

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
October 2008
Form Must Be Typed

7/17/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31930

Name: BlueRidge Petroleum Corporation

Address 1: P.O. Box 1913

Address 2: _____

City: Enid State: OK Zip: 73702 + 1913

Contact Person: Jonathan Allen

Phone: (580) 242-3732

CONTRACTOR: License # 5142

Name: Sterling Drilling Company

Wellsite Geologist: Josh Austin

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

6/24/2009 7/3/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20634-0000

Spot Description: _____

E/2 SE SW SW Sec. 9 Twp. 27 S. R. 24 East West

330 Feet from North / South Line of Section

1,000 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ford

Lease Name: Doll Well #: 2-9

Field Name: Gunsmoke

Producing Formation: _____

Elevation: Ground: 2,502' Kelly Bushing: 2,513'

Total Depth: 5,150' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 432 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____

PA - Dig - 7/29/09 ^{sx,cmt}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 12,700 ppm Fluid volume: 650 bbls

Dewatering method used: Haul off all free fluids, allow remaining contents to evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name: Hartman Oil Co., Inc.

Lease Name: Billings SWD License No.: 30535

Quarter NE Sec. 35 Twp. 22S S. R. 23 East West

County: Hodgeman Docket No.: D27511

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

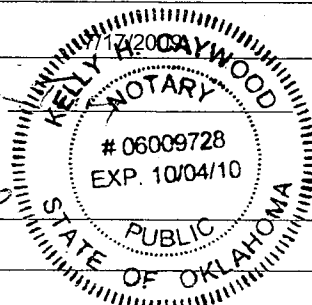
Title: President Date: _____

Subscribed and sworn to before me this 17 day of _____

20 09

Notary Public: [Signature]

Date Commission Expires: 10-24-10



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

KANSAS CORPORATION COMMISSION

JUL 20 2009