

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

7/17/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32819
 Name: Baird Oil Company, LLC
 Address 1: P.O. Box 428
 Address 2: _____
 City: Logan State: KS Zip: 67646 + _____
 Contact Person: Andrew C. Noone
 Phone: (785) 689-7456 **KCC**
 CONTRACTOR: License # 33575 **JUL 17 2009**
 Name: W W Drilling, LLC
 Wellsite Geologist: Richard Bell **CONFIDENTIAL**
 Purchaser: NCRA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>June 9, 2009</u>	<u>June 15, 2009</u>	<u>June 30, 2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 137-20505-0000
 Spot Description: _____
NE NE SE SW Sec. 14 Twp. 4 S. R. 21 East West
1230 Feet from North / South Line of Section
2530 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Norton
 Lease Name: Adee Well #: 2-14
 Field Name: Wildcat
 Producing Formation: LKC
 Elevation: Ground: 2208' Kelly Bushing: 2213'
 Total Depth: 3735' Plug Back Total Depth: 3690'
 Amount of Surface Pipe Set and Cemented at: 213' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 1896' Feet
 If Alternate II completion, cement circulated from: 1896'
 feet depth to: surface w/ 200 ^{sq cmt}
AH 2-Dig - 7/29/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 3200 ppm Fluid volume: 200 bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert B Hartman
 Title: Agent Date: July 17, 2009
 Subscribed and sworn to before me this 17th day of July
 20 09
 Notary Public: Robert B Hartman
 Date Commission Expires: 3/29/11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ROBERT B. HARTMAN
 State of Kansas
 My Appt. Exp. 3/29/11

KANSAS CORPORATION COMMISSION

JUL 20 2009
RECEIVED