

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5150  
 Name: COLT ENERGY, INC  
 Address: P O BOX 388  
 City/State/Zip: IOLA, KS 66749  
 Purchaser: ONE OK  
 Operator Contact Person: DENNIS KERSHNER  
 Phone: (620) 365-3111  
 Contractor Name: MICHAEL DRILLING, LLC  
 License: 33783  
 Wellsite Geologist: JIM STEGEMAN  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>9-11-08</u>	<u>9-10-08</u>	<u>12-1-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

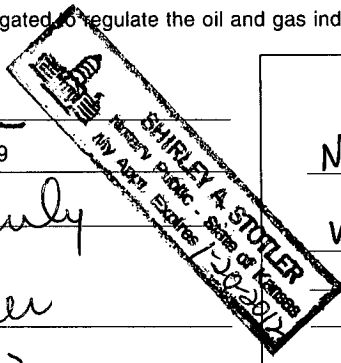
API No. 15 - 099-24,467-0000  
 County: LABETTE  
 N2 S2 N2 SW Sec. 24 Twp. 33 S. R. 17  East  West  
1930 feet from (S) N (circle one) Line of Section  
1320 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: TESTERMAN Well #: 12-24  
 Field Name: CHEROKEE BASIN COAL AREA  
 Producing Formation: PENNSYLVIAN COALS  
 Elevation: Ground: 809 Kelly Bushing: ---  
 Total Depth: 1030 Plug Back Total Depth: 1021.35  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1030  
 feet depth to SURFACE w/ 140 sx cmt.  
*A112-Dlg-7/29/09*

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1000 ppm Fluid volume 80 bbls  
 Dewatering method used PUMPED PIT OUT - PUSHED IN  
 Location of fluid disposal if hauled offsite:  
 Operator Name: COLT ENERGY, INC  
 Lease Name: KING SWD 1 License No.: 5150  
 Quarter NW/4 Sec. 15 Twp. 33 S. R. 17  East  West  
 County: MONTGOMERY Docket No.: D-26,285

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
 Title: OFFICE MANAGER Date: 7-17-09  
 Subscribed and sworn to before me this 16<sup>th</sup> day of July  
 2009.  
 Notary Public: Shirley A Stotler  
 Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED  
JUL 20 2009**

**KCC WICHITA**

Operator Name: COLT ENERGY, INC Lease Name: TESTERMAN Well #: 12-24  
 Sec. 24 Twp. 33 S. R. 17  East  West County: LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  GAMMA RAY/NEUTRON/CCL COMPENSATED DENSITY/NEUTRON LOG DUAL INDUCTION LL3/GR LOG GAMMA RAY/GRAD/DIFF TEMP/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  DRILLERS LOG ATTACHED  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      JUL 20 2009                      KCC WICHITA                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20	PORTLAND	4	
PRODUCTION	7 7/8	5 1/2	14	1021.35	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	419-422, 449-453, 479-482, 524-528, 559-562, 623-626	250 GAL 15% HCL 8100# 20/40 BRADY SAND	419-626
4	840-842, 907-910	250 GAL 15% HCL 1500# 20/40 BRADY SAND	840-910

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12-7-08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		.15	17	

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

*(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Production Interval



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 19371  
LOCATION EUREKA  
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-11-08	1828	Testerman 12-24				Labette	
CUSTOMER <u>Colt Energy, Inc.</u>			Gus Jones Rig 1				
MAILING ADDRESS <u>P.O. Box 388</u>							
CITY <u>Iola</u>		STATE <u>Ks</u>	ZIP CODE	TRUCK # <u>445</u>	DRIVER <u>Justin</u>	TRUCK # <u>439</u>	DRIVER <u>Calin</u>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1030 CASING SIZE & WEIGHT 5 1/2 14. # \* new  
 CASING DEPTH 1023' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PBTD 1020  
 SLURRY WEIGHT 13.4 \* SLURRY VOL 43 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'  
 DISPLACEMENT 24.7 BBL DISPLACEMENT PSI 600 ~~PSI~~ 1100 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break Circulation w/ 30 BBL fresh water. Pump 8 sks Gel Flush, 5 BBL water spacer, 20 BBL Metasilicate Pre Flush, 15 BBL Dye water. Mixed 140 sks Thick Set Cement w/ 8" Kol-Seal/sk @ 13.4 \*/gal, yield 1.75. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 24.7 BBL fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 2 minutes. Release Pressure. Float Held. Shut casing in. Good Cement Returns to Surface = 8 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE 1 <sup>st</sup> well of 2	146.00	146.00
1126 A	140 SKS	Thick Set Cement	17.00	2380.00
1110 A	1120 "	Kol-Seal 8"/sk	.42	470.40
JUL 20 2009				
1118 A	400 *	Gel Flush	.17 "	68.00
1102	80 *	CALCLZ	.75 "	60.00
1111 A	100 *	Metasilicate Pre Flush	1.80 *	180.00
5407 A	7.7 TONS	40 miles Bulk Truck	1.20	369.60
4406	1	5 1/2 Top Rubber Plug	61.00	61.00
			Sub Total	4660.00
			SALES TAX 6.55%	210.87
			ESTIMATED TOTAL	4870.87

Ravin 3737

THANK You  
005645

AUTHORIZATION witnessed By Glen TITLE Colt Co. Rep. DATE \_\_\_\_\_

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

Company: Colt Energy Inc  
Address: PO Box 388  
Iola Kansas 66749  
Ordered By: Jim Stegman

Date: 09/10/08  
Lease: Testerman  
County: Labette  
Well#: 12-24  
API#: 15-099-24467-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	416-422	Black Shale and Coal
20-74	Shale	422-447	Lime
74-78	Lime	440	Gas Test 0" at 1/4" Choke
78-80	Shale	447-451	Black Shale and Coal
80-92	Sandy Shale	451-479	Sandy Shale
92-113	Lime	465	Gas Test 0" at 1/4" Choke
113-132	Sandy Shale	479-481	Coal
132-135	Lime	481-530	Sand and Sandy Shale
135-140	Sandy Shale	515	Gas Test 0" at 1/4" Choke
140-151	Lime	530-532	Lime
151-172	Sand	532-534	Black Shale
165	Gas Test 0" at 1/4" Choke	534-555	Sandy Shale
172-181	Sand - Oil Oder	540	Gas Test 0" at 1/4" Choke
181-185	Sand	555-556	Lime
185-192	Oil Oder	556-557	Coal
192-283	Sand	557-570	Shale
283-305	Lime	570-571	Coal
305-309	Black Shale	571-627	Sandy Shale
309-310	Coal	590	Gas Test 2" at 1/2" Choke
310-381	Sand and Shale	615	Gas Test 7" at 1/2" Choke
315	Gas Test 1" at 1/2" Choke	627-628	Coal
365	Gas Test 0" at 1/4" Choke	628-657	Sandy Shale
381-416	Lime	640	Gas Test 1" at 1/2" Choke
415	Gas Test 0" at 1/4" Choke	657-733	Sand

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