

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten notes:
KCC
7/2/09

OPERATOR: License # 30458
Name: RJM Oil Company, Inc.
Address 1: PO Box 256
Address 2: _____
City: Clafin State: KS Zip: 67525 + _____
Contact Person: Chris Hoffman
Phone: (620) 786-8744 **KANSAS CORPORATION COMMISSION**
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc. **JUL - 7 2009**
Wellsite Geologist: James C. Musgrove **RECEIVED**
Purchaser: Coffeyville
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
05/11/2009 05/18/2009 06/25/2009
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 009-25316-00-00
Spot Description: _____
SE NE NW NW Sec. 7 Twp. 19 S. R. 11 East West
500 Feet from North / South Line of Section
4100 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Kramp Well #: 1
Field Name: Kramp
Producing Formation: Lansing
Elevation: Ground: 1802 Kelly Bushing: 1807
Total Depth: 3460 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 320 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: Alt I - Dig - 7/29/09 ^{sx cmt}

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Lourence D. Miller*
Title: President Date: 7-2-09
Subscribed and sworn to before me this 6th day of JULY,
20 09. **Bonnie Jeffrey**
State Of Kansas
Notary Public
My Commission Expires 9/20/2010
Notary Public: *Bonnie Jeffrey*
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: RJM Oil Company, Inc. Lease Name: Kramp Well #: 1
 Sec. 7 Twp. 19 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microlog, Sonic, Dual Spaced Neutron, Resistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>-883</td> <td>KB</td> </tr> <tr> <td>Toronto</td> <td>-1163</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1275</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1537</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Topeka	-883	KB	Toronto	-1163	KB	Lansing	-1275	KB	Arbuckle	-1537	KB
Name	Top	Datum														
Topeka	-883	KB														
Toronto	-1163	KB														
Lansing	-1275	KB														
Arbuckle	-1537	KB														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	320	Common	180	2% gel
Production	7 7/8	5 1/2	15.50	3456	ASC	175	Standard cement Flocele Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3088-3090	Acid 15% 500 gallons	
4	3110-3112	Acid 15% 500 gallons	
4	3128-3130	Acid 15% 500gallons	
4	3166-3172	Acid 15% 750 gallons	

TUBING RECORD: Size: <u>2"</u> Set At: <u>3350</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>06/25/2009</u> Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours: Oil Bbls. <u>50</u> Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio <u> </u> Gravity <u>40</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u> </u> <u> </u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3232

Date	5-13-09	Sec.	7	Twp.	19	Range	11	County	Barton	State	K.	On Location		Finish	10:15	
Lease	KRAM P			Well No.	1			Location	ELLINWOOD KS							
Contractor	Royal Drilling #1							Owner	4N 1/4 W S INTO							
Type Job	5 1/2 L.S							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8		T.D.	3460			Charge To	RJM								
Csg.	5 1/2 15.5		Depth	3456												
Tbg. Size			Depth													
Drill Pipe			Depth													
Tool			Depth	The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.			Shoe Joint	42.21			CEMENT 10% Salt 1/4" CIF 5% Gil-seal 35% CD-110									
Press Max.			Minimum	Amount Ordered 175x Common 5 Gil-seal												
Meas Line			Displace	81.5			Common 175 @ 10 ⁰⁰									
Perf.													Poz. Mix	KANSAS CORPORATION COMMISSION		
EQUIPMENT																
Pumptrk	p.c. No.		Cementor	Todd			Gel.									
Bulktrk	5 No.		Helper	Joe			Calcium	JUL - 7 2009								
Bulktrk			Driver	Brian			Mills	RECEIVED								
Bulktrk			Driver				Salt	25 @ 12.50								
JOB SERVICES & REMARKS																
Pumptrk Charge	L.S 5 1/2		750 ⁰⁰			Flowseal	44" @ 2.00									
Mileage	16 @ 6.00		Gil-seal 875' @ 75¢/lb													
Footage			CD-110 124" @ 7.50													
			Total	Handling												
Remarks:	Run 83 #'s 5 1/2 15.5 csg set d 3456												Mileage	.00 PER SEC PER MILE		
REG G SHOE! AFU INSERT (ST = 42.2)																
FLOAT EQUIPMENT																
Cent 1-2-3-4-5-6-7-9-10-11-12-13-14-15-16-17-18-19-20-21-22-23-24-25-26-27-28-29-30-31-32-33-34-35-36-37-38-39-40			Guide Shoe	1 5 1/2		150 ⁰⁰										
Pump tag Bottom Hook up csg Break out wires			Centralizer	9 Turbo		450 ⁰⁰										
Deep Ball			Baskets	2		300 ⁰⁰										
Pump 500 gal MUD CLEAR 40			AFU Inserts	1		190 ⁰⁰										
Plg 2 hole 30 x M hole 20 x			MUD CLEAR 40	500 gal		400 ⁰⁰										
125x Down Csg																
SHUT DOWN RELEASE PLY CLEAR P. LINES																
LIFT OUT TO OUT 700' SHUT DOWN 1500'																
Plg DOWN RELEASE! TASSOT DID NOT HOLD			Rotating Head (YES)	75 ⁰⁰												
Good Clear Thru JOB			Squeez Mainfold													
Thanks																
TODD JOE BEATTY																
Please call again																
Tax																
20% Discount																
Total Charge																

X Signature *Ch*

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3226

Date	5-11-09	Sec.	7	Twp.	19	Range	11	County	Butler	State	Ks	On Location		Finish	12:30AM
Lease	KRAMP	Well No.	1	Location		ELLINWOOD KS									
Contractor	ROYAL Dele #1				Owner	A N 1/2 W S Dnto									
Type Job	8 5/8 S.P.				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4		T.D.	320											
Csg.	8 5/8 20"		Depth	Charge To RSM G.											
Tbg. Size	Depth			Street											
Drill Pipe	Depth			City State											
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.	15		Shoe Joint	15											
Press' Max.	Minimum			Amount Ordered											
Meas Line	Displace			19.75											
Perf.	EQUIPMENT			CEMENT											
Pumptrk	5	No.	Cement	Amount Ordered											
Bulktrk	3	No.	Helper	180 sl Common 2% Gel 3% CC											
Bulktrk	PV	No.	Driver	Common 180 @ 10.00 1,800.00											
			Driver	Gel. 3 @ 17.00 51.00											
			Driver	Calcium 6 @ 42.00 252.00											
			Driver	Mills KANSAS CORPORATION COMMISSION											
			Driver	Salt											
			Driver	Flowseal 75 JUL - 7 2009											
			Driver	RECEIVED											
			Driver	JOB SERVICES & REMARKS											
			Driver	Pumptrk Charge S.P. 500.00											
			Driver	Mileage 15 @ 6.00 90.00											
			Driver	Footage											
			Driver	Total 590.00											
			Driver	Handling 189 @ 1.75 330.75											
			Driver	Mileage .03 PER SK PER MILE 250.00											
			Driver	Pump Truck Charge 590.00											
			Driver	FLOAT EQUIPMENT											
			Driver	Guide Shoe											
			Driver	Centralizer											
			Driver	Baskets											
			Driver	AFU Inserts											
			Driver	1 8 5/8 Wooden Plug 69.00											
			Driver	Rotating Head											
			Driver	Squeez Mainfold											
			Driver	Tax											
			Driver	25% Discount											
			Driver	Total Charge											
			Driver	Remarks:											
			Driver	Run 8 5/8 20" csg											
			Driver	Mater Pump 180 x Common											
			Driver	2% Gel 3% CC											
			Driver	15" GAL 1.36 ft ³											
			Driver	Disp 19.75 Bbls total											
			Driver	Close Value on csg 200#											
			Driver	Good Over the Job											
			Driver	Call out to Pat											
			Driver	Thanks											
			Driver	TODD JOE Bobby											
			Driver	Signature Perly Kauer											
			Driver	PLEASE CALL AGAIN											