

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 17 2009

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

OPERATOR: License # 33124
 Name: Neosho Natural LLC
 Address 1: 4230 Douglas Road
 Address 2: _____
 City: Thayer State: KS Zip: 66776 + _____
 Contact Person: Jeff Kephart
 Phone: (620) 839-5581
 CONTRACTOR: License # 33072
 Name: Well Refined Drilling Co., Inc.
 Wellsite Geologist: None
 Purchaser: Quest

Designate Type of Completion:

☒ New Well _____ Re-Entry _____ Workover _____
 _____ Oil _____ SWD _____ SIOW
☒ Gas _____ ENHR ☒ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth _____
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____
6/6/07 7/9/07 7/10/07
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 15-099-24473-0000

Spot Description: _____

_____ SE4 NE4 NE4 Sec. 5 Twp. 31 S. R. 18 ☒ East ☐ West970 Feet from ☒ North / ☐ South Line of Section350 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ NE ☐ NW ☐ SE ☐ SWCounty: LabetteLease Name: Montee Scott Well #: 5-1Field Name: UnknownProducing Formation: Summit / MulkyElevation: Ground: Unknown Kelly Bushing: NATotal Depth: 1045' Plug Back Total Depth: NAAmount of Surface Pipe Set and Cemented at: 22'4" of 8 5/8" - 0'-22' 4" FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: Bottom of casingfeet depth to: surface w/ 110

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

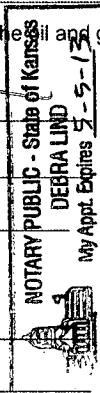
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charlotte D. Kephart
 Title: Agent Date: 7/16/09

Subscribed and sworn to before me this 16 day of July
20 09

Notary Public: Debra L. LinoDate Commission Expires: 5-5-2013

KCC Office Use ONLY

N Letter of Confidentiality ReceivedIf Denied, Yes ☐ Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

Operator Name: Neosho Natural LLC Lease Name: Montee Scott Well #: 5-1
 Sec. 5 Twp. 31 S. R. 18 ☒ East ☐ West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
 See Attached Log

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26	22' 4"	Portland	4	Water
Long String	6 3/4"	4 1/2"	9.5	1039'	Thick Set	110	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Shut In	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		20 projected	20 projected	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

620-839-5581 Office; 620-432-6270 Jeff's Pocket; 620-839-5582 FAX

Rig #:	4			S 5 T 31 R 18				
API #:	15-099-24191-0000			Location: SE4, NE4, NE4				
Operator:	Neosho Natural LLC			County: Labette				
Address:	PO Box 38							
	Thayer, KS 66776							
Well #:	5-1	Lease Name:	Montee Scott	Depth	Oz.	Orifice	flow - MCF	
Location:		ft. from	Line	295	18	3/4"	60.2	
		ft. from	Line	320	26	3/4"	72.4	
Spud Date:	6/6/2007			370	7	1 1/4"	116	
Date Completed:	7/9/2007 TD: 1045			395	Gas Check Same			
Geologist:				420	12	3/4"	49.3	
Casing Record	Surface	Production		445	Gas Check Same			
Hole Size	12 1/4"	6 3/4"		470	16	3/4"	56.8	
Casing Size	8 5/8"			495	17	3/4"	58.5	
Weight				520	Gas Check Same			
Setting Depth	22' 4"			563	Gas Check Same			
Cement Type	Portland			570	18	3/4"	60.2	
Sacks	4			595	Gas Check Same			
Feet of Casing	22' 4"			645	19	3/4"	61.9	
				670	Gas Check Same			
Rig Time	Work Performed			695	Gas Check Same			
				770	Gas Check Same			
				795	Gas Check Same			
				905	Gas Check Same			
				920	Gas Check Same			
				945	23	1"	123	
				955	24	1"	215	
				970	27	1 1/4"	224	
				995	27	1 1/4"	176	
				1020	10	1 1/4"	138	
				1045	9	1 1/4"	132	
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	300	306	blk shale	493	508	Gray shale
2					Gas	508	515	sand
	22		306	313	lime	515	553	sandy/ shale
22	47	lime	313	340	shale	553	555	blk shale
47	49	blk shale	340	350	sand	555	560	Oswego- lime
49	74	gray shale			Gas	560	568	lime
74	75	coal	350	385	sandy/ shale	568	572	blk shale
75	110	shale	385	390	sand	572	573	coal
110	130	lime	390	436	sandy/ shale	573	575	Gray shale
130	175	shale	395		Stopped	575	576	lime
175	186	lime	436	440	blk shale	576	628	Gray shale
186	238	shale	440	460	lime	628	629	coal
		Gas Odor	460	464	shale			Little Gas
238	246	blk shale	464	466	lime	629	648	Gray shale
		Gas Odor	466	472	blk shale	648	650	coal
246	248	lime			Gas	650	688	Gray shale
248	292	shale	472	490	Gray shale	688	690	blk shale
292	300	Pink- lime	490	491	coal	690	691	coal
		Oil Odor	491	493	blk shale	691	760	Gray shale

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CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 214603

Invoice Date: 07/12/2007 Terms:

Page 1

NEOSHO NATURAL
4230 DOUGLAS ROAD
THAYER KS 66776
(620)839-5581

SCOTT 5-1
12060
07-10-07

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	110.00	15.4000	1694.00
1110A	KOL SEAL (50# BAG)	880.00	.3800	334.40
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1500	45.00
1123	CITY WATER	5000.00	.0128	64.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	242.00	1.10	266.20
463 CEMENT PUMP	1.00	840.00	840.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00
T-103 WATER TRANSPORT (CEMENT)	3.00	100.00	300.00

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Parts:	2177.40	Freight:	.00	Tax:	142.62	AR	3858.22
Labor:	.00	Misc:	.00	Total:	3858.22		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER **12060**

LOCATION **EUREKA**

FOREMAN **RICK LADD**

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE 7-10-07	CUSTOMER # 5619	WELL NAME & NUMBER Scott 5-1	SECTION	TOWNSHIP	RANGE	COUNTY																
CUSTOMER Neosho Natural LLC			<table border="1"> <tr> <td>TRUCK #</td> <td>DRIVER</td> <td>TRUCK #</td> <td>DRIVER</td> </tr> <tr> <td>463</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Torrid</td> <td></td> <td></td> </tr> <tr> <td>489/703</td> <td>Gage (Trayer)</td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Kyle			439	Torrid			489/703	Gage (Trayer)		
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Kyle																					
439	Torrid																					
489/703	Gage (Trayer)																					
MAILING ADDRESS P.O. Box 38																						
CITY Galesburg	STATE KS	ZIP CODE 66624																				
JOB TYPE logstring			HOLE SIZE 6 3/4"																			
CASING DEPTH 1039'			HOLE DEPTH 1045'																			
SLURRY WEIGHT 13.2°			CASING SIZE & WEIGHT 4 1/2" 9.5°																			
DISPLACEMENT 16.8 bbl			TUBING																			
SLURRY VOL 34 bbl			OTHER																			
DISPLACEMENT PSI 500			WATER gal/sk 8.0																			
			CEMENT LEFT in CASING 0'																			
			RATE																			

REMARKS: **Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 25 bbl fresh water. Pump 6 sks gel-flush. 15 bbl water spacer. 2 bbl dye water. Mixed 110 sks thickset cement w/ 8" Kal-seal. 13.2° slurry. Washout pump + lines, shut down, release plug. Displace w/ 16.8 bbl fresh water. Final pump pressure 500 PSI. Pump plug to 700 PSI. wait 2 minutes. release pressure, float held. Good cement return to surface = 7 bbl slurry to pit. Job complete. Rig down.**

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	840.00	840.00
			3.50	132.00
1126A	110 sks	thickset cement	15.40	1694.00
1110A	880 *	Kal-seal 8" 10/sk	3.2	2816.00
1118A	300°	gel-flush	15	4500.00
5407A	6.05	car-mileage bulk fuel	1.10	6.65
5501C	3 hrs	water transport	100.00	300.00
1123	5000 gal's	city water	12.80	64000.00
4404	1	4 1/2" cap rubber plug	40.00	40.00
KANSAS CORPORATION COMMISSION				
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			SUBTOTAL	37246.60
			SALES TAX	1451.62
			ESTIMATED TOTAL	38700.00

AUTHORIZATION Witnessed by J. H. H.

TITLE Co. Rep.

DATE

3858, 22

Oil Patch Pump & Supply, Inc.
602 E MAIN
PO BOX 591
CHANUTE, KS 66720

Phone: (620)431-1890 Fax: (620)431-6251
BILLED AT CHANUTE, KS LOCATION

OPC

DATE: 07/13/2007 TIME: 16:21:43
ACCT NO: 1NEONAT TERMS: Due on 20th
SLS ID: DG SLS REP:
PO NUM:
SHIP VIA: Delivery TAX EXEMPT#:
PAGE: 1
ORDER: 33230
INVOICE: 34455

SOLD TO:
Neosho Natural
4230 Douglas Road
THAYER KS 66776

*Montee
Scott*

SHIP TO:
Neosho Natural
P.O. Box 38
TICKET # 51049
07/10/07
Galesburg KS 66740
(620)839-5581

I N V O I C E

Jeff Kephart/Randall

PL	ITEM NUMBER	DESCRIPTION	*-----QUANTITY-----*			YOUR PRICE	EXT AMOUNT
			ORDERED	SHIP	B/O		
	LS-M8-TC-095-3	PIPE STL LS 4-1/2" 9.50# R3 8RD T & C NEW	1045	1045		5.55	5799.75 Y

THANK YOU FOR YOUR BUSINESS!!!

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Invoice total due by 08/20/2007.

WEIGHT: .00
TAXABLE: 5799.75
NON-TAX: .00
LABOR: .00
TENDER: .00 CH
CHANGE: .00
SUB TOTAL: 5799.75
FREIGHT: .00
TAX: 365.38
INV TOTAL: 6165.13

7 OPC