

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-13-08	6-15-08	6-1-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31,680 - 00-00
County: MONTGOMERY
SW SW SW NW Sec. 14 Twp. 32 S. R. 16 East West
2420 feet from S (N) (circle one) Line of Section
220 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: HINTHORN Well #: G1
Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: PERU SANDS

Elevation: Ground: 823 Kelly Bushing: ---
Total Depth: 630 Plug Back Total Depth: 624.90
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 630
feet depth to SURFACE w/ 60 ^{sx cmt.}
Alt 2 - Dg - 7/28/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 70 bbls
Dewatering method used PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: WEBB SWD1 License No.: 5150
Quarter SE/4 Sec. 30 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-30,074

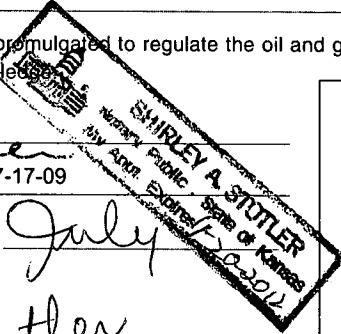
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 7-17-09

Subscribed and sworn to before me this 16th day of July
2009

Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUL 20 2009
KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: HINTHORN Well #: G1
 Sec. 14 Twp. 32 S. R. 16 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: center;"> RECEIVED JUL 20 2009 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	19	21	PORTLAND	8	
PRODUCTION	5 5/8	2 7/8	6.5	624.90	THICK SET	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	562-576	50 GAL 15% HCL 500# 20/40 BRADY SAND	562
		3500# 12/20 BRADY SAND	576

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 6-4-09	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. .42	Gas Mcf	Water Bbls. 3	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

DRILLERS LOG

API NO. 15-125-31680 S. 14 T. 32 R. 16 E. W.
 OPERATOR: COLT ENERGY, INC. LOCATION: SW. SW. SW. NW.
 ADDRESS: P.O. BOX 388, IOLA, KS 66749 COUNTY: MONTGOMERY
 WELL #: G-1 LEASE NAME: HINTHORN
 FOOTAGE LOCATION: 2420 FEET FROM (N) (S) LINE 200 FEET FROM (E) (W) LINE
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: JIM STEGMAN
 SPUD DATE: 6/13/2008 TOTAL DEPTH: 630
 DATE COMPLETED: 6/15/2008 OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	21	I	8	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	624.10			

WELL LOG

CORES: #1 563 TO 580
 RAN: 3 CENTRALIZERS 1 FLOAT SHOE
 1 CLAMP
 1 COLLOR
 1 SEATING NIPPLE

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	0	2	LIME	377	382
SAND STONE	2	5	SHALE	382	383
SHALE	5	9	LIME	383	392
SAND STONE	9	16	SHALE	392	524
LIME	16	20	LIME	524	544
SHALE	20	25	SHALE	544	548
LIME	25	30	LIME	548	549
SHALE	30	123	SAND & SHALE	549	563
LIME	123	135	SAND	563	576
SAND & SHALE	135	188	SHALE	576	617
LIME	188	206	LIME	617	630 T.D.
SHALE	206	236			
LIME	236	251			
SHALE	251	275			
LIME	275	276			
SAND & SHALE	276	322			
LIME	322	330			
SHALE & LIME	330	352			
SHALE	352	364			
LIME	364	373			
SHALE	373	377			

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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 18615
LOCATION EUREKA
FOREMAN RICK LEONARD

FIELD TICKET & TREATMENT REPORT
CEMENT

PO Box 884, Chanute, KS 66720
20-431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-17-08	1828	HINTON G-1				MG

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Calt Energy Inc.	520	Cliff		
	439	Calin		

MAILING ADDRESS	CITY	STATE	ZIP CODE
P.O. Box 388	Iola	KS	

JOB TYPE longstring HOLE SIZE 5 5/8" HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH 625' DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT 13.4* SLURRY VOL 18.5 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 3.6 bbl DISPLACEMENT PSI 400 PSI 900 RATE _____

REMARKS: Safety meeting- Rig up to 2 7/8" tubing. Break circulation w/ 5 bbl fresh water. Pump 4 sks gel-flush, 5 bbl water spacer. Mixed 60 sks thickset cement w/ 8" Kot-seal per/sk @ 13.4* per/cu. shut down, washout pump & lines, drop 2 plugs. Displace w/ 3.6 bbl fresh water. shut casing in @ 900 PSI. Good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	0	MILEAGE 3 rd well of 3	n/c	n/c
1120A	60 sks	thickset cement	17.00	1020.00
1110A	480*	8" Kot-seal per/sk	.42	201.60
1118A	200*	gel-flush	.17	34.00
5407	3.3	tan-mileage bulk tax	10.15	315.00
4402	2	2 7/8" top rubber plugs	23.00	46.00
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			Subtotal	2541.60
			SALES TAX	68.98
			ESTIMATED TOTAL	2610.58

Revin 3737
 AUTHORIZATION Witnessed by Glen TITLE CEB DATE _____