## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form Must Be Typed

Operator: License #	API No. 15 - 037-21774-0000
Name: William T. Wax	County: Crawford
Address: P. O. Box 276	<u>SWSWSWSec26Twp28SR23</u>
City/State/Zip: McCune, KS 66753	330 feet from S N (circle one) Line of Section
Purchaser:	330 feet from E (W)(circle one) Line of Section
Operator Contact Person: Bill Wax	
Phone: (_620)	(circle one) NE SE NW SW
Contractor: Name: William T. Wax	Del anne 26.2
License: 3473	Field Name:
Wellsite Geologist: Bill Wax	Producing Formation: Riverton
Designate Type of Completion:	Elevation: Ground: 975 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 551 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR _ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 20
Operator: n/a	
Well Name:	WY U-DC-911108
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
04/09/06         04/12/06         04/14/06           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, workown formation of side two of this form will be held confidential for a period of	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3- is and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate and complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Date: 6/10/88	KCC Office Use ONLY
	Letter of Confidentiality Received
Subscribed and sworn to before me this 10 day of June	If Denied, Yes Date:
20 08	DE0-11
Notary Public: Um Beesley	Geologist Report Received KANSAS CORPORATION COMM
1 2	JUN 1 9 2008
Date Commission Expires: 1-5-2010	A. C.
OFFI SE SE	ANN BEESLEY  CONSERVATION DIVISION MY COMMISSION EXPIRES  WICHITA, KS

January 3, 2010

## Side Two

Operator Name: VVIII	iam i. vvax			Lea	ase Name:	DeLange		Well #:	2	<del></del>
Sec Twp2	<sup>28</sup> S. R. <sup>23</sup>	_ V Ea	ıst 🗌 West	Cou	unty: Craw	ford				
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	n and closed, flowir covery, and flow rate	ig and sh es if gas t	ut-in pressures, o surface test, a	whethe	r shut-in pr	essure reached	static level, hydi	rostatic pressu	res, botto	m hole
Drill Stem Tests Take			Yes 🗹 No			_og Forma	tion (Top), Depth	and Datum	V:	Sample
Samples Sent to Geological Survey		Yes 🗹 No		Nan Osw	ne ego/Ft. Scott lin	ne	Тор 92	Datum		
Cores Taken			Yes 🔽 No			igris lime		239		
Electric Log Run (Submit Copy)			Yes 🗹 No		ľ	-Pitt coal		333		
List All E. Logs Run:					Rive	rton coal		535		
none										
		Rep	CASING ort all strings set-c			ew V Used	ction, etc.			
Purpose of String	Size Hole Drilled	s	ize Casing et (In O.D.)	V	Veight	Setting Depth	Type of Cement	# Sacks Used		and Percent
surface	9-7/8	6-5/8	o. ( o.b.)	15	00.711.	20	common	4	1% CCI	
production	5-7/8	2-7/8		6.5		551	common	60	1% CCI	L
L										
		I	ADDITIONAL	CEMEN	ITING / SQI	JEEZE RECORI	D			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Тур	e of Cement	#Sac	cks Used		Type and	Percent Additives	S	
Shots Per Foot	PERFORATI	ON RECO	RD - Bridge Plug	s Set/Typ	pe	Acid, Fra	cture, Shot, Cemen	t Squeeze Reco	rd	
	Specify	Footage of	Each Interval Per	forated		(A	mount and Kind of M	aterial Used)		Depth
							KANSAS	RECEIVE CORPORATION	ED COMMISS	UOM-
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TUBING RECORD	Sizo	0		P- 1	- 44	1 5	CO	NSERVATION D WICHITA, K	IVISION	
TOBING RECORD	Size	Set At	ı	Packer	r At	Liner Run	Yes 🗹 No			
Date of First, Resumerd waiting on pipeline	Production, SWD or E	nhr.	Producing Meth	nod	Flowing	g Pumpi	ng Gas Lit	ft Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. 0	as-Oil Ratio	-	Gravity
Disposition of Gas	METHOD OF C	OMPLETION	ON		<u> </u>	Production Inter	val			
Vented Sold (If vented, Sub	Used on Lease		Open Hole Other (Specif	Ре у)	erf. D	rually Comp.	Commingled			



INVOIGE

101

## CRAWFORD COUNTY LUMBER INC.

308 EAST FOREST GIRARD, KS 66743 (620) 724-8714

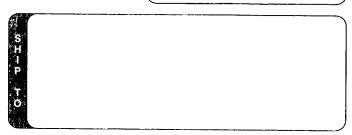


HOME OWNED - HOME OPERATED

DATE ... (SVOICE # FPAGE 0 = -0 1 - 2006 76415 1

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S 1 CASH SALE



	PORTLAND	Cornara Pr	i a constant	// 2 Th. Alb. 17.		
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					DISSIM	<b>a</b>
			:		RECEIVED MISSION RECEIVED	JUN 19 2008 JUN 19 2008 CONSERVATION KS
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					TOTAL	4280.00
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ACCT BALANCE:	0. <b>00</b>				iderêd ( Nige	. # 
11/2% PER MONTH (	(18% PER ANNUM) W	LL BE ADDED T	O PAST DUE INV		ANCE	457Ø. 98