

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31938
Name: Indian Oil Co., Inc.
Address: PO Box 209
City/State/Zip: Medicine Lodge, KS 67104
Purchaser: Barr Energy
Operator Contact Person: Michael Farrar
Phone: (620) 886-3763
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Kent Roberts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/7/07</u>	<u>3/19/07</u>	<u>4/10/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23110-00-00
County: Barber
____ NE - NE Sec. 19 Twp. 31 S. R. 13 East West
712 feet from S / N (circle one) Line of Section
872 feet from E / W (circle one) Line of Section

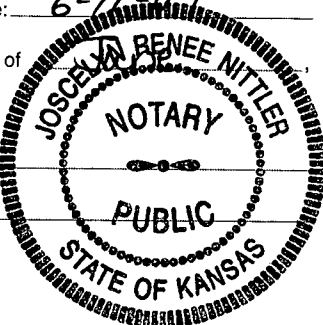
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bedwell Well #: 1-19
Field Name: Lake Northeast
Producing Formation: Cherokee
Elevation: Ground: 1585 Kelly Bushing: 1598
Total Depth: 4630 Plug Back Total Depth: 4564
Amount of Surface Pipe Set and Cemented at 330 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to ALF-Dlg 9/16/08 sx cmt.

Drilling Fluid Management Jan
(Data must be collected from the Reserve Pit)
Chloride content 4500 ppm Fluid volume 7124 bbls
Dewatering method used Trucked/ Hauled Off
Location of fluid disposal if hauled offsite:
Operator Name: Multiple Sites; PLEASE SEE ATTACHMENT A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 6-19-07
Subscribed and sworn to before me this 19 day of July
20 07.
Notary Public: [Signature]
Date Commission Expires: July 10, 2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUN 20 2007

Operator Name: Indian Oil Co., Inc. Lease Name: Bedwell Well #: 1-19
 Sec. 19 Twp. 31 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Bond Log, Dual Induction, Microresistivity, Dual Compensated Porosity, Geo-Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Indian Cave	2640	-1042
Heebner	3580	-1982
L. Doug. Sd.	3705	-2107
Massey	4186	-2588
CKE-CONG	4229	-2631
MISS	4267	-2669
MISS CHERT	4279	-2681

CONTINUED, PLEASE SEE ATTACHEMENT B

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4	10 3/4	32.75	348	Class A 60:40:20	250	3% CaCl
Production	7 7/8	5 1/2	15.50	4628	AA2	150	---

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
4	4230-4242		1000 g 15% MCA	4242
4	4230-4242		3000 g 15% NaFe	4242
4	4230-4242		FRAC 26000 g gel H2O, 25000 # SD	4242

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	4527'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
4/19/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	10	No Water	1:1	33

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Pratt

PAGE 1 of 1	CUST NO 1970-ATT002	INVOICE DATE 03/27/2007
INVOICE NUMBER 1970000054		

B ATTICA GAS VENTURES
I 123 N. MAIN
L
T ATTICA KS 67009
O ATTN:

J LEASE NAME Bedwell
O WELL NO. 1-19 11310
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00053	301		Net 30 DAYS	04/26/2007
For Service Dates: 03/18/2007 to 03/18/2007				
1970-00053				
1970-16143 Cement-New Well Casing 3/18/07				
Pump Charge-Hourly	1.00	Hour	1827.000	1,827.00
Cementing Head w/Manifold	1.00	EA	150.000	150.00
Cementing Head w/Manifold	1.00	EA	250.000	250.00
Cement Float Equipment	1.00	EA	1432.100	1,432.10
Mileage	1.00	DH	1041.600	1,041.60
Pickup	1.00	Hour	90.000	90.00
Additives	1.00	EA	3986.600	3,986.60 T
Cement	1.00	EA	3015.000	3,015.00 T

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PAID APR 26 2007

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT	-1,886.77
		SUBTOTAL	9,905.53
		TAX	370.52
		INVOICE TOTAL	10,276.05



FIELD ORDER 16143 ✓

Subject to Correction

Lease Bedwell	Well # 1-19	Legal 19-31s-13w
County Barber	State Ks.	Station Pratt
Depth To	Formation	Shoe Joint 42.67
Casing 5 1/2	Casing Depth	TD 4629
Customer Representative Kent Roberts	Treater Bobby Drake	
Signature waiver on file		

16-07
 Attica Gas Ventures Billed To
 Owner Indian Oil

AFE Number _____ PO Number _____
 Materials Received by **X Kent Roberts by Bobby Drake DIS**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150sk	AA2	-	16.33
P	D203	50sk	60/40/20	-	10.71
P	C312	141lb.	Gas Blok	-	5.15
P	C195	113lb.	FLA-322	-	8.25
P	C243	36lb.	Defoamer	-	3.49
P	C221	784lb.	Salt (fine)	-	0.25
P	C244	43lb.	Cement Friction Reducer	-	6.00
P	C141	5gal	JSCC-1	-	44.00
P	C304	1000gal	SuperFlush II	-	1.53
P	F101	4ea.	Turbolizer, 5 1/2"	-	74.20
P	F171	1ea.	I.C. Latch Down Plug + Baffle, 5 1/2"	-	250.00
P	F211	1ea.	Auto Fill Float Shoe, 5 1/2"	-	320.00
P	F121	1ea.	Basket, 5 1/2"	-	268.50
P	E100	60ml.	Heavy Vehicle Mileage	-	5.00
P	E701	30ml.	Pickup Mileage	-	3.00
P	E104	276tm.	Bulk Delivery	-	1.60
P	E107	200sk.	Cement Service Charge	-	1.50
P	R210	1ea.	Cement Pump, 4501'-5000'	-	1827.00
P	R701	1ea.	Cement Head Rental	-	250.00
P	R702	1ea.	Casing Swivel Rental	-	150.00

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Discounted Price - \$9905.53



TREATMENT REPORT

Lease No. _____ Date _____
 Well # 1-19
 Order # 6443 Station Pratt Casing 5 1/2 Depth _____ County Pratt State Ks.
 Type Job 5 1/2 I.S. U.W. Formation _____ Legal Description 17-30-13-2

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Acid	Rate	PRESS	ISIP		
<u>5 1/2</u>		<u>Cont.</u>	<u>none used</u>					
Depth <u>2650</u>	Depth	From	To	Pre Pad <u>145 ft</u>	Max		5 Min.	
Volume <u>110</u>	Volume	From	To	Pad	Min		10 Min.	
Max Press <u>1300</u>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <u>P.I.</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <u>4200</u>	Packer Depth	From	To	Flush <u>1100 2% KCL</u>	Gas Volume		Total Load	

Customer Representative Neil Roberts Station Manager Dave Scott Treater Bobby Wayne
 Service Units 17906 17905 17903 17861 17865
 Driver Names Diane Carol Michelle Mike Pat

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<u>1900</u>					<u>On location w/ Thot East.</u>
<u>1939</u>					<u>Ran 1071.5 hrs @ 1500 psi. Total on 1357.1</u>
					<u>11.19.17 Best. - Top of 17</u>
<u>1930</u>					<u>Take on location - Safety Meeting</u>
<u>2250</u>					<u>Big on Bottom shut up to line</u>
<u>2359</u>					<u>Shut up to line. Break Circ. w/ R19.</u>
<u>2455</u>	<u>100</u>		<u>5</u>	<u>5.0</u>	<u>11.00 shut up</u>
<u>2458</u>	<u>100</u>		<u>24</u>	<u>5.0</u>	<u>Start back II</u>
<u>0103</u>	<u>100</u>		<u>5</u>	<u>5.0</u>	<u>Start spacer</u>
<u>0104</u>	<u>100</u>		<u>10</u>	<u>5.7</u>	<u>Spacer job</u>
<u>0106</u>	<u>200</u>		<u>45</u>	<u>6.7</u>	<u>11.00 Cont. @ 1500 psi</u>
<u>0110</u>					<u>Adjustable Plug. Check Pump & Lines</u>
<u>0118</u>	<u>100</u>			<u>7.6</u>	<u>Stand Disp. w/ 2% KCL water</u>
<u>0132</u>	<u>300</u>		<u>85</u>	<u>7.0</u>	<u>LIFT Pressure</u>
<u>0138</u>	<u>1500</u>		<u>111</u>		<u>Plug Down</u>
<u>0142</u>			<u>7</u>		<u>Run Pat & Pump into</u>
					<u>Circulation Thin Job</u>
					<u>Job Complete</u>

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Thanks, Bobby

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 106887

Invoice Date: 03/12/07

Sold Indian Oil Company
To: P. O. Box 209
Medicine Lodge, KS
67104

Cust I.D.....: Indian
P.O. Number...: Bedwell 1-19
P.O. Date.....: 03/12/07

Due Date.: 04/11/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	10.6500	1597.50	T
Pozmix	100.00	SKS	5.8000	580.00	T
Gel	4.00	SKS	16.6500	66.60	T
Chloride	8.00	SKS	46.6000	372.80	T
Handling	262.00	SKS	1.9000	497.80	E
Mileage	12.00	MILE	23.5800	282.96	E
262 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	50.00	PER	0.6500	32.50	E
Mileage pmp trk	12.00	MILE	6.0000	72.00	E
Head Rent	1.00	PER	100.0000	100.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 441.72
ONLY if paid within 30 days from Invoice Date

Subtotal: 4417.16
Tax.....: 164.87
Payments: 0.00
Total....: 4582.03

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WICHITA, KS

DATE <u>3-8-07</u>	SEC. <u>19</u>	TWP. <u>31s</u>	RANGE <u>13w</u>	CALLED OUT <u>10:30 PM</u>	ON LOCATION <u>11:15 PM</u>	JOB START <u>3:15 AM</u>	JOB FINISH <u>3:45 AM</u>
LEASE <u>Bedwell</u>	WELL # <u>1-19</u>	LOCATION <u>281 + River Road</u>			COUNTY <u>Barber</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>11 west 1/4 into</u>					

CONTRACTOR Duke Rig #7

TYPE OF JOB Surface

HOLE SIZE 14 3/4 T.D. 351'

CASING SIZE 10 3/4 DEPTH 350'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 33 Bbls Freshwater

OWNER Indian Oil Co.

CEMENT AMOUNT ORDERED 250 sk 60:40:2+3%cc

COMMON	<u>150 A</u>	@	<u>10.65</u>	<u>1597.50</u>
POZMIX	<u>100</u>	@	<u>5.80</u>	<u>580.00</u>
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>8</u>	@	<u>46.60</u>	<u>372.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>262</u>	@	<u>1.90</u>	<u>497.80</u>
MILEAGE	<u>12 x 262 x .09</u>			<u>282.96</u>
TOTAL				<u>3397.66</u>

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding

343 HELPER Steve Kramer

BULK TRUCK

356 DRIVER Larry Freeman

BULK TRUCK

_____ DRIVER _____

REMARKS:

Run 334.43 Feet - 10 3/4 + 15' 8 3/8

Land Joint. Break circulation.

Mix 250 sk Cement, Displace with

33 Bbls Water, Leave 15' Cement

in Pipe + Shut in.

Cement Did Circulate

50 sk

SERVICE

DEPTH OF JOB	<u>350'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>815.00</u>
EXTRA FOOTAGE	<u>50'</u>	@	<u>.65</u>	<u>32.50</u>
MILEAGE	<u>12</u>	@	<u>6.00</u>	<u>72.00</u>
MANIFOLD		@		
<u>Head Rental</u>		@	<u>100.00</u>	<u>100.00</u>
		@		

CHARGE TO: Indian Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

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TOTAL 1019.50

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PLUG & FLOAT EQUIPMENT

CONSERVATION DIVISION WICHITA, KS

	@		
	@		
	@		
	@		
	@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL _____

TAX _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ATTACHMENT A

Operator Name: Hern & Hern, LLC

Lease Name: Clarke #1 License No.: 165469

Quarter SW Sec. 8 Twp. 32 S. R. 12 East West

County: Barber Docket No.: D-28492

Operator Name: Hern & Hern, LLC

Lease Name: Mac #1 License No.: 165469

Quarter NW Sec. 7 Twp. 32 S. R. 11 East West

County: Barber Docket No.: D-21045

Operator Name: Clarke Corporation

Lease Name: Lohmann 'A' #8 License No.: 5105

Quarter SW Sec. 3 Twp. 35 S. R. 12 East West

County: Barber Docket No.: D-20126

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ATTACHMENT B

Formation (Top), Depth and Datum
CONTINUED FROM FORM ACO-1

Sample

Name	Top	Datum
KINDERHOOK	4326	-2728
VIOLA	4384	-2786
SIMPSON SD	4532	-2934
ARBUCKLE	4595	-2997

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