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 need per App.  
 ck - 6/24/08  
 KCC  
 men

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
 September 1999  
 Form Must Be Typed

WELL COMPLETION FORM  
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC  
 men  
 6/23/08

Operator: License # 3473  
 Name: William T. Wax  
 Address: P. O. Box 276  
 City/State/Zip: McCune, KS 66753  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Bill Wax  
 Phone: (620) 724-3400  
 Contractor: Name: William T. Wax  
 License: 3473  
 Wellsite Geologist: Bill Wax  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: n/a  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

04/09/06	04/12/06	04/14/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037-21774-0000  
 County: Crawford  
 \_\_\_\_\_ SW \_\_\_\_\_ SW \_\_\_\_\_ SW Sec. 26 Twp. 28 S. R. 23  East  West  
330 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: DeLange Well #: 26-2  
 Field Name: \_\_\_\_\_  
 Producing Formation: Riverton  
 Elevation: Ground: 975 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 551 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 20  
 feet depth to surface w/ 4 \_\_\_\_\_ sx cmt.  
AK-De-9/1/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: \_\_\_\_\_ Date: 6/10/08  
 Subscribed and sworn to before me this 10 day of June,  
 20 08.  
 Notary Public: Ann Beesley  
 Date Commission Expires: 1-3-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUN 19 2008**

ANN BEESLEY  
 MY COMMISSION EXPIRES  
 January 3, 2010

CONSERVATION DIVISION  
 WICHITA, KS





# CRAWFORD COUNTY LUMBER INC.

308 EAST FOREST  
GIRARD, KS 66743  
(620) 724-8714



INVOICE

HOME OWNED - HOME OPERATED

DATE	INVOICE #	PAGE
06-01-2006	76415	1

SOLD TO	1
	CASH SALE

SHIP TO	

PC	DESCRIPTION	UNIT PRICE	QUANTITY	TOTAL
	PORTLAND CEMENT	6.70.00	7.10	4250.00
ACCT BALANCE:		0.00		
1 1/2% PER MONTH (18% PER ANNUM) WILL BE ADDED TO PAST DUE INVOICES.				
SIGNATURE: _____				

  

NET TOTAL	4250.00
OTHER AMT	
SALES TAX	310.98
SHIPPING	
TOTAL AMT TENDERED	
CHANGE	
BALANCE	4570.98

RECEIVED  
 KANSAS CORPORATION  
 JUN 19 2006  
 COMMERCIAL DIVISION  
 WICHITA, KANSAS

THANK YOU!