

Operator Name: COLT ENERGY, INC Lease Name: HINTHORN Well #: C4
 Sec. 14 Twp. 32 S. R. 16 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

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GAMMA RAY/NEUTRON/CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	6 5/8	17	20	PORTLAND	8	
PRODUCTION	5 5/8	2 7/8	6.5	630.5	THICK SET	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	573-584	50 GAL 15% HCL 500# 20/40 BRADY SAND	573
		3500# 12/20 BRADY SAND	584

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
3-11-09	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	.42		3.3		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

DRILLERS LOG

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API NO. 15-125-31629-00-00 S. 14 T. 32 R. 16 E. W.

OPERATOR: COLT ENERGY, INC. LOCATION: NW. NW. SE. SW.

ADDRESS: P.O. BOX 388, IOLA, KS 66749 COUNTY: MONTGOMERY

WELL #: C-4 LEASE NAME: HINTHORN

FOOTAGE LOCATION: 1100 FEET FROM (N) (S) LINE 1540 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: JIM STEGMAN

SPUD DATE: 6/20/2008 TOTAL DEPTH: 640

DATE COMPLETED: 6/23/2008 OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	6 5/8	17	20	I	8	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	631 ^{630.5}	50-50	76	SERVICE COMPANY

WELL LOG

CORES: #1 573 TO 588 RAN: 3 CENTRALIZERS 1 FLOAT SHOE
RECOVERED 15 FT 1 CLAMP
 1 COLLOR
 1 SEATING NIPPLE

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	12
SHALE	12	20
LIMESTONE	20	29
GRAY SHALE	29	123
LIMESTONE	123	137
SAND	137	142
SAND & SHALE	142	146
SAND	146	151
SAND & SHALE	151	182
SHALE	182	190
LIMESTONE	190	208
SHALE	208	235
DRAM LIMESTONE	235	253
BLACK SHALE	253	272
LIMESTONE	272	273
BLACK SHALE	273	282
LIMESTONE	282	283
BLACK SHALE	283	294
SHALE	294	297
LIMESTONE	297	300
SAND & SHALE	300	327
LENAPAH LIMESTONE	327	335

FORMATION	TOP	BOTTOM
SDY LIMESTONE	335	351
LIMESTONE	351	356
SHALE	356	360
SAND & SHALE	360	367
LIMESTONE (ALT)	367	378
SAND	378	383
LIMESTONE	383	387
SAND & SHALE	387	392
LIMESTONE	392	397
SAND	397	406
SAND & SHALE	406	417
SHALE	417	426
SAND & SHALE	426	448
SAND	448	474
SAND & SHALE	474	529
PINK LIMESTONE	529	550
BLACK SHALE	550	554
LIMESTONE	554	555
SAND & SHALE	555	572
OIL SAND	572	581
SHALE	581	597
SAND & SHALE	597	623
OSWEGO LIMESTONE	623	640 T.D.



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 18636

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-23-08	1828	Hinthorn B C4	14	325	16E	MOG
CUSTOMER Colt Energy, Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 388			445	Justin		
CITY	STATE	ZIP CODE	441	John G.		
Iola	Ks					

JOB TYPE Longstring HOLE SIZE 5 5/8 HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH 631 DRILL PIPE _____ TUBING 2 7/8 OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL 18.5 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 3.7 BBL DISPLACEMENT PSI 400 PSI 600 Shut in RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8 Tubing. Break Circulation w/ 5 BBL fresh water. Pump 4 sks Gel Flush, 5 BBL water spacer. Mixed 60 sks Thick Set Cement w/ 8" Kol-Seal 1sk @ 13.4 / gal, yield 1.75. Wash out Pump & Lines. Shut down. Drop 2 Plugs. Displace w/ 3.7 BBL fresh water. Final Pumping Pressure 400 PSI. Bump Plug to 900 PSI. Shut Tubing in @ 600 PSI. Good Cement Returns to Surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE 1 st well of 2	3.65	146.00
1126 A	60 sks	THICK Set Cement	17.00	1020.00
1110A	480 *	Kol-Seal 8"/sk	.42 *	201.60
1118 A	200 *	Gel Flush	.17 *	34.00
5407	3.3 Tons	Ton Mileage Bulk Truck	MIC	315.00
4402	2	2 7/8 Top Rubber Plugs	23.00	46.00
THANK You				
5.3%				
Sub Total				2687.60
SALES TAX				68.98
ESTIMATED TOTAL				2756.58

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Revin 3737

AUTHORIZATION witnessed By Glen

TITLE Colt Co. Rep.

DATE _____

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