

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725
Name: Shelby Resources, LLC
Address: 5893 Saddle Creek Trail
City/State/Zip: Parker, Colorado 80134
Purchaser: Plains Marketing, LP
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Kris D. Kennedy
Designate Type of Completion: **KCC WICHITA**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8-08-2005 8-27-2005 9-09-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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API No. 15 - 009-24862-0000
County: Barton
E2 SE NE Sec. 35 Twp. 20 S. R. 11 East West
2000' feet from S (N) (circle one) Line of Section
340' 370 feet from (E) W (circle one) Line of Section
per oper - KCC - Dig
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Miller Well #: 1-35
Field Name: Mue-Tam
Producing Formation: Arbuckle
Elevation: Ground: 1766 Kelly Bushing: 1775
Total Depth: 3425' Plug Back Total Depth: 3391'
Amount of Surface Pipe Set and Cemented at 495' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 495'
feet depth to surface w/ 325 _____ sx cmt.
Alt I - Dig - 10-17/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 7000 ppm Fluid volume 400 bbls
Dewatering method used Free fluid was hauled off.
Location of fluid disposal if hauled offsite:
Operator Name: Paul's Oilfield Service, Inc.
Lease Name: Stargel #2 License No.: 31085
Quarter _____ Sec. 4 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: 21,908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 2-10-2006
Subscribed and sworn to before me this 10 day of February,
2006.
Notary Public: Steven Thomason
Date Commission Expires: 9/3/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
STEVEN THOMASON
My Appt. Expires 9/3/09

Operator Name: Shelby Resources, LLC Lease Name: Miller Well #: 1-35
 Sec. 35 Twp. 20 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic, Compensated Density Neutron, Micro, and Dual Induction logs.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2630</td> <td>-855</td> </tr> <tr> <td>Heebner Shale</td> <td>2898</td> <td>-1123</td> </tr> <tr> <td>Brown Lime</td> <td>3024</td> <td>-1249</td> </tr> <tr> <td>LKC</td> <td>3047</td> <td>-1272</td> </tr> <tr> <td>Arbuckle</td> <td>3302</td> <td>-1527</td> </tr> </table>	Name	Top	Datum	Topeka	2630	-855	Heebner Shale	2898	-1123	Brown Lime	3024	-1249	LKC	3047	-1272	Arbuckle	3302	-1527
Name	Top	Datum																	
Topeka	2630	-855																	
Heebner Shale	2898	-1123																	
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Arbuckle	3302	-1527																	

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe	12-1/4"	8-5/8"	23#	495'	Common	325 sxs.	2% gel & 3% CC
Production String	7-7/8"	5-1/2"	14#	3424'	50/50 poz	150 sxs.	4% gel & 2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3335-38'	25 gal. acetic	

TUBING RECORD	Size 2-7/8"	Set At 3374'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10-03-2005		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 40	Gas Mcf	Water Bbls. 10	Gas-Oil Ratio 46

Disposition of Gas Vented Sold Used on Lease *(If vented, Submil ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

17594

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Grant Bond

DATE <u>8-19-05</u>	SEC. <u>35</u>	TWP. <u>30</u>	RANGE <u>11 W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>5:00 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>Miller</u>	WELL # <u>1-35</u>	LOCATION <u>South of Ellenwood to Baptist Church - 5 East - 19 South - West into</u>			COUNTY <u>Baker</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (circle one)							

CONTRACTOR Southwind
 TYPE OF JOB Surface Pipe
 HOLE SIZE 12 5/8 T.D. 2195'
 CASING SIZE 8 5/8 DEPTH 495'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 31 BBLs

OWNER Shelby Pat
 CEMENT
 AMOUNT ORDERED 395 5x Comm B + 2
USED 325
 COMMON 325 @ 8.70 2827.50
 POZMIX _____ @ _____
 GEL 6.04 @ 14.00 84.00
 CHLORIDE 10.14 @ 38.00 380.00
 ASC _____ @ _____

EQUIPMENT
 PUMP TRUCK CEMENTER Jack
 # 181 HELPER Bar
 BULK TRUCK
 # 344 DRIVER Don
 BULK TRUCK
 # _____ DRIVER _____

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 HANDLING 4.5 @ 1.60 664.00
 MILEAGE 415.16 @ 21 8729.00
 TOTAL 4478.40

REMARKS:
Run 11 1/2' of 8 5/8" casing - cement with 325 sv cement. Displace plug with 31 BBLs of fresh water.
Had 325 loaded / Rig Canceled And TDRK TO LOAD
Thanks

SERVICE
 DEPTH OF JOB 495'
 PUMP TRUCK CHARGE _____ 670.00
 EXTRA FOOTAGE 195 @ .55 107.25
 MILEAGE 21 @ 5.00 105.00

CHARGE TO: Shelby Pat
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 832.25

COPY

PLUG & FLOAT EQUIPMENT
 MANIFOLD _____ @ _____
1-8 5/8 Wood @ 55.00 55.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above-work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 55.00

TAX 210.83



TREATMENT REPORT COPY

Customer ID		Date	
Customer SHARBY RESOURCES LLC		8-26-05	
Lease 117ILLER	Lease No.	Well # 1-35	
Field Order # 10745	Station PRATT, KS	Casing 5/2	Depth 3424
Type Job LONG STRING - NW	Formation 3425-TD	County BARTON	State KS
Legal Description 35-20-11			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5/2	Tubing Size	Shots/Ft	11.0 ppq	-Acid 50 SK 60/40 P02	2% GEL, 3/10% CFR,	-BHP	3/10% CFR,
Depth 3424	Depth	From	To 2.9	-Pre-Pad 3/10% FLA-322	5 #/SK GILSONITE	-Max	5 Min.
Volume	Volume	From	To	-Pad		Min	10 Min.
Max Press	Max Press	From	To 3.8, 209	-Free 100 SK 50/50 P02	2.4% GEL, 2% CC, 5 #/SK	Avg	10 Min.
Well Connection	Annulus Vol.	From	To 1.53	-Flush CUT SET, 3/10% CFR	4/10% FLA-322	High-Visc	Annulus Pressure
Plug Depth 3404	Packer Depth	From	To	-Flush CELLFLARE 5 #/SK GILSONITE		Surf Volume	Total Load
Customer Representative BILDMAN	Station Manager HULLER			Treater GCHADLEY			

Service Units	120	26	81	75			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1500					WELL LOCATION
					RECEIVED FEB 13 2006
1745					KCC WICHITA T/HG BOTTOM - DROP BUREL - CIRC ROTATE W/SONG
1830	250		20	5	PUMP 20 bbl START FLUSH
	250		24	5	PUMP 24 bbl SUPER FLUSH
	250		5	5	PUMP 5 bbl H ₂ O
	200		15	5	MIX 35 SK SOLVENTER CEMENT
	200		27	5	MIX 100 SK 50/50 P02 4% GEL, 2% CC, 5 #/SK CUT SET, 3/10% CFR, 4/10% FLA-322, 1/4 #/SK CELLFLARE 5 #/SK GILSONITE
					STOP - W/TS/LINE - DROP PLUG
	0		0	6 1/2	START DISP.
	300		65	6 1/2	HFI CEMENT
1905	1500		83	4	PLUG DOWN - HOLD
					PLUG KIL & MTH
1930					JOB COMPLETE - THANKS KEVIN

SHELBY RESOURCES, LLC
5893 Saddle Creek Trail
Parker, Colorado 80134

MILLER #1-35
2000' FNL & 340' FEL of 35-20S-11W
Barton County, Kansas
API: 15-009-24862-0000

- DST #1: 3172-3283' ("H, I, J, & K")
Rec: 90' mud.
- DST #2: 3296-3320' (Arbuckle)
5-30-45-90
Gas to surface in 22 minutes.
Rec: 1350' Clean Gassy Oil (30% gas, 70% oil). 46 gravity.
IFP: 98-133# FFP: 193-463# BHT: 104
SIP: 1094-1042# HP: 1645-1593#
- DST #3: 3322-3330' (Arbuckle)
5-30-30-60
Gas to surface during final shut-in.
Rec: 1150' Clean Gassy Oil (35% gas, 65% oil). 45 gravity.
IFP: 78-98# FFP: 124-401# BHT: 108
SIP: 1115-1076# HP: 1634-1597#
- DST #4: 3332-3342' (Arbuckle)
15-30-30-60
Rec: 2400' GIP,
330' Clean Gassy Oil (30% gas, 70% oil). 45 gravity.
IFP: 26-56# FFP: 62-128# BHT: 105
SIP: 1121-111-# HP: 1643-1585#
- DST #5: 3342-3352' (Arbuckle)
30-60-30-60
Rec: 2150' GIP,
270' Clean Gassy Oil (44 gravity),
60' OCW (15% oil, 85% water),
60' Very SOCW (1% oil, 99% water),
60' Water with trace of oil.
IFP: 28-105# FFP: 112-182# BHT: 106
SIP: 1127-1116# HP: 1643-1594#

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