

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: MICHAEL DRILLING, LLC
License: 33783
Wellsite Geologist: JIM STEGEMAN
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10-9-08 10-9-08 6-26-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-24,478 ~0000
County: LABETTE
E2 E2 E2 E2 NE Sec. 1 Twp. 32 S. R. 17 East West
1320 feet from S / (N) (circle one) Line of Section
165 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: HANSON Well #: 8-1
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 924 Kelly Bushing: ---
Total Depth: 1090 Plug Back Total Depth: 1067.75
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1090
feet depth to SURFACE w/ 140 _____ sx cmt.

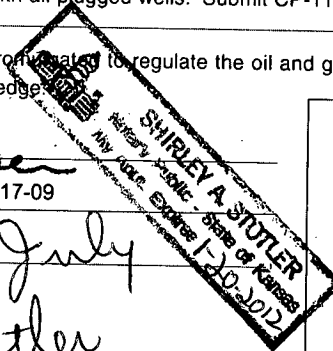
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 35 bbls
Dewatering method used PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: FOSTER 1-36 SWD License No.: 5150
Quarter NE/4 Sec. 36 Twp. 31 S. R. 17 East West
County: LABETTE Docket No.: D-28,692

Alt 2 - Dlg - 7/29/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 7-17-09
Subscribed and sworn to before me this 17th day of July
2009
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
JUL 20 2009
RECEIVED

Operator Name: COLT ENERGY, INC Lease Name: HANSON Well #: 8-1
 Sec. 1 Twp. 32 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY/NEUTRON LOG GAMMA RAY/NEUTRON/CCL DUAL INDUCTION SFL/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20	PORTLAND	4	
PRODUCTION	7 7/8	5 1/2	14	1067.75	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	520-523, 549-555, 586-588, 612-615, 628-630, 724-726	250 GAL 30% HCL 7200# 20/40 BRADY SAND	520-726
4	797-799, 896-898, 904-906, 962-965	250 GAL 30% HCL 5000# 20/40 BRADY SAND	797-965

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 7-7-09	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		.86	0		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19524

LOCATION Eureka

FOREMAN Troy Strickler

FIELD TICKET & TREATMENT REPORT
CEMENT

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-9-08	1828	Hanson 8-1 Hanson 8-1				Labette
CUSTOMER Colt Energy Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 388			463	Shannon		
CITY Jola			439	Calin		
STATE Ks		ZIP CODE				

JOB TYPE log string HOLE SIZE 7 7/8" HOLE DEPTH 1090' CASING SIZE & WEIGHT 5 1/2" 19#
 CASING DEPTH 1065' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4# SLURRY VOL 44 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26 Bbl DISPLACEMENT PSI 600 MIX PSI 1100 RATE _____

REMARKS: Safety Meeting. Rig up to 5 1/2" casing. Break circulation w/ 40 Bbl Fresh water, 8 sks Gel Flush, 5 Bbl water spacer, 20 Bbl metasilicate pre-flush, 10 Bbl water spacer. Mix 140 sks Thick set cement w/ 8# Kol-Seal @ 13.4 #/sk yield 1.75. Wash out pump and lines. Shut down, release plug, displace w/ 26 Bbl fresh water. Final pumping pressure 600psi, Bump plug to 1100 psi, wait 2 min, release pressure, float held. Good cement returns to surface, 7 Bbl slurry to prt. Job Complete Rig Down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	140 sks	Thick-Set cement	17.00	2380.00
1110A	1120 #	Kol-Seal 8# #/sk	.42	470.40
1118A	400 #	Gel-flush	.17	68.00
1102	80 #	caclz	.75	60.00
1111A	100 #	metasilicate - pre-flush	1.80	180.00
5407A	7.7 ton	ton mileage - Bulk truck	1.20	924.00
4406	1	5 1/2" top rubber plug	61.00	61.00
KANSAS CORPORATION COMMISSION				
			JUL 20 2009	
			sub-total	4660.00
			RECEIVED	SALES TAX 810.81
			ESTIMATED TOTAL	4870.81

Ravin 3737

Jole M

AUTHORIZATION _____

TITLE _____

DATE _____

Michael Drilling, LLC

100808

P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Colt Energy Inc
Address: PO Box 388
Iola Kansas 66749
Ordered By: Jim Stegman

Date: 10/08/08
Lease: Hansen
County: Labette
Well#: 8-1
API#: 15-099-24478-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	585-586	Coal
20-43	Sandy Shale	586-592	Sandy Shale
43-69	Shale	592-593	Coal
69-79	Lime	593-607	Shale
79-230	Shale	607-609	Lime
230-238	Lime	609-612	Black Shale
238-260	Sandy Shale	612-613	Coal
260-281	Lime with Shale Streaks	613-626	Sand
281-400	Shale	615	Gas Test 28" at 1/2" Choke
400-420	Lime	626-627	Lime
415	Gas Test 0" at 1/4" Choke	627-629	Black Shale
420-425	Black Shale	629-655	Sandy Shale
425-487	Sand and Shale	655-656	Coal
440	Gas Test 2" at 1/2" Choke	656-690	Shale
487-519	Lime	665	Gas Test 27" at 1/2" Choke
519-526	Black Shale	690-700	Sand
526-546	Lime	700-723	Sandy Shale
540	Gas Test 17" at 1/2" Choke	723-724	Coal
546-552	Black Shale	724-765	Sandy Shale
552-554	Coal	740	Gas Test 49" at 1/2" Choke
554-556	Sandy Shale	765-795	Sand and Sandy Shale
556-560	Lime	795-796	Coal
560-585	Shale	796-837	Sandy Shale
565	Gas Test 27" at 1/2" Choke	815	Gas Test 35" at 3/4" Choke

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