

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC  
Meyers  
6/23/08

Operator: License # 3473  
 Name: William T. Wax  
 Address: P. O. Box 276  
 City/State/Zip: McCune, KS 66753  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Bill Wax  
 Phone: ( 620 ) 724-3400  
 Contractor: Name: William T. Wax  
 License: 3473  
 Wellsite Geologist: Bill Wax  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: n/a  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

04/22/06	04/26/06	05/02/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037-21779-2000  
 County: Crawford  
 \_\_\_\_\_ SW \_\_\_\_\_ NE \_\_\_\_\_ SW    Sec. 33    Twp. 27    S. R. 24     East  West  
1650 feet from (S) N (circle one) Line of Section  
1650 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE    SE    NW    SW  
 Lease Name: Rutherford    Well #: 33-1  
 Field Name: \_\_\_\_\_  
 Producing Formation: Riverton  
 Elevation: Ground: 896    Kelly Bushing: \_\_\_\_\_  
 Total Depth: 407    Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?     Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 20  
 feet depth to surface \_\_\_\_\_  
AIT 2-Dig - 9/11/08    <sup>w/ 4</sup> sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_ Date: 6/10/08

Subscribed and sworn to before me this 10 day of JUNE,  
20 08.

Notary Public: Ann Beesley

Date Commission Expires: 1-3-2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received

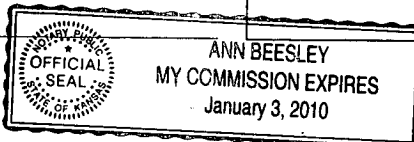
\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 19 2008

CONSERVATION DIVISION  
WICHITA, KS



Operator Name: William T. Wax Lease Name: Rutherford Well #: 33-1  
 Sec. <sup>33</sup>      Twp. <sup>27</sup>      S. R. <sup>24</sup>       East  West County: Crawford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>none</b>	<input type="checkbox"/> Log      Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"></td> <td style="width:20%; text-align: center;">Top</td> <td style="width:20%; text-align: center;">Datum</td> </tr> <tr> <td>Bevier coal</td> <td style="text-align: center;">100.5</td> <td></td> </tr> <tr> <td>Verdigris lime</td> <td style="text-align: center;">116.5</td> <td></td> </tr> <tr> <td>Weir-Pitt coal</td> <td style="text-align: center;">189</td> <td></td> </tr> <tr> <td>Riverton coal</td> <td style="text-align: center;">376</td> <td></td> </tr> </table>		Top	Datum	Bevier coal	100.5		Verdigris lime	116.5		Weir-Pitt coal	189		Riverton coal	376	
	Top	Datum														
Bevier coal	100.5															
Verdigris lime	116.5															
Weir-Pitt coal	189															
Riverton coal	376															

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9-7/8	6-5/8	15	20	common	4	1% CCL
production	5-7/8	2-7/8	6.5	407	common	46	1% CCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
  
**JUN 19 2008**  
  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr. <b>waiting on pipeline</b>			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease     
  Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_



# CRAWFORD COUNTY LUMBER INC.

308 EAST FOREST  
GIRARD, KS 66743  
(620) 724-8714



HOME OWNED - HOME OPERATED

INVOICE 1

DATE	INVOICE #	PAGE
04-21-2006	76415	1

S O L D T O	1
	CASH SALE

S H I P T O	

DESCRIPTION	QUANTITY	UNIT PRICE	TOTAL
PC PORTLAND CEMENT	600.00	7.10	4260.00
ACCT BALANCE:			0.00
1 1/2% PER MONTH (18% PER ANNUM) WILL BE ADDED TO PAST DUE INVOICES.			
SIGNATURE: _____			
SUB TOTAL			4260.00
OTHER AMT			
SALES TAX			310.98
SHIPPING			
TOTAL AMT			
TENDERED			
CHANGE			
BALANCE			4570.98

RECEIVED  
 KANSAS CORPORATION  
 JUN 19 2008  
 CONSERVATION  
 WICHITA, KANSAS

**THANK YOU!**