

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32819
Name: Baird Oil Company, LLC
Address 1: P.O. Box 428
Address 2: _____
City: Logan State: KS Zip: 67646 + _____
Contact Person: Andrew C. Noone
Phone: (785) 689-7456
CONTRACTOR: License # 33575
Name: W W Drilling, LLC
Wellsite Geologist: Richard Bell
Purchaser: NCRA
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
March 11, 2009 March 17, 2009 April 3, 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 137-20504-0000
Spot Description: _____
NE NE SW SW Sec. 14 Twp. 4 S. R. 21 East West
1210 Feet from North / South Line of Section
1080 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Norton
Lease Name: Adee Well #: 1-14
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2189' Kelly Bushing: 2194'
Total Depth: 3791' Plug Back Total Depth: 3745'
Amount of Surface Pipe Set and Cemented at: 216' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1871' Feet
If Alternate II completion, cement circulated from: 1871'
feet depth to: surface w/ 175 ^{sq. cm.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 2100 ppm Fluid volume: 200 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

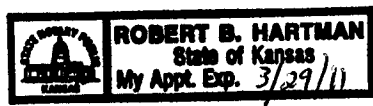
Alt 2 - Dg - 7/29/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Robert B. Hartman*
Title: Agent Date: July 17, 2009
Subscribed and sworn to before me this 17 day of July,
20 09.
Notary Public: *Robert B. Hartman*
Date Commission Expires: 3/29/11

KCC Office Use ONLY
4 Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
KANSAS CORPORATION COMMISSION



JUL 20 2009
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Operator Name: Baird Oil Company, LLC Lease Name: Adee Well #: 1-14
 Sec. 14 Twp. 4 S. R. 21 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:70%">Name</td> <td style="width:15%">Top</td> <td style="width:15%">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1840</td> <td>+354</td> </tr> <tr> <td>Topeka</td> <td>3181</td> <td>-987</td> </tr> <tr> <td>Heebner</td> <td>3377</td> <td>-1183</td> </tr> <tr> <td>Toronto</td> <td>3403</td> <td>-1209</td> </tr> <tr> <td>Lansing</td> <td>3423</td> <td>-1229</td> </tr> <tr> <td>BKC</td> <td>3611</td> <td>-1417</td> </tr> <tr> <td>TD</td> <td>3791</td> <td>-1597</td> </tr> </table>	Name	Top	Datum	Anhydrite	1840	+354	Topeka	3181	-987	Heebner	3377	-1183	Toronto	3403	-1209	Lansing	3423	-1229	BKC	3611	-1417	TD	3791	-1597
Name	Top	Datum																							
Anhydrite	1840	+354																							
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Lansing	3423	-1229																							
BKC	3611	-1417																							
TD	3791	-1597																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24 lbs/ft	216'	Standard	150	3%cc, 2% gel
Production	7 7/8	5 1/2"	14 lbs/ft	3778'	SMD, 60/40 Poz	240 sks	18%cc, 3% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 per foot	3475-3477'	Perforations	
	3463'	Bridge plug	
	3455-57'	Perforations	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3458'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>April 5, 2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf	Water Bbls. <u>45</u>
Gas-Oil Ratio		Gravity <u>30</u>	

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/11/2009	15384

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-14	Adee	Norton	WW Drilling #8	Oil	Development	Surface	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	5.00	350.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.)	1	Job	750.00	750.00
290	D-Air	1	Gallon(s)	35.00	35.00
325	Standard Cement	150	Sacks	11.00	1,650.00
278	Calcium Chloride	4	Sack(s)	35.00	140.00
279	Bentonite Gel	3	Sack(s)	20.00	60.00
581D	Service Charge Cement	150	Sacks	1.50	225.00
583D	Drayage	515.2	Ton Miles	1.00	515.20
	Subtotal				3,725.20

R 3/16/2009
P 3/17/2009

Adee 190402 3725.20
Adee 1-14 - Pump charge, cement
& other misc used to cement
surface casing

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Thank You For Your Business!	Total	\$3,725.20
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P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
3/25/2009	15856

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-14	Adee	Norton	Quality Plus Oilfie...	Oil	Development	Cement Port Collar	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	80	Miles	5.00	400.00
576D-D	Pump Charge - Port Collar - 1871 Feet	1	Job	1,100.00	1,100.00
290	D-Air	2	Gallon(s)	35.00	70.00
330	Swift Multi-Density Standard (MIDCON II)	175	Sacks	14.00	2,450.00
581D	Service Charge Cement	200	Sacks	1.50	300.00
583D	Drayage	782	Ton Miles	1.00	782.00
	Subtotal				5,102.00
	R 3/30/2009 P 3/30/2009 Adee 19040Z 5102.00 Adee 1-14 Pump charge, Cement + other misc expenses used to Cement port collar				
	KANSAS CORPORATION COMMISSION JUL 20 2009 RECEIVED				

Thank You For Your Business!	Total	\$5,102.00
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SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/17/2009	15388

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-14	Adec	Norton	WW Drilling #8	Oil	Development	LongString	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	5.00	350.00
578D-L	Pump Charge - Long String	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	25.00	50.00
280	Flocheck 21	500	Gallon(s)	2.50	1,250.00
290	D-Air	2	Gallon(s)	35.00	70.00
402-5	5 1/2" Centralizer	12	Each	55.00	660.00
403-5	5 1/2" Cement Basket	1	Each	180.00	180.00
404-5	5 1/2" Port Collar	1	Each	1,900.00	1,900.00
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	225.00	225.00
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	275.00	275.00
411-5	5 1/2" Recipo Scratcher	30	Each	45.00	1,350.00
325	Standard Cement	200	Sacks	11.00	2,200.00
326	60/40 Pozmix (2% Gel)	40	Sacks	8.75	350.00
276	Flocele	50	Lb(s)	1.50	75.00
277	Gilsonite (Coal Seal)	480	Lb(s)	0.40	192.00
283	Salt	1,800	Lb(s)	0.15	270.00
285	CFR-1	94	Lb(s)	4.00	376.00
581D	Service Charge Cement	240	Sacks	1.50	360.00
583D	Drayage	858.06	Ton Miles	1.00	858.06
	Subtotal				12,391.06

R 3/19/2009
P 3/23/2009
Adec 190402 123 91.06
Adec 1-14 - Pump charge, cement
& other misc expenses used to
cement production casing

KANSAS CORPORATION COMMISSION
JUL 20 2009
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We Appreciate Your Business!	Total	\$12,391.06
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Baird Oil Company, LLC

P.O. Box 428
Logan, KS 67646
785-689-7456

July 17, 2009

Dear folks,

Please find the enclosed ACO-1 Form and all attachments for Baird Oil Company's Adee #1-14 well; API #: 15-137-20504-0000. Please keep this record confidential for the longest period of time allowable. If there are any questions, feel free to contact us. Thank you for your time.

Sincerely,



Andrew C. Noone
Baird Oil Company

KANSAS CORPORATION COMMISSION

JUL 20 2009

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