

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-23-08</u>	<u>6-25-08</u>	<u>5-29-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31,682-0000
County: MONTGOMERY
SW SE SW NW Sec. 14 Twp. 32 S. R. 16 East West
2472 feet from S / (N) (circle one) Line of Section
727 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: HINTHORN Well #: G2
Field Name: COFFEYVILLE-CHERRYVALE

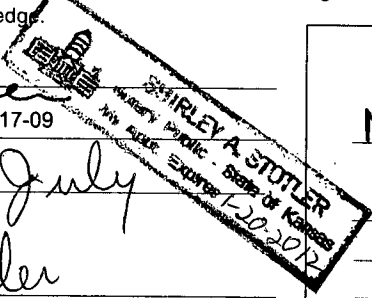
Producing Formation: PERU SANDS
Elevation: Ground: 825 Kelly Bushing: ---
Total Depth: 635.00 Plug Back Total Depth: 623.05
Amount of Surface Pipe Set and Cemented at 20.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 635
feet depth to SURFACE w/ 60 _____ sx cmt,
Alt 2-Dr - 7/29/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 70 bbls
Dewatering method used PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: WEBB SWD1 License No.: 5150
Quarter SE/4 Sec. 30 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-30,074

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 7-17-09
Subscribed and sworn to before me this 16th day of July
2009
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUL 20 2009
KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: HINTHORN Well #: G2
 Sec. 14 Twp. 32 S. R. 16 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: right; font-size: 1.2em; font-weight: bold;"> RECEIVED JUL 20 2009 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	6 5/8	17	20.7	PORTLAND	8	
PRODUCTION	5 5/8	2 7/8	6.5	623.05	THICK SET	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	564-580	50 GAL 15% HCL 500# 20/40 BRADY SAND	564
		4200# 12/20 BRADY SAND	580

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6-4-09		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. .42	Gas Mcf	Water Bbls. 2.5	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

DRILLERS LOG

API NO. 15-125-31682-00-00 S. 14 T. 32 R. 16 E. W.
 OPERATOR: COLT ENERGY, INC. LOCATION: SW. SE. SW. NW.
 ADDRESS: P.O. BOX 388, IOLA, KS 66749 COUNTY: MONTGOMERY
 WELL #: G-2 LEASE NAME: HINTHORN
 FOOTAGE LOCATION: 2472 FEET FROM (N) (S) LINE 727 FEET FROM (E) (W) LINE
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: JIM STEGMAN
 SPUD DATE: 6/23/2008 TOTAL DEPTH: 635
 DATE COMPLETED: 6/25/2008 OIL PURCHASER: COFFEYVILLE RESOURCES

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CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	6 5/8	17	20.7	1	8	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	625.05 ^{623.05}	50-50	76	SERVICE COMPANY

WELL LOG

CORES: #1 563 TO 583
 RECOVERED 20 FT
 TOP 2 FT OF OIL SAND
 BROKEN TIGHT,
 BOTTOM 1.5 POOR

RAN: 3 CENTRALIZERS
 1 CLAMP
 1 COLLOR
 1 SEATING NIPPLE

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	0	3	SAND & SHALE	353	355
CLAY	3	8	LIMESTONE	355	356
SHALE	8	26	SAND & SHALE	356	358
LIMESTONE	26	37	LIMESTONE	358	359
GRAY SHALE	37	123	SAND & SHALE	359	363
LIMESTONE	123	136	ALTAMONT LIMESTONE	363	374
SAND & SHALE	136	143	BLACK SHALE	374	377
SAND	143	161	SDY LIMESTONE	377	382
SHALE	161	191	SAND & SHALE	382	387
LIMESTONE	191	199	LIMESTONE	387	389
SAND	199	201	BLACK SHALE	389	391
LIMESTONE	201	202	LIMESTONE	391	393
SDY LIMESTONE	202	208	SAND & SHALE	393	401
LIMESTONE	208	210	LIMESTONE	401	402
SHALE	210	237	SHALE	402	405
LIMESTONE (DRAM)	237	256	SAND & SHALE	405	409
BLACK SHALE	256	277	SHALE	409	430
LIMESTONE	277	278	SAND	430	435
BLACK SHALE	278	281	SAND & SHALE	435	446
LIMESTONE	281	282	SHALE	446	454
BLACK SHALE	282	293	SAND & SHALE	454	522
SHALE	293	306	PINK LIMESTONE	522	543
LIMESTONE	306	308	BLACK SHALE	543	547
SAND & SHALE	308	322	LIMESTONE	547	549
LIMESTONE (LENAPAH)	322	330	SAND & SHALE	549	554
SAND	330	331	SHALE	554	563
SDY LIMESTONE	331	337	OIL SAND	563	580
SAND	337	338	SAND & SHALE	580	592
SDY LIMESTONE	338	349	SHALE	592	611
LIMESTONE	349	353	OSWEGO LIMESTONE	617	

635 T.D



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 18611
LOCATION Eureka
FOREMAN Steve Maul

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-25-09	1828	Hinthorn G-2				Mo
CUSTOMER <u>Cult Energy Inc.</u>						
MAILING ADDRESS <u>P.O. Box 388</u>						
CITY <u>Tola</u>	STATE <u>KS</u>	ZIP CODE				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>485</u>	<u>Alan</u>		
			<u>479</u>	<u>David</u>		

JOB TYPE Large Sizing HOLE SIZE 4 1/2" HOLE DEPTH _____ CASING SIZE & WEIGHT 2 3/4"
 CASING DEPTH 626' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 3.6 bbls DISPLACEMENT PSI 500* MIX PSI Bump plug 1000* RATE _____

REMARKS: Safety Meeting: Rig up to 2 1/2" Tubing Break circulation with 5 bbls Fresh water. Mix 200* Gel Flush. 5 bbls water spacer. Mix 60 sks Thick Set Cement by 8" Gel-seal PVCX at 132* ppsal. Wash out pump + lines. Shut down Drop & plugs Displace 3.6 bbls Fresh water. Final pumping Pressure 500*. Bump plug 1000*. Shut Tubing in with 500*. Good cement Returns to surface. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5461	1	PUMP CHARGE	925.00	925.00
		MILEAGE <u>N/C</u>	0	0
1126+	60 sks	Thick Set Cement	17.00	1020.00
1110+	480*	Gel-seal 8" PVCX	.42	201.60
1118+	200*	Gel Flush	.17	34.00
5407		Ten Mileage	m/c	315.00
4402	2	2 1/2" Tap Rubber Plugs	23.00	46.00
			Sub Total	2541.60
			SALES TAX <u>5.3%</u>	68.98
			ESTIMATED TOTAL	2610.58

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Ravin 3737

AUTHORIZATION Called by Glen

203065
TITLE Cu. Rep

DATE _____