

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33530
Name: Reif Oil Co., LLC
Address: P O Box 298 250 S. Center
City/State/Zip: Hoisington, KS 67544
Purchaser: Eaglewing
Operator Contact Person: Don J. Reif
Phone: (620) 653-2976
Contractor: Name: Sterling Rig #1
License: 5142
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4-27-07 5-4-07 5-23-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25048-0000
County: Barton
190' N+60' W of Sec. 4 Twp. 17 S. R. 13 East West
SE NE NW 800 feet from S (circle one) Line of Section
2250 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lang Well #: 1
Field Name: Trapp
Producing Formation: Arbuckle
Elevation: Ground: 1937 Kelly Bushing: 1947
Total Depth: 3395 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 465 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to Alt 1 - Dig w/ 9/16/08 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 63,000 ppm Fluid volume 1200 bbls
Dewatering method used Allow to fry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 7-20-07
Subscribed and sworn to before me this 20th day of July,
2007.
Notary Public: [Signature]
Date Commission Expires: _____

EUDORA REIF
Notary Public - State of Kansas
My Appt. Expires 12-23-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 24 2007

CONSERVATION DIVISION
WICHITA KS

Operator Name: Reif Oil Co., LLC Lease Name: Lang Well #: 1
 Sec. 4 Twp. 17 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	10 5/8	8 5/8	23#	465	60/40 Poz	300	Acon Blend
Long String	7 7/8	5 1/2	14#	3392	60/40 Poz	165	18% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>3390</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>5-25-07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf	Water Bbls. <u>-</u>	Gas-Oil Ratio	Gravity <u>37.5</u>
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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Customer REF OIL & GAS		Lease No.		Date 4-28-07	
Lease LAND		Well # 1			
Field Order # 1029	Station PRATT KS	Casing 8 5/8	Depth	County BARTRON	State KO
Type Job			Formation	Legal Description 7-125-134	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft 34	125	Acid 300SKS 60/40 P07	RATE	PRESS	ISIP	
Depth	Depth	From WR	To 5.71	Pre Pad 2 1/2 Bartrons 12L	Max		5 Min.	
Volume	Volume	From SW	To 14.72	Pad 3% CALCIUM CITRATE	Min		10 Min.	
Max Press	Max Press	From	To	Frac 125 HBS CELL	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush H2O	Gas Volume		Total Load	

Customer Representative DON REIF	Station Manager D SCOTT	Treater M M'WIKI
Service Units 19916	19840	19832 19860
Driver Names M M'WIKI	J ANTHONY	J BOHNS

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0030					ON LOCATION SAFETY MET
0145					RIG TO RUN 10 JBS 8 5/8"
0245					CASING IN
0300					HOOK UP & CIRC W RIG
0305	200			5.5	HOOK UP TO P. 7
			79		MIX 300 SKS 60/40 FOR
					SHUT DOWN
					RELEASE PLUG
0320	200			5.5	DISPLACEMENT
					CIRCULATION THRU JOBS
					CEMENT TO PIT 25 SKS
0328	250		29		PLUG DOWN
					SHUT IN
					JOB COMPLETE

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WICHITA, KS

Customer REIF OIL & GAS	Lease No.	Date 4-28-07
Lease LANE	Well # 1	
Field Order # 529	Station PRATT KS	Casing 8 5/8
Type Job CCSPW	Formation NW	Depth
		County BARTRON
		State KS
		Legal Description 7-15-134

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft SY 1.25		Acid 300 SKS 60/40 P02	RATE	PRESS	ISIP
Depth	Depth	From WR	To 5.71	Pre Pad 2 1/2 BENTONITE	Max		5 Min.
Volume	Volume	From SW	To 14.72	Pad 3% CALCIUM CHLORIDE	Min		10 Min.
Max Press	Max Press	From	To	Frac 125# SKS CELL FRAC	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush H2O	Gas Volume		Total Load

Customer Representative DON REIF	Station Manager D. SCOTT	Treater M. M'GUIRE
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Service Units 19916	19840	19832	19860
Driver Names M M'GUIRE	J ANTHONY	J BOHES	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0030					ON LOCATION / SAFETY MET
0145					RIG TO RUN 10 IN 8 5/8"
0245					CASING IN
0300					HOOK UP & CIRC W RIG
0305	200			5.5	HOOK UP TO P. 7
			79		MIX 300 SKS 60/40 P02
					SHUT DOWN
					RELEASE PLUG
0320	200			5.5	DISPLACEMENT
					CIRCULATION THRU JOB
					CEMENT TO PIT 25 SKS
0328	250		29		PLUG DOWN
					SHUT IN
					JOB COMPLETE

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WICHITA, KS



FIELD ORDER 15729

Subject to Correction

Date 042807		Customer ID		Lease LANK	Well # 1	Legal 4-175-13W	
C H A R G E REIF OIL & GAS		County BARTON	State KS	Station PRATT KS	Depth	Formation	Shoe Joint
Casing 8 5/8		Casing Depth	TD 463	Job Type	Customer Representative Don Reif	Treater M McGuire	
AFE Number	PO Number	Materials Received by X [Signature]					

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	300sk	60/40 P02		3213 ⁰⁰
P	C310	774lb	CALCIUM CHLORIDE		774 ⁰⁰
P	F163	1	WOODEN CEMENT PLUG 8 5/8"		889 ⁰⁰
P	E100	140mi	HEAVY VEHICLE MILEAGE		700 ⁰⁰
P	E101	70mi	PICKUP MILEAGE		210 ⁰⁰
P	E104	903tm	PROPANE & BULK DELIVERY CHARGE		1444 ⁰⁰
P	E107	300sk	CEMENT SERVICE CHARGE		450 ⁰⁰
P	E891	1	SERVICE SUPERVISOR		150 ⁰⁰
P	R201	1	CASING CEMENT PUMPER 301-500'		924 ⁰⁰
P	R701	1	CEMENT HEAD RENTAL		250 ⁰⁰

DISCOUNTED PRICE
PLUS TAX'S

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WICHITA, KS

HOSPINGTON D.Q 6 N 1/2 E S1010



FIELD ORDER 15729W

Subject to Correction

Date	042800	Customer ID		Lease	HANE	Well #	1	Legal	4.175-13W
C H A R G E	RUF OIL & GAS			County	BARTON	State	K	Station	PRATT K
	Depth			Formation		Shoe Joint			
	Casing	8 5/8	Casing Depth		TD	465	Job Type	CCS PLW MW	
		Customer Representative	Don RUF	Treater	M	M. TURE			

AFE Number: _____ PO Number: _____ Materials Received by: **X** [Signature] DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	30050	60/40 P02 -		3213 ⁰⁰
P	C310	77416	CALCIUM CHLORIDE -		774 ⁰⁰
P	F163	1	WOODEN CEMENT PLUG 8 5/8" =>		889 ⁰⁰
P	E100	140mi	HEAVY VEHICLE MILEAGE		700 ⁰⁰
P	E101	70mi	PICKUP MILEAGE		210 ⁰⁰
P	E104	9037m	PROPANE & BULK DELIVERY CHARGE		1444 ⁰⁰
P	E107	300SK	CEMENT SERVICE CHARGE		450 ⁰⁰
P	E891	1	SERVICE SUPERVISOR		150 ⁰⁰
P	R201	1	CASING CEMENT PUMPER 301-500'		924 ⁰⁰
P	R701	1	CEMENT HEAD RENTAL		250 ⁰⁰
DISCOUNTED PRICE PLUS TAX					

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