

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33530
Name: Reif Oil & Gas Co., LLC
Address: PO Box 298 250 S. Center
City/State/Zip: Hoisington, KS 67544
Purchaser: Sem Crude LP
Operator Contact Person: Don J Reif
Phone: (620) 653-2976
Contractor: Name: Warren Drilling LLC
License: 33724
Wellsite Geologist: Jim Muskgrove

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHH SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

1-8-2007 1-18-2007 2-24-2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25014-0000

County: Barton

30' N - 50' E
SW - NE - NW _____ Sec. 28 Twp. 17 S. R. 30 East West

960 feet from S / (circle one) Line of Section

1700 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wayne Well #: 2

Field Name: Trapp

Producing Formation: Arbuckle

Elevation: Ground: 1907 Kelly Bushing: 1915

Total Depth: 3490 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 856 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

ALT I - Dlg. 9/16/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 63000 ppm Fluid volume 1200 bbls

Dewatering method used allow to dry & back fill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don J Reif

Title: President Date: 4-19-2007

Subscribed and sworn to before me this 19th day of April

2007

Notary Public: Eudora Reif

Date Commission Expires: _____

EUDORA REIF
Notary Public - State of Kansas
My Appt. Expires 12-23-2008

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 20 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Reif Oil & Gas Co., LLC Lease Name: Wayne Well #: 2
 Sec. 28 Twp. 17 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run Gamma Ray Newtron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	10 5/8	8 5/8	23#	856	60/40 Poz	210Acon	3%CC
Long String	7 7/8	5 1/2	14#	3488		150 Sack	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3400	Common	75	.8% FCA 322
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3398-3400	75 SaCK Common	3400
2	3397-3398	250 Gal 15% Acid	3398

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>3442</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>2-24-2007</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs. <u>50</u>	Gas Mcf	Water Bbbs. <u>120</u>	Gas-Oil Ratio	Gravity <u>38.5</u>
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____



FIELD ORDER 14716

Subject to Correction

Date: 1-10-07		Customer ID		Lease: WAYNE	Well #: #2	Legal: 23-17s-13w
Reiford + GAS Company LLC		Depth: 855	Formation:	County: Barton	State: KS	Station: L. Barton L. KS
Casing: 8 5/8		Casing Depth: 855	TD: 856	Shoe Joint: 1.5' Regulated		Job Type: 8 5/8 surface well (New)
Customer Representative				Treater: All-in-1 Worth		

AFE Number: PO Number: Materials Received by: **X** *[Signature]*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	0201	210sk	A-Con Blend		
P	0203	150sk	60/40 Poz		
P	030	981lb	Calcium Chloride		
P	C194	271b	cell FLAKE		
P	F163	1ea	wooden plug "cmt" 8 5/8"		
P	F100	130mi	Heavy Vehicle mi 1-way		
P	F101	65mi	Pickup mi 1-way		
P	F104	12635m	Bulk Del. Chg. per ton m. 300 mi		
P	F107	360sk	Cement Service Chg.		
L	R202	1ea	Casing cement Pump 200-1000' first 4 hrs		
P	R701	1ea	Cement Head Rental		
L	R402	3ea	Cmt Pumper Add. Hrs.		
Discounted Price Plus Taxes.					
					\$9,636.82

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 KANSAS CORPORATION COMMISSION
JAN 18 2008
 CONSERVATION DIVISION
 WICHITA, KS

JAN 18 2008

TREATMENT REPORT

Customer: KEIT OIL & GAS Co. LLC Lease No. _____
 Lease: Wayne Well #: #2
 Field Order #: 14716 Station: Liberal KS Casing: 8 7/8 Depth: 835 County: Barton State: KS
 Type Job: 8 7/8 surface Formation: New well Legal Description: 28-175-13W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<u>8 7/8</u>				Pre Pad		Max		5 Min.
Depth <u>835</u>	Depth	From	To	Pad		Min		10 Min.
Volume <u>9.5</u>	Volume	From	To	Frac		Avg		15 Min.
Max Press <u>1200</u>	Max Press	From	To	Flush <u>Fresh water</u>		HHP Used		Annulus Pressure
Well Connection <u>PC</u>	Annulus Vol.	From	To	Gas Volume				Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative: Don Ray Station Manager: Jerry Bennett Treater: Allen F. Worth

Service Units	<u>132</u>	<u>380</u>	<u>402</u>	<u>305</u>	<u>572</u>				
Driver Names	<u>Worth</u>	<u>Chad</u>	<u>W. J.</u>	<u>Rafael</u>	<u>Gonzalez</u>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1115</u>					<u>Warren #2</u>
					<u>on loc. Discuss safety w/ rig crew</u>
					<u>Rig Pulling D.P. - making short trip</u>
<u>1200</u>					<u>start Back in Hole w/ D.P.</u>
<u>1310</u>					<u>P. 20 @ 856 + 6 CIR w/ mud Pump</u>
<u>1400</u>					<u>Start out of Hole w/ D.P.</u>
<u>1510</u>					<u>Out of Hole w/ D.P. Rig up to</u>
					<u>Run casing 8 7/8 22'</u>
<u>1530</u>					<u>start csg.</u>
					<u>Casing @ 835 - CIR w/ mud Pump</u>
<u>1800</u>	<u>100^{psi}</u>		<u>96</u>	<u>4.5</u>	<u>start 210 SKS A-con Blend.</u>
					<u>w/ 3% CC, 1/4" cell FLAKE "bond CIR"</u>
					<u>Mix @ 12.0^{gal}/gal 2.56^{cu ft}/sk</u>
	<u>100^{psi}</u>		<u>33</u>	<u>4.5</u>	<u>st. mix 150 SKS 60/40 Pore 2% sol</u>
					<u>3% CC, 14.72^{gal}/gal, 1.25^{cu ft}/sk</u>
					<u>F. mix Release wooden Plug</u>
	<u>100^{psi}</u>			<u>4.5</u>	<u>Start Dis.</u>
				<u>2</u>	<u>FIN D.SP. - shut in well</u>
<u>1900</u>	<u>450^{psi}</u>		<u>54</u>		<u>Plug down. Release PSZ</u>
					<u>Knock loose - Rack up Equip</u>
<u>1930</u>					<u>Job complete.</u>
					<u>Thanks Allen + Crew</u>
					<u>amt CIR topit ATU</u>

Holtz Ducton - D.Q. - 1 3/4 N. - E into



FIELD ORDER 15450

Subject to Correction

Date	1-18-07	Customer ID		Lease	WAYNE	Well #	2	Legal	28-17-13
C H A R G E	BEIF OIL & GAS CO.			County	BARTON	State	KS	Station	PRATT, KS
	Depth	Formation		Casing	5 1/2	Casing Depth	3489'	TD	3490
				Shoe Joint	14'			Job Type	LONGSTRENGTH
	Customer Representative				DON		Treater		

AFE Number		PO Number		Materials Received by	X <i>[Signature]</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125sk	HAZ CEMENT		
P	D203	25sk	60/40 POL		
P	C194	32lb	CELLULASE		
P	C195	95lb	FLA-322		
P	C221	589lb	SITET		
P	C243	30lb	DEFORTMER		
P	C244	36lb	CFR		
P	C312	89lb	GAS BLOC		
P	C321	626lb	GELSONITE		
P	C302	500gal	MIND FLUSH		
P	F101	6ea.	5/2 TURBOLIZER		
P	F191	1ea.	5/2 GUIDE SHOE		
P	F143	1ea.	5/2 TOP RUBBER PENCIL		
P	F231	1ea.	5/2 INSERT FLOAT		
P	E100	130mile	TRUCK HIRE/FARE		
P	E101	6Smile	KELCOIP HIRE/FARE		
P	E104	455SM	BULK DELIVERY		
P	E107	150sk	CEMENT SERVICE CHARGE		
P	R207	1ea.	PUMP CHARGE		
P	R201	1ea.	CEMENT HETA		

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