

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5150  
 Name: COLT ENERGY, INC  
 Address: P O BOX 388  
 City/State/Zip: IOLA, KS 66749  
 Purchaser: ONE OK  
 Operator Contact Person: DENNIS KERSHNER  
 Phone: (620) 365-3111  
 Contractor: Name: MICHAEL DRILLING, LLC  
 License: 33783  
 Wellsite Geologist: JIM STEGEMAN  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

11-3-08	11-5-08	4-24-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31,743 -000D  
 County: MONTGOMERY  
NW NE SW SE Sec. 30 Twp. 33 S. R. 17  East  West  
1310 feet from (S) / N (circle one) Line of Section  
2350 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: CURLIS Well #: 15-30  
 Field Name: CHEROKEE BASIN COAL AREA  
 Producing Formation: PENNSYLVIAN COALS  
 Elevation: Ground: 759 Kelly Bushing: ---  
 Total Depth: 1105 Plug Back Total Depth: 1095.50  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1105  
 feet depth to SURFACE w/ 145 \_\_\_\_\_ sx cmt.

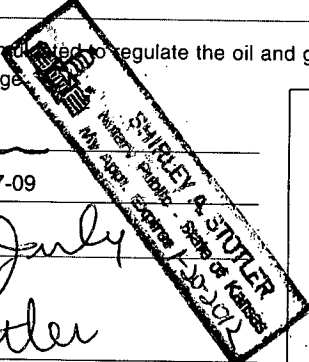
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1000 ppm Fluid volume 50 bbls  
 Dewatering method used PUMPED PIT OUT - PUSHED IN  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: COLT ENERGY, INC  
 Lease Name: WEBB SWD1 License No.: 5150  
 Quarter SE/4 Sec. 30 Twp. 33 S. R. 17  East  West  
 County: MONTGOMERY Docket No.: D-30,074

*Alt 2 - Dig - 7/29/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
 Title: OFFICE MANAGER Date: 7-17-09  
 Subscribed and sworn to before me this 17<sup>th</sup> day of July  
20 09  
 Notary Public: Shirley A Stotler  
 Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**JUL 20 2009**

**RECEIVED**

Operator Name: COLT ENERGY, INC Lease Name: CURLIS Well #: 15-30  
 Sec. 30 Twp. 33 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  HIGH RESOLUTION COMPENSATED DENSITY/NEUTRON LOG GAMMA RAY/NEUTRON/CCL DUAL INDUCTION LL3/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <b>DRILLERS LOG ATTACHED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20	PORTLAND	4	
PRODUCTION	7 7/8	5 1/2	14	1095.50	THICK SET	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	496-499, 534-538, 570-574, 590-593, 637-640	250 GAL 30% HCL 6000# 20/40 BRADY SAND	496-640
4	704-708, 738-744, 756-762	250 GAL 30% HCL 10000# 20/40 BRADY SAND	704-762
4	900-903, 965-968	250 GAL 30% HCL 7200# 20/40 BRADY SAND	900-968

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6-25-09		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		1.1	5		

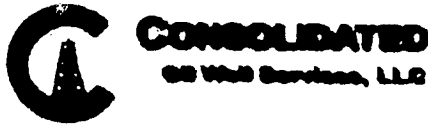
Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**ENTERED**

TICKET NUMBER 20381  
 LOCATION Eureka  
 FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-6-08	1808	Curtis 15-30				MOG
CUSTOMER Celt Energy Inc.			6-3 Jans			
MAILING ADDRESS P.O. Box 388			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Tola			463	Shannon		
STATE KS			515	Jacoid		
ZIP CODE						

JOB TYPE logstring HOLE SIZE 7 7/8" HOLE DEPTH 1105' CASING SIZE & WEIGHT 5 1/4" 14"  
 CASING DEPTH 1092' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 3' 5J  
 SLURRY WEIGHT 134" SLURRY VOL 45 bbl WATER gall/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 26.6 bbl DISPLACEMENT PSI 600 ~~PSI~~ 1100 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 35 bbl fresh water. Pump 8 sacks gel-flush, 5 bbl water spacer, 20 bbl metasilicate pre-flush, 17 bbl dye water. Mixed 145 sacks thickset cement w/ 8" Kotrol @ 134" PWT. Washed pump & lines, shut down, release plug. Displace w/ 26.6 bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1100 PSI. wait 2 minutes, release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	145 sacks	thickset cement	17.00	2465.00
1110A	1160'	8" Kotrol 10/16	.42	487.20
1118A	400'	gel-flush	.12	60.00
1102	80'	CaCl2	.75	60.00
1111A	100'	metasilicate pre-flush	1.80	180.00
5402A	7.98	ten-mileage bulk tax	1.20	383.04
4406	1	5 1/2" top rubber plug	61.00	61.00
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			5.33	4725.24
			SALES TAX	176.02
			ESTIMATED TOTAL	4901.26

Ravin 3737

201062  
 TITLE Co. Cp

AUTHORIZATION Witnessed by Glenn

DATE \_\_\_\_\_

Michael Drilling, LLC

110408

P.O. Box 402  
Iola, KS 66749  
620-365-2755

Company: Colt Energy Inc  
Address: PO Box 388  
Iola Kansas 66749  
Ordered By: Jim Stegman

Date: 11/04/08  
Lease: Curlis  
County: \_\_\_\_\_  
Well#: 15-30  
API#: 15-125-31743-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	540	Gas Test 16"at 1/2" Choke
20-165	Shale	553-569	Sandy Shale
165-184	Lime	569-571	Coal
184-202	Shale	571-587	Shale
202-203	Black Shale	587-588	Lime
203-215	Lime	588-590	Black Shale
215-216	Black Shale	590-591	Coal
216-235	Lime and Shale	590	Gas Test 15"at 1/2" Choke
235-265	Shale	591-627	Sandy Shale
265-300	Sand	627-629	Lime
300-372	Sandy Shale	629-637	Shale
365	Gas Test 0"at 1/4" Choke	637-638	Coal
372-395	Lime	638-706	Shale
395-398	Black Shale and Coal	706-707	Coal
398-425	Shale	707-737	Shale
415	Gas Test 13"at 1/2" Choke	715	Gas Test 9"at 1/2" Choke
425-458	Sand and Sandy Shale	737-738	Coal
440	Gas Test 13"at 1/2" Choke	738-860	Shale
458-495	Lime	740	Gas Test 10"at 1/2" Choke
495-501	Black Shale	860-870	Sand
501-532	Lime	870-912	Shale
515	Gas Test 13"at 1/2" Choke	912-913	Coal
532-537	Black Shale and Coal	913-965	Shale,
537-553	Lime	965-967	Coal

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Date: 11/04/08  
Lease: Curlis  
County: \_\_\_\_\_  
Well#: 15-30  
API#: 15-125-31743-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
967-977	Shale		
971	Gas Test 32"at 1/2" Choke		
977-1105	Mississippi Lime		
1015	Gas Test 20"at 1/2" Choke		
1105	TD		
	Surface 20'		

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