

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33530
 Name: Reif Oil & Gas Company, LLC
 Address: P.O. Box 298
 City/State/Zip: Hoisington, Kansas 67544
 Purchaser: _____
 Operator Contact Person: Don Reif
 Phone: (620) 786-5698
 Contractor: Name: Royal Drilling, Inc.
 License: 33905
 Wellsite Geologist: Jim Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/21/2007	3/26/2007	3/26/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25038-0000
 County: Barton
50 50'E NW NE NW Sec. 28 Twp. 17 S. R. 13 East West
4900 feet from S / N (circle one) Line of Section
3580 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wayne Well #: 3
 Field Name: Trapp
 Producing Formation: _____
 Elevation: Ground: 1913' Kelly Bushing: 1918'
 Total Depth: 3408' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 861 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to Alt I - Dig - 9/16/08 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 63,000 ppm Fluid volume 1200 bbls
 Dewatering method used Allow to dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

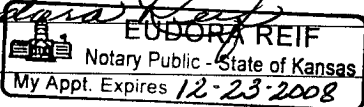
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 4-19-2007

Subscribed and sworn to before me this 19th day of April,
2007.

Notary Public: [Signature]
 Date Commission Expires: 12-23-2008



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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APR 20 2007

Operator Name: Reif Oil & Gas Company, LLC Lease Name: Wayne Well #: 3
 Sec. 28 Twp. 17 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:
 Cased Hole - Gamma Ray Newtron
 Bond Log - Sonic Cement

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	10 5/8	8 5/8	23#	861	60/40Poz	210	Acon Blend
Long String	7 7/8	5 1/2	14#	3404	60/40Poz	200	18% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 7/8	3400		<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
4-2-2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	25				38.5		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Customer Oil & Gas	Lease No.	Date 3-22-07
Lease Wayne	Well # 3	
Field Order # 16090	Station Pratt	Casing # 85/8 23
		Depth 861
Type Job CCSPW Surface New well	Formation	County Barton
		State KS
		Legal Description 28-17S-13W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	Cement 210SKS	Acid Acid Blend 2.56	cuft ³	RATE	PRESS	ISIP
Depth 861	Depth	From	To 150SKS	Pre Pad 60/40POZ 1.25	cuft ³			5 Min.
Volume 55	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 845	Packer Depth	From	To	Flush 54	Gas Volume			Total Load

Customer Representative	Station Manager Dave Scott	Treater Steve Orlando
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Service Units	19869	19889/19842	19832	19860				
Driver Names	Steve Keever		Jordan Williams					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					On location - Safety meeting
					Run 195ft 8 5/8 23" casing
					Casing on bottom - Hook up to casing
					Break circulation w/ Rig
12:35	50		5	5	H2O Ahead
12:36	250		96	5	Mix 210SKS Acid blend @ 12#/gal
12:55	300		33	5	Mix 150SKS 60/40POZ @ 14.73#/gal
					Shot Down Release plug
1:04	0		0	5	Start Displacement
1:15	250		54	5	plug down
					circulation then job
					circulated 10 bbl cement to pit
					Jobs Complete
					Thanks, Steve

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WICHITA, KS



FIELD ORDER 15968

Subject to Correction

Date	3-26-07	Customer ID		Lease	Wayne	Well #	3	Legal	28-17S-13W	
C H A R G E	Reif Oil and Gas Company, LLC.		Depth	3 1/2" 14 lb.	Formation		State	KS.	Station	Pratt
			Casing	3,402 ft.				Shoe Joint	16.32 ft.	
			Customer Representative	Don Reif	Treater	Clarence R. Messick		Job Type	CCSPW-Long String New Well	

AFE Number		PO Number		Materials Received by	X <i>[Signature]</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	150 sk	60/40 Poz		
P	D203	25 sk	60/40 Poz		
P	C221	1329 lb.	Salt (Fine)		
P	C244	65 lb.	Cement Friction Reducer		
P	C321	749 lb.	Gilsonite		
P	C302	500 Gal.	Mud Flush		
P	F101	4 ea.	Turbolizer, 5 1/2"		
P	F121	1 ea.	Basket, 5 1/2"		
P	F171	1 ea.	I.R. Latch Down Plug and Baffle, 5 1/2"		
P	F271	1 ea.	I.R. Cementing Shoe-Packer Type, 5 1/2"		
P	E100	130 mi.	Heavy Vehicle Mileage, 1-Way		
P	E101	65 mi.	Pickup Mileage, 1-Way		
P	E104	491 tm.	Bulk Delivery		
P	E107	175 sk.	Cement Service Charge		
P	R207	1 ea.	Cement Pumper : 3,001 Ft. To 3,500 Ft.		
P	R701	1 ea.	Cement Head Rental		
			Discounted Price =		
			Plus taxes		\$9,372.16

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