06/06 04/08/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
•	
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes rules and regulations promulgated to regulaterin are complete and farmer to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Attack Attack	KCC Office Use ONLY
Fitle:	Letter of Confidentiality Received
Subscribed and sworn to before me this 10 day of 100	If Denied, Yes Date:
20_08_	Wireline Log Received
1	Geologist Report Received RECEIVED KANSAS CORPORATION COMMISSION
Notary Public: Unn Beesley	UIC Distribution
Date Commission Expires: 1-3-2010	JUN 1 9 2008
	ANN BEESLEY

MY COMMISSION EXPIRES

January 3, 2010

Operator Name: Willia	m T. Wax			Leas	se Name:.	DeLange		Well #: 26-	1		
Sec Twp		_	West	Cour	nty: Crawl	ord					
INSTRUCTIONS: Sh tested, time tool open temperature, fluid reci Electric Wireline Logs	and closed, flowing overy, and flow rate	ng and shut-ines if gas to s	n pressures, urface test, a	whether along with	shut-in pr	essure reache	d static level, hyd	rostatic pressu	res, botto	om hole	
Drill Stem Tests Taker (Attach Additional S		Yes	No No			.og Forma	ation (Top), Depth	and Datum	V	Sample	
Samples Sent to Geological Survey		☐ Yes	∕es ☑ No		Nam	ne ego/Ft. Scott li	Тор 91.5		Datum		
Cores Taken		Yes	⊮ No		İ	igris lime		236			
Electric Log Run (Submit Copy)		Yes	₩ No			Pitt coal		326 526			
List All E. Logs Run:					River	ton coal		520			
none											
		Report a		RECORD		ew 🗹 Used	uction, etc.				
Purpose of String	Size Hole Drilled	Size	Casing	W	eight	Setting Depth	Type of Cement	# Sacks Used		and Percent	
surface	9-7/8	Set (In O.D.) 6-5/8		Lbs. / Ft.		20	common	4	Additives 1% CCL		
production	5-7/8	2-7/8		6.5		539	common	60	1% CCL		
			ADDITIONAL	CEMENT	ING / SOL	JEEZE RECOF	ND.				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom		Cement	T	ks Used			Percent Additive:	5		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
									RECEI	VED ION COMMISS	
									JN 19		
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes V No	CON		N DIVISION	
Date of First, Resumerd F waiting on pipeline	Production, SWD or E	inhr. P	roducing Meth	nod	Flowing	Pump	ing Gas Li	ft 🔲 Othe	er (Explain,)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r I	Bbls. (Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF C	COMPLETION	LETION Production Interval								
Vented Sold (If vented, Subn	Used on Lease		Open Hole	☐ Per	f. 🗌 D	ually Comp.	Commingled _	<u> </u>			



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CRAWFORD COUNTY LUMBER INC.

308 EAST FOREST GIRARD, KS 66743 (620) 724-8714



(620) 724-8714 HOME OWNED - HOME OPERATED DATE INVOICE # RV6.61 0%-0>-2006 76415 CASH SALE PC PORTLAND CEMENT 603.00 7.30 4260.00 RECEIVED RAMISSION KANSAS CORPORATION 4260.00 310. 98

ACCT BALANCE:

. :

0.00

11/2% PER MONTH (18% PER ANNUM) WILL BE ADDED TO PAST DUE INVOICES.

SIGNATURE:

THANK YOU!

4570.98

BALANCE