Kansas Corporation Commission Oil & Gas Conservation Division

September 1999
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056 Name: F.G. Holl Company, L.L.C. Address: 9431 E. Central, Suite #100 City/State/Zip: Wichita, Kansas 67206 Purchaser: None Operator Contact Person: Franklin R. Greenbaum Phone: (316) 684-8481 Contractor: Name: G&L Well Service Inc. License: 8253 Wellsite Geologist: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Maybac Contract Olian Sige Calculated from Nearest Outside Section Corner (Counts): Barton C _ NW _ NE _ NE _ Sec26 _ Twp _ 20 _ S. R14 _ Counts (Counts): Barton C _ NW _ NE _ NE _ Sec26 _ Twp _ 20 _ S. R14 _ Counts (Counts): Barton C _ NW _ NE _ NE _ Sec26 _ Twp _ 20 _ S. R14 _ Counts (Counts): Barton C _ NW _ NE _ NE _ Sec26 _ Twp _ 20 _ S. R14 _ Counts (Counts): Barton C _ NW _ NE _ NE _ Sec26 _ Twp _ 20 _ S. R14 _ Counts (Counts): Barton C _ NW _ NE _ NE _ Sec26 _ Twp _ 20 _ S. R14 _ Counts (Counts): Barton C _ NW _ NE _ NE _ Sec26 _ Twp _ 20 _ S. R14 _ Counts (Counts): License: Barton C _ NW _ NE _ NE _ Sec26 _ Twp _ 20 _ S. R14 _ Counts (Counts): License: Barton C _ NW _ NE _ NE _ Sec26 _ Twp _ 20 _ S. R14 _ Counts (Counts): License: Barton C _ NW _ NE _ NE _ Sec26 _ Twp _ 20 _ S. R14 _ Counts (Counts): License: Barton C _ NW _ NE _ NE _ Sec26 _ Twp _ 20 _ S. R14 _ Counts (Counts): License: Barton C _ NW _ NE _ NE _ Sec26 _ Twp _ 20 _ S. R14 _ Counts (Counts): License: Barton C _ NW _ NE _ NE _ Sec26 _ Twp _ 20 _ S. R14 _ Counts (Counts): License: Barton C _ NW _ NE _ NE _ Sec26 _ Twp _ 20 _ S. R14 _ Counts (Counts): License: Barton C _ NW _ NE _ NE _ Sec26 _ Twp _ 20 _ S. R14 _ Counts (Counts): License: Barton C _ NW _ NE _ NE _ Sec 26 _ Twp _ 20 _ Sec26 _ Twp _ 20 _ Sec26 _ Twp _ 20 _ Sec20 _ Twp _ 20	
Address: 9431 E. Central, Suite #100 City/State/Zip: Wichita, Kansas 67206 Purchaser: None Operator Contact Person: Franklin R. Greenbaum Phone: (316) 684-8481 Contractor: Name: G&L Well Service Inc. License: 8253 Wellsite Geologist:	
City/State/Zip: Wichita, Kansas 67206 Purchaser: None Operator Contact Person: Franklin R. Greenbaum Phone: (316) 684-8481 Contractor: Name: G&L Well Service Inc. License: 8253 Wellsite Geologist: Posignate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Morkover Morkover 4950 feet from S N (circle one) Line 990 feet from S New Sulline footages Calculated form Nearest Outside Section Corner (circle one) Line 100 Footages Calculated form Nearest Outside Section Corner 100 Footages Calculated form Nearest Outside Section Corner 100 Circle one) Line 100 Circle one) Line 100 Footages Calculated form Nearest Outside Section Corner 100 Chase Field Name: Maybach West Field Name: M	
Purchaser: None Operator Contact Person: Franklin R. Greenbaum Phone: (316) 684-8481 Contractor: Name: G&L Well Service Inc. License: 8253 Wellsite Geologist: Producing Formation: Chase Designate Type of Completion: Elevation: Ground: 1895' Kelly Bushing: 190 New Well Re-Entry Workover Total Depth: 3564' Plug Back Total Depth: 4808 Gas ENHR SIGW Multiple Stage Cementing Collar Used?	
Operator Contact Person: Franklin R. Greenbaum Phone: (316) 684-8481 Contractor: Name: G&L Well Service Inc. License: 8253 Wellsite Geologist: Producing Formation: Chase Designate Type of Completion: Elevation: Ground: 1895' Kelly Bushing: 190 New Well Re-Entry Workover Total Depth: 3564' Plug Back Total Depth: 4808 — Gas ENHR SIGW Footages Calculated from Nearest Outside Section Corner (circle one) NE SW SW Lease Name: CHISHOLM Well #: Well #: CHISHOLM Well #: Well #: CHase Field Name: Maybach West Field Name: Ground: 1895' Kelly Bushing: 190 Total Depth: 3564' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 808 Multiple Stage Cementing Collar Used?	
Phone: (316) 684-8481	
Contractor: Name:G&L Well Service Inc. License:8253	
License: 8253 Field Name: Maybach West Maybach West Producing Formation: Chase Producing Formation: Chase Flevation: Ground: 1895' Kelly Bushing: 190 Total Depth: 3564' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 808 Multiple Stage Cementing Collar Used?	1-26
Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Elevation: Ground: 1895' Kelly Bushing: 190 Amount of Surface Pipe Set and Cemented at 808 Multiple Stage Cementing Collar Used?	
Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Elevation: Ground: 1895' Kelly Bushing: 190 Amount of Surface Pipe Set and Cemented at 808 Multiple Stage Cementing Collar Used?	
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Total Depth: 3564' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at808 Multiple Stage Cementing Collar Used?	0'
OilSIOWTemp. Abd. Amount of Surface Pipe Set and Cemented at808 GasENHRSIGWTemp. Abd. Amount of Surface Pipe Set and Cemented at808 Multiple Stage Cementing Collar Used?	
Gas ENHR SIGW Multiple Stage Cementing Collar Used?	
	Yes No
,	
If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from	
F.G. Holl Company 1.1.C	sx cmt.
Well Name: CHISHOLM 1-26 "OWWO" feet depth to w/ Olivion	3x orm.
Original Comp. Date: 12/11/2003 Original Total Depth: 3564' Drilling Fluid Management Plank (Data must be collected from the Reserve Pit)	
Deposing V Deposits False (OMD	
ppin Pluid voidine	bbls
Commingled Docket No	
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket NoOperator Name:	
Lease Name: License No.:	
2/21/2006 11/06/1964 03/02/2006 Spud Date or Date Reached TD Completion Date or Quarter Sec TwpS. R	East West
Recompletion Date Recompletion Date County: Docket No.:	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 20 Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	-107 apply. e rule 82-3-
All requirements of the statutes rules and analytical statutes.	
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the herein are complete and correct to the best of my knowledge.	ne statements
Franklin R. Cheenbaum	
Signature: KCC Office Use ONLY	
itle: Exploration Manager Date: 07/11/2006 N Letter of Confidentiality Received	
Subscribed and sworn to before me this 11th day of July , 2006 If Denied, Yes Date:	
tate of Kansas, Wireline Log Received	
County of Sedgwick Sty A. Spotowood Geologist Report Received RECE	IVED
Notary Public: Decey 11. Spaces and UIC Distribution	
Date Commission Expires: 04/30/2010 BETTY H. SPOTSWOOD	2000

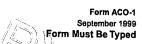
perator Name: F.	G. Holl Company	, L.L.C.	Lease Nam	e: CHISHOLM		_ Well #:1-2	6					
		☐ East	_	arton			· · · · · · · · · · · · · · · · · · ·					
sted, time tool oper imperature, fluid rec	n and closed, flowing covery, and flow rate	and shut-in pressu	ns penetrated. Deta res, whether shut-in est, along with final c site report.	pressure reached	static level, hydro	ostatic pressure	s, bottom hole					
rill Stem Tests Take		✓ Yes 🔲 N	0	Log Format	ion (Top), Depth a	and Datum	☐ Sample					
amples Sent to Geo	,	✓ Yes N		ame		Тор	Datum					
ores Taken lectric Log Run (Submit Copy)		Yes N	-	ee original copy	,							
ist All E. Logs Run:												
			SING RECORD Significant Sets of the conductor, surface	New 🔽 Used intermediate, produc	ction, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives					
Surface	12-1/4"	8-5/8"		808'		475sx						
Production	7-7/8"	4-1/2"	10.5#	2434'	50/50 Poz	150sx						
Purpose:	Depth Top Bottom	Type of Cemen		I		Type and Percent Additives						
Perforate Protect Casing Plug Back TD	2320'	Common	25sx	4%fla								
Plug Off Zone			25sx									
Shots Per Foot		TION RECORD - Bridg				e, Shot, Cement Squeeze Record nt and Kind of Material Used)						
4 SPF	2055' - 2058'			500 gal 15	% Mira acid	acid						
4 SPF	1756' - 1764'	- Reperf.		500 GAL 1	500 GAL 15% Mira acid							
	CIBP @ 2130'			1500 gal 15% Mira/28% XTA								
	2037' - 2043'	- Old P	erfs.			<u> </u>						
TUBING RECORD	Size 2-3/8"	Set At	Packer At	Liner Run	Yes N	0						
	ord Production, SWD or peline connection	1	ng Method	owing [] Pum	ping Gas L	_ift [] Oth	er (Explain)					
Estimated Production Per 24 Hours		Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity					
Disposition of Gas	METHOD OF	COMPLETION		Production Int	erval							
Vented Solo	Used on Lease	<u></u>	Hole Perf.	Dually Comp.	Commingled	1756' - 2058	3' Chase					

Operator Name: F.G. Holl Sec. Twp. S. INSTRUCTIONS: Show imported the stock of time tool open and clot emperature, fluid recovery, a Electric Wireline Logs surveyor. Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Step Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run:	R Dortant tops and backed, flowing and nd flow rates if galed. Attach final g	East West use of formations p shut-in pressures, us to surface test, a	County: penetrated. If whether sho along with fir	: Detail all c ut-in press	cores. Report sure reached s s). Attach extra	static level, hydro a sheet if more s	of drill stems tes ostatic pressure space is needed	sts giving interves, bottom hole				
NSTRUCTIONS: Show imposested, time tool open and closemperature, fluid recovery, a Electric Wireline Logs surveyor. Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Step Cores Taken (Submit Copy)	ortant tops and ba osed, flowing and nd flow rates if ga ed. Attach final g	use of formations p shut-in pressures, is to surface test, a eological well site	penetrated. I whether sho along with fir	Detail all c ut-in press nal chart(s	cores. Report sure reached s s). Attach extra	all final copies o static level, hydro a sheet if more s	of drill stems tes ostatic pressure space is needed	s, bottom hole				
ested, time tool open and clo emperature, fluid recovery, a Electric Wireline Logs survey Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological S Cores Taken (Submit Copy)	osed, flowing and nd flow rates if ga ed. Attach final g	shut-in pressures, as to surface test, a eological well site	whether sho along with fir	ut-in press nal chart(s	sure reached s	static level, hydro a sheet if more s	ostatic pressure space is needed	s, bottom hole				
(Attach Additional Sheets) Samples Sent to Geological S Cores Taken Electric Log Run (Submit Copy)	Survey [-	∠ Log	Eormati-	-						
Cores Taken Electric Log Run (Submit Copy)	[Yes No			roimatio	n (Top), Depth a	(Top), Depth and Datum					
Cores Taken Electric Log Run (Submit Copy)	[Name			Тор	Datum				
(Submit Copy)	-	_ Yes ☑ No										
ist All E. Logs Run:	Į.	✓ Yes □ No										
		CASING Report all strings set-c	RECORD		☑ Used ediate, production	on, etc.						
Purpose of String S	ize Hole Drilled	Size Casing Set (In O.D.)	Weigh		Setting Depth	Type of Cement	# Sacks Used	Type and Perc Additives				
Surface												
Production												
		ADDITIONAL	CEMENTING	G / SQUEE	ZE RECORD		<u> </u>					
Periorate	Depth p Bottom	Type of Cement	#Sacks U	Jsed		Type and Po	ercent Additives					
Plug Back TD 180	8-12 Co	ommon	100sx				-					
198	8-92											
Shots Per Foot	PERFORATION REG	CORD - Bridge Plug of Each Interval Per	s Set/Type forated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) De							
					. ,							
					Ada							
TUBING RECORD Size	Se	t At	Packer At	Li	Liner Run							
Date of First, Resumerd Production	on, SWD or Enhr.	Producing Meth		Flowing	Pumping	☐ Gas Lift	Other	(Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas I	Mcf	Water	Bbls	s. Ga	as-Oil Ratio	Gravit				
Disposition of Gas ME	THOD OF COMPLE	TION		Pr	oduction Interva							
Vented Sold Used	d on Lease	Open Hole	Perf.	☐ Duall	y Comp.	Commingled		שביייייי				

JUL 13 2006 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM





Operator: License # 5056	API No. 15 - 009-20,397-0001 ORIGINA
Name: F.G. Holl Company, L.L.C.	County: Barton
Address: 9431 East Central, Suite #100	C NV NE NE Sec. 26 Twp. 20 S. R. 14 East West
City/State/Zip: Wichita, Kansas 67206-2543	4950 (2015) A 14 East (1) West
Purchaser: KANSAS CORPORATION C	Olanissian 990 - Sa
Operator Contact Person: Franklin R. Greenbaum MAR 0 1 20	feet from E W (circle one) Line of Section
Phone: (316_) 684-8481 MAR 0 1 20	
Contractor: Name:G&L .Well Service In@ONSERVATION DIV	(circle one) (NE) SB NW SW ISINA NEW CHISHOI M "OWWO" 1-26
License: 8253 WICHITA, KS	Field Name:Well #:Well #:
Wellsite Geologist:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1895' Kelly Bushing: 1900'
New Well Re-Entry Workover	Total Depth: 3564' Plug Back Total Depth: 2435'
Oil SWD SIOW Temp. Abd.	Amount of Confess Disc Cot
Gas ENHR _✓ SIGW	M. W. L. Ot.
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFeet
Operator: Midwest Investments	If Alternate II completion, cement circulated from
Well Name: PRICE BONDURANT NO. 2D	feet depth tosx cmt.
Original Comp. Date: 11/06/1969 Original Total Depth: 3538'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used No free fluids
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
RU: 10/22/2003 •11/06/1964 RD: 12/11/2003	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Information of side two of this form will be held confidential for a period of 13 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Franklin R. Greenhaum Signature:	KCC Office Her Only
Exploration Manager 03/01/2004	KCC Office Use ONLY
Date:	Letter of Confidentiality Attached
Subscribed and sworn to before me this 1st day of March, 2004	If Denied, Yes Date:
19 Belly B. Herrug	Wireline Log Received
Notary Public: Betty B. Herring	Ceologist Report Received
	UIC Distribution
	blic - State of Kansas
	TY B. HERRING t. Exp. 4 BO/2004

INSTRUCTION tested time to	13	P Chilo	ps and base of formati wing and shut-in press rates if gas to surface ch final geological well	ions penetrated. [Barton Detail all cores. Ret-in pressure reach	port all final copie ned static level, hy extra sheet if mo	es of drill stems drostatic press re space is nee	tests giving interval ures, bottom hole ded. Attach copy of a						
Drill Stem Tests	Taken		Yes U		☑ Log Formation (Top), Depth and Datum Sar									
Samples Sent to		•	□ 2 4, □.			W ASSESSMENT	COEN Sobili and Datum							
Cores Taken Electric Log Run (Submit Copy	ì	·9:04: 56: 75;	Yes In	io	Name Top Datur See original copy									
List All E. Logs R	Run:			7										
Times of Carlo		Circ Halo	Report all strings s	NG RECORD Set-conductor, surface	New ✓ Used a, intermediate, produ	ction, etc.								
Purpose of Strir	ng	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of	# Sacks	Type and Percent						
Surface	••	12-1/4"	8-5/8"		808'	Cement	475 sx	Additives						
Production		7-7/8"	4-1/2"	10.5#	2434	50/50 Poz	150 sx							
Purpose:			ADDITION	AL CEMENTING /	SQUEEZE RECORD		150 SX							
Perforate Protect Casing	9	Depth Top Bottom	Type of Cement	#Sacks IJsed										
Plug Back TD Plug Off Zone	1	2320'	Common	25 sx										
				25 sx			•							
Shots Per Foot	222		ON RECORD - Bridge Plo cotage of Each Interval Po	ugs Set/Type erforated	Acid, Frac	ture, Shot, Cement to ount and Kind of Mate	Squeeze Record							
SPF		8' - 2342'				gal. 15% mca		Depth						
SPF	1	<u>4' - 2302'</u> 7'-2043' Kinn	ey LM, 1988'-1992) Flan-	Treat w/ 250	gal 15% ne ac	oid							
SPF	1808	3'- 1812' Win	field ,1756'-1762' H	Herrington	1	gal 15% ne ac								
BING RECORD		ze	Set At	Packer At		gal 15% ne ac	eid							
e of First, Resumed Shut-in Gas wel	Product	tion, SWD or Enhr	Producing Meth		Liner Run	Yes 🗸 No								
mated Production Per 24 Hours	<u>"</u>	OII Bb	ls. Gas	Flowin		Gas Lift	Other (Ex	rplain)						
position of Gas		METHOD OF COM	APLETION .			Gas-	Oil Ratio	Gravity						
/ented Sold (If vented, Sum	□Us	ed on Lease	Open Hole	Perf.	Production Interval	Commingled 180	201 00 2							

Mud-Co / Service Mud, Inc.

Operato	or	FG Holl						y/State	Ray	ton V	·_			Pump X XSPM										
Weli		#1-2	6 Chist	holm					_ Dai	ton, K	.S		_ Pump	·	_ x		_ x		_SPM	Casing Program_	8 5/8	"@ 8N8		
Contrac	tor	G & I	Well	Servic	e		_ Local	26	TAID	200			-		_GPM				_ВРМ			."@		
Stockpo	int				01/	22/03	- Fnaine		- IVVP	208	_ RNG	14W	_ D.P.	2 7/8	– in.				_FT/MIN R.	A		."@	_ ^{TL}	
DATE	DEPTH	WEIGHT				,	19:11		NICK	nugne	28		_ Collar	4	_ in	472	_ft.		_FT/MIN R. _FT/MIN R.			2435		
	feet	lb/gaf	Sec API		Yp	GELS 10 sec /	pH		RATION		ATION ANA		SAND	T		ORT			CUMULATIVE			- 'L		
10/24	2400	8.7	<u>@</u> ғ	@F			Strip _ Meter _	mi APi	Cake 32nds	Pres, #/BBL	Ci ppm	Ca ppm	%	Solids %	Oii %	Water %	#/bbi	Press.	COMULATIVE	1	ARKS AND 11	REATMENT		
10/30	2435			- ' ' -	12	 -	8.5	nc	nc		65m	hvy		2.0	7	98.0	1/2	PSI	26	i i				
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ORIGINAL

RECEIVED KANSAS CORPORATION COMMISSION

ORIGINAL TREATMENT REPORT

MAR 0 1 2004

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			211			}	Customer	CONSER	VATION DIV									
S E•	RVI	3 5	5			ŀ	Logso	E.G. 16	77		10-30-03 Lease No. 1 Wall of							
Field Ord	er#	Sta	tion /	. 14				4/5/10	lun	Well # /- 26								
Type Job	707			att			 -	Casing	1/2	Depth 24/34	<u> </u>	County	1		State / S.			
-	7/Z DIDE N	LONG	59~11		Vew 1				Form	nation .			Legal Descrip	tion				
	PIPE DATA PERFORATING [Casing Size Tubing Size Shots/Ft					TING D	ATA		FLUID (JSED		7	REATMENT	RESUME				
Depth,	, Depth						Acid 1585	K 501	SOPOZ		RATE							
Deoth 2435 Volume		From To				То		Pro Pad 13.84/	aco	1.5417	- 1	lex	1200	5 Min.				
36,7		Max Pr		From		То		20 5c	H F	Jush		in	1200	10 Min.				
Well Conne				From		To		門へ	_d	11	A	פיי		15 Min.				
		Annulu		From		То		125u		"	H	HP Used		Annulus Pr	TACCITO .			
Plug Depth 2425.4		Packer	Depth	From		То		Flush	20 S	pacer	G	s Volume	 	Total Load				
Customer R	Represen	lativo	26	L-	4		on Manage	91 / L	11	her en	<u>`</u>	Treater						
Service Unit	ts			7	105		,	Dove 1	Na ha	-		Bi	bby Da	Ke_				
Time		Casing Tubing Pressure Pressure Bbls. Pumped					6	38 Rate	+7									
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