CONFIDENTIAL

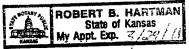
Kansas Corporation Commission Oil & Gas Conservation Division

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Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32819	API No. 15 - 137-20506-0000
Name: Baird Oil Company, LLC	Spot Description:
Address 1: P.O. Box 428	NE_SW_SE_NE_Sec. 14 Twp. 4 S. R. 21 East West
Address 2:	2240 Feet from North / South Line of Section
City: Logan State: KS zip: 67646 +	810 Feet from East / West Line of Section
Contact Person: Andrew C. Noone	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 689-7456	· ZNE NW SE SW
CONTRACTOR: License # 33575	County: Norton
Name: W W Drilling, LLC JUL 17 2009	Lease Name: Adee Well #: 3-14
Wellsite Geologist: Richard Bell CONFIDENTIAL	Field Name: Wildcat
Purchaser: NCRA	Producing Formation: LKC
Designate Type of Completion:	Elevation: Ground: 2119' Kelly Bushing: 2124'
✓ New Well Re-Entry Workover	Total Depth: 3628' Plug Back Total Depth: 3580'
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 220' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: 1795' Feet
Dry Other (Core, WSW. Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 1795'
If Workover/Re-entry: Old Well Info as follows:	feet depth to: surface w/ 200 sx cmt.
Operator:	D. W Fl. id M
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 1000 ppm Fluid volume: 150 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Evaporation
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
June 17, 2009 June 23, 2009 July 9, 2009	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential for a period of 12 months if re-	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
are complete and correct to the begrof my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: Application of the State of the S	KCC Office Use ONLY
Title: Agent Date: July 17, 2009	Letter of Confidentiality Received
Subscribed and sworn to before me this	If Denied, Yes Date:
20 09.	Wireline Log Received
7///2/4/#	Geologist Report Received
Notary Public: / Colout D. Markener	
Date Commission Expires: 3/24/11	VANCAS CORROTATION COM



KANSAS CORPORATION COMMISSION