

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32825
Name: Pioneer Exploration, LLC
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: NCRA
Operator Contact Person: John Houghton
Phone: (281) 893-9400 x256
Contractor: Name: Vision Oil and Gas Services LLC
License: 34190
Wellsite Geologist: Patrick J. Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

01/13/2009	01/22/2009	02/26/2009
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 055-22038 -0000
County: Finney
NE SW NW Sec. 20 Twp. 22 S. R. 33 East West
1650 feet from S / (N) (circle one) Line of Section
4290 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Garden City Well #: 11-20
Field Name: Damme

Producing Formation: Mississippi
Elevation: Ground: 2901 Kelly Bushing: 2914
Total Depth: 4953 Plug Back Total Depth: 4918
Amount of Surface Pipe Set and Cemented at 352 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2712 Feet
If Alternate II completion, cement circulated from 4952
feet depth to Surface w/ 1200 sx cmf.

Alt 2 - Dlg - 7/29/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

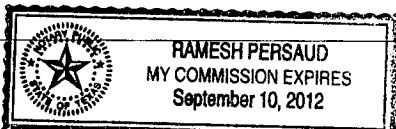
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engineer Date: 07/15/2009

Subscribed and sworn to before me this 15th day of July, 2009.

Notary Public: Ramesh Persaud

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION

JUL 20 2009

RECEIVED

Side Two

Operator Name: Pioneer Exploration, LLC

Lease Name: Garden City

Well #: 11-20

Sec. 20 Twp. 22 S. R. 33 East West

County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3809	-895
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3859	-945
List All E. Logs Run:		KC A	4200	-1296
		BKC	4344	-1430
		Cherokee Shale	4491	-1577
		Morrow Shale	4686	-1772
		St. Louis	4749	-1835

CNL/CDL, DIL, CBL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	352	Common	225	3% cc w/ 2% gel
Production	7-7/8"	4 1/2"	9.5	4952	C/C-lite/ASC	1200	10% salt, 2% gel, 15# gilsonite; 1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4760-63	1950 gallons of 15% NeFe	4760-4802
4	4781-4787		
4	4798-4802		

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
	2 3/8"	4825			<input type="checkbox"/>	<input checked="" type="checkbox"/>

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
03/01/09	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	0	80	N/A	27.6

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Other (Specify)	<input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled

ALLIED CEMENTING CO., LLC. 044205

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>1-22-09</u>	SEC <u>20</u>	TWP. <u>22S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>6:00pm</u>	JOB START <u>5:10 AM</u>	JOB FINISH <u>6:30 AM</u>
<u>Gardencity</u> LEASE	WELL# <u>11-20</u>	LOCATION <u>Gardencity</u> <u>9N 5W 5 into</u>	COUNTY <u>Finney</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)							

CONTRACTOR <u>VISION OIL & GAS Rig 18</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production (Bottom stage)</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4950'</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>4952'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DV</u>	DEPTH <u>2718.67</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>21.25</u>
CEMENT LEFT IN CSG. <u>21.25</u>	
PERFS.	
DISPLACEMENT <u>78.39 BBL</u>	<u>35.17 water</u>
EQUIPMENT	<u>43122 mud</u>

CEMENT		
AMOUNT ORDERED <u>200 sks Lite 1/4 flo-seal</u>		
<u>200 sks ASC 10% salt 5# Gilsonite</u>		
<u>29 gel</u>		
Common	@	
POZMIX	@	
GEL <u>4 sks</u>	@	<u>20.80 83.20</u>
CHLORIDE	@	
ASC <u>200 sks</u>	@	<u>18.60 3720.00</u>
<u>Lite 200 sks</u>	@	<u>14.05 2810.00</u>
<u>salt 19 sks</u>	@	<u>23.95 455.05</u>
<u>Gilsonite 1000#</u>	@	<u>.89 890.00</u>
<u>Flo-seal 50#</u>	@	<u>2.50 125.00</u>
HANDLING <u>460 sks</u>	@	<u>2.40 1104.00</u>
MILEAGE <u>104 sk/mile</u>		<u>3358.00</u>
		TOTAL <u>12545.25</u>

REMARKS:

Mix 200 sks Lite Followed by
200 sks ASC. knock loose wash pump
and lines clean to Reserve pit
lost circulation when started
displacement. Displaced plug down
at 3 1/2 BBL min cellar stayed full
Pressure slowly increased to 500#
plug landed at 1100# held drop
opening device open DV tool circulate

thank you

CHARGE TO: Pionner exploration
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>4952'</u>	
PUMP TRUCK CHARGE	<u>2185.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>73 miles</u>	@ <u>7.00 511.00</u>
MANIFOLD <u>head rental</u>	@ <u>113.00</u>
KANSAS CORPORATION COMMISSION	@
TOTAL <u>2809.00</u>	

RECEIVED

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>	
<u>1 AFU float shoe</u>	@ <u>434.00</u>
<u>1 Latchdown plug Assy</u>	@ <u>405.00</u>
<u>1 DV TOOL</u>	@ <u>4219.00</u>
<u>3 Baskets</u>	@ <u>169.00 507.00</u>
<u>10 centralizers</u>	@ <u>51.00 510.00</u>
TOTAL <u>6075.00</u>	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 117960
 Invoice Date: Jan 22, 2009
 Page: 1

JAN 23 2009

Bill To:
 Pioneer Exploration, LLC
 ATTN: Accounts Payable
 15603 Kuykendal, Suite 200
 Houston, TX 77090-3655

Customer ID	Well Name# or Customer P.O.	Payment Terms	
PioExp	Garden City #11-20	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jan 22, 2009	2/21/09

Quantity	Item	Description	Unit Price	Amount
4.00	MAT	Gel	20.80	83.20
200.00	MAT	ASC Class A	18.60	3,720.00
200.00	MAT	Lightweight Class A	14.05	2,810.00
19.00	MAT	Salt	23.95	455.05
1,000.00	MAT	Gilsonite	0.89	890.00
50.00	MAT	Flo Seal	2.50	125.00
460.00	SER	Handling	2.40	1,104.00
73.00	SER	Mileage 460 sx @ .10 per sk per mi	46.00	3,358.00
1.00	SER	Production String - Bottom Stage	2,185.00	2,185.00
73.00	SER	Mileage Pump Truck	7.00	511.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	AFU Float Shoe	434.00	434.00
1.00	EQP	Latch Down Plug Assembly	405.00	405.00
1.00	EQP	D V Tool	4,219.00	4,219.00
3.00	EQP	Baskets	169.00	507.00
10.00	EQP	Centralizers	51.00	510.00

DESCRIPTION _____
 ACCOUNT # _____
 WELL NAME _____
 APE # _____
 DATE _____ APPROVED _____

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 4285.85

ONLY IF PAID ON OR BEFORE

Feb 21, 2009

Subtotal	21,429.25
Sales Tax	877.81
Total Invoice Amount	22,307.06
Payment/Credit Applied	
TOTAL	22,307.06

KANSAS CORPORATION COMMISSION

JUL 20 2009
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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 117838
 Invoice Date: Jan 13, 2009
 Page: 1

PAID
 JAN 21 2009

Bill To:
 Pioneer Exploration, LLC
 ATTN: Accounts Payable
 15603 Kuykendal, Suite 200
 Houston, TX 77090-3655

Customer ID	Well Name# or Customer P.O.	Payment Terms	
PioExp	Garden City #11-20	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jan 13, 2009	2/12/09

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	15.45	3,476.25
4.00	MAT	Gel	20.80	83.20
8.00	MAT	Chloride	58.20	465.60
237.00	SER	Handling	2.40	568.80
75.00	SER	Mileage 237 sx @ .10 per sk per mi	23.70	1,777.50
1.00	SER	Surface	1,018.00	1,018.00
52.00	SER	Extra Footage	0.85	44.20
75.00	SER	Mileage Pump Truck	7.00	525.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

DESCRIPTION _____
 ACCOUNT # _____
 WELL NAME _____
 DATE _____
 APPROVED _____

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1627.91

ONLY IF PAID ON OR BEFORE

Feb 12, 2009

Subtotal	8,139.55
Sales Tax	253.77
Total Invoice Amount	8,393.32
Payment/Credit Applied	
TOTAL	8,393.32

KANSAS CORPORATION COMMISSION

JUL 20 2009

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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 117961
 Invoice Date: Jan 22, 2009
 Page: 1

Bill To:
 Pioneer Exploration, LLC
 ATTN: Accounts Payable
 15603 Kuykendal, Suite 200
 Houston, TX 77090-3655

By _____

Customer ID	Well Name# or Customer P.O.	Payment Terms	
PioExp	Garden City #11-20	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jan 22, 2009	2/21/09

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class C Premium Plus	19.25	2,887.50
650.00	MAT	Lightweight Class A	14.05	9,132.50
3,250.00	MAT	Gilsonite	0.89	2,892.50
162.00	MAT	Flo Seal	2.50	405.00
915.00	SER	Handling	2.40	2,196.00
73.00	SER	Mileage 915 sx @ 10 per sk per mi	91.50	6,679.50
1.00	SER	Production String - Top Stage	1,185.00	1,185.00

DESCRIPTION _____
 ACCOUNT # _____
 WELL NAME _____
 APE # _____
 DATE _____ APPROVED _____

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 5075.69

ONLY IF PAID ON OR BEFORE

Feb 21, 2009

Subtotal	25,378.00
Sales Tax	949.69
Total Invoice Amount	26,327.69
Payment/Credit Applied	
TOTAL	26,327.69

KANSAS CORPORATION COMMISSION

JUL 20 2009

RECEIVED

ALLIED CEMENTING CO., LLC. 044206

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>1-22-09</u>	SEC <u>20</u>	TWP <u>22s</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>6:00 P.m. 8:30 A.m.</u>	JOB START	JOB FINISH <u>9:30 A.m.</u>
LEASE <u>Garden city</u>	WELL # <u>11-20</u>	LOCATION <u>Garden city 9N 5W</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		S w into					

CONTRACTOR Vision oil & gas Rig 18
 TYPE OF JOB Production (top stage)
 HOLE SIZE 7 7/8 T.D. 4950'
 CASING SIZE 4 1/2 DEPTH 4952'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DV DEPTH 2718.67'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 2125'
 CEMENT LEFT IN CSG. 21.25'
 PERFS.

OWNER same
 CEMENT
 AMOUNT ORDERED 650 sbs Lite
5# GILsonite 1/4 Flo-seal
150 sbs class c
class c
~~COMMON~~ 150 sbs @ 19.25 2887.50
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
Lite 650 sbs @ 14.05 9132.50
GILsonite 325# @ .89 2892.50
Flo-seal 162# @ 2.50 405.00
 @
 @
 @
 @
 HANDLING 915 sbs @ 2.40 2196.00
 MILEAGE 109 sk/mile 6629.50
 TOTAL 24193.00

EQUIPMENT
 PUMP TRUCK CEMENTER Andrew
 # 423-28 HELPER Larene
 BULK TRUCK
 # 386 DRIVER Darrin
 BULK TRUCK
 # 394 DRIVER wil

REMARKS:

Mix 650 sbs Lite Followed by 150 sbs class c wash pump and lines clean displace plug cement. Did circulate plug Landed tool closed.

thank you

SERVICE

DEPTH OF JOB 2718.67'
 PUMP TRUCK CHARGE 1185.00
 EXTRA FOOTAGE @
 MILEAGE 23 miles @ N/C
 MANIFOLD @

KANSAS CORPORATION COMMISSION

TOTAL 1185.00

JUL 20 2009

RECEIVED & FLOAT EQUIPMENT

@
 @
 @
 @
 @

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: Pioneer Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]