

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**  
Form ACO-1  
October 1999  
Must Be Typed

Operator: License # 33677  
 Name: Canary Operating Corporation  
 Address: 7230 W. 162nd Street, Suite A 50' So. of NW NW SE Sec. 13 Twp. 16 S. R. 24  East  West  
 City/State/Zip: Stilwell, KS 66085  
 Purchaser: To be determined  
 Operator Contact Person: Steve Allee  
 Phone: ( 913 ) 239-8960  
 Contractor: Name: Well Refined Drilling Co.  
 License: 33072  
 Wellsite Geologist: Rex R. Ashlock  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>12/30/05</u>	<u>1/04/06</u>	<u>1/05/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 121-28127-00-00  
 County: Miami  
 2260 feet from S N (circle one) Line of Section  
 2310 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Ray Well #: 36-13-16-24  
 Field Name: Paola-Rantoul  
 Producing Formation: Lexington, Summit, & Mulky  
 Elevation: Ground: 1041 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 630 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 512'  
 feet depth to surface w/ 122 \_\_\_\_\_ sx cmt.  
Alt 2 - DG - 10/21/08  
 Drilling Fluid Management Plan 0  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 100 +/- bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Geologist For Canary Operating Corporation Date: 2-6-06  
 Subscribed and sworn to before me this 6 day of February  
20 06  
 Notary Public: [Signature]  
 Date Commission Expires: 1/10/09

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**REX R. ASHLOCK**  
 Notary Public - State of Kansas  
 My Appt. Exp. 1/10/2009

**RECEIVED**  
**MAR 02 2006**  
**KCC WICHITA**

Operator Name: **Canary Operating Corporation** Lease Name: **Ray** Well #: **36-13-16-24**  
 Sec. **13** Twp. **16** S. R. **24**  East  West County: **Miami**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:  
**Driller's Log Attached**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
**Base Ks City 277 (764)**  
**Lexington 513.5 (527.5)**  
**Summit 558 (483)**  
**Mulky 577 (464)**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13"	10 3/4"	NA	20'	Portland	4	None
Production	9 7/8"	7"	16	512'	Portland	122	2% Gel 2% CaCl <sub>2</sub>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole completed from 512-630'	None	----

**TUBING RECORD** Size Set At Packer At Liner Run  
 Will run 1" to 600' +/- None  Yes 4 1/2" perf'd liner from 427.27 to 630'

Date of First, Resumerd Production, SWD or Enhr. <b>W.O. Gas, Wtr, &amp; Elect. Lines</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <b>None</b>	Gas Mcf <b>NA</b>	Water Bbls. <b>NA</b>	Gas-Oil Ratio <b>None</b>	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

To be sold

**RECEIVED**  
**MAR 02 2006**  
**KCC WICHITA**

**COPY**

**RECEIVED**  
**MAR 02 2006**  
**KCC WICHITA**

**Well Refined Drilling Company, Inc.**  
 4270 Gray Road - Thayer, KS 66776  
 Contractor License # 33072 - FEIN #  
 620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX

**HAVE RIG  
 RIG #3  
 WILL DIG**

Rig #:	3	Lic # 33072
API #:	15-121-28127	
Operator:	Canary Operating Corporation	
Address:	7230 W. 612nd Street, Suite A	
	Stillwell, KS 66805	

S 13	T 16 S	R 24 E
Location:		NW, NW, SE
County:		Miami

Well #:	36-13-16-24	Lease Name:	Ray
Location:	2260 ft. from S	Line	
	2310 ft. from E	Line	
Spud Date:	12/30/2005		
Date Completed:	1/4/2006	TD:	630
Driller:	Randy Cox		
Casing Record	Surface	Production	
Hole Size	13"	9 7/8"	6 1/4"
Casing Size	10 1/2"		
Weight			
Setting Depth	20.8		
Cement Type	Portland		
Sacks	4		
Feet of Casing	20'8"		

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
255		No Flow	
280		No Flow	
430	7	3/8	9.45
530	2	3/4	20
565	7	3/8	9.45
587	Gas Check the Same		
605	5	3/8	7.98

Date	Notations
Jan. 2, 2006	0-513'6" - 9 7/8" hole
Jan. 4, 2006	513'6" - 630' - 6 1/4" hole

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	277	303	shale		1/4/2006	6 1/4
1	7	clay	303	315	sand	514	515	shale
7	47	lime	315	388	shale	515	517	Lexington black shale
47	93	shale	388	394	Laminated sand	517	518	coal
93	108	lime			oil odor	518	542	shale
108	175	shale	394	427	shale	542	551	Oswego lime
175	190	lime	427	429	South Mound black shal	551	558	shale
190	209	shale	429	433	shale	558	561	Summit black shale
209	226	lime	433	434	coal	561	564	shale
226	232	shale	434	468	shale	564	569	lime
232	234	Stark black shale	468	474	Lenapah lime	569	577	shale
234	237	shale	474	486	shale	577	584	Black shale
237	259	lime	486	495	lime	584	585	coal
259	261	shale	489	499	oil odor	585	589	shale
261	263	Hush black shale	495	504	Laminated sand	589	591	sand
263	266	lime	504	512	shale			oil show
266	272	shale	512	514	lime	591	594	shale
272	277	lime	513'6"	1/2/2006	9 7/8	594	599	Laminated sand

Operator: Canary Operating Corporation			Lease Name: Ray			Well # 36-13-16-24			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
		oil odor							
599	607	shale							
607	615	Laminated sand							
615	630	shale							
630		Total Depth							

RECEIVED  
MAR 02 2008  
KCC WICHITA

Notes:  
06LA-010406-R3-001-Ray-36-13-16-24-Canary Operating Corp.

*Keep Drilling - We're Willing !!*

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS: 66720  
 620-431-9210 OR 800-467-8676

KCC  
 copy

TICKET NUMBER 5047  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-9-06	2642	Ray #36	13	16	24	M1
CUSTOMER Canary Operating			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 7230 W 162nd Ste A			372	Fred		
CITY Stillwell			368	Matt		
STATE KS			195	Joe		
ZIP CODE 66085						

JOB TYPE Long string HOLE SIZE 9 7/8 HOLE DEPTH 512' CASING SIZE & WEIGHT 7" - 20#  
 CASING DEPTH 512 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20'  
 DISPLACEMENT 20.1 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish Circulation. Mix & Pump 100# Premium  
Coal Flush. Mix & Pump 14 BBL Tell tale dye ahead  
of 124 sks Class A Cement w/ 2% Gel, 2% Calcium  
Chloride. Displace Cement from 7" casing w/ 20.1  
BBLs Fresh water. Shut in casing.

*Fred Mader*

Note: Customer supplied water  
Well Retired Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		800 <sup>00</sup>
5406	40	MILEAGE Pump Truck		126 <sup>00</sup>
5407	Minimum	Ton Mileage		275 <sup>00</sup>
1104	122 SKS	Portland Type A		1250 <sup>51</sup>
1118B	6 SKS	Premium Gel		42 <sup>00</sup>
1102	230 #	Calcium Chloride		147 <sup>20</sup>
		Sub Total		2640 <sup>20</sup>
		RECEIVED Tax @ 6.3%		94.36
		MAR 02 2006		
		KCC WICHITA		

SALES TAX ESTIMATED TOTAL \$ 2735.00

AUTHORIZATION \_\_\_\_\_

TITLE W# 202010

DATE \_\_\_\_\_



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 202010

Invoice Date: 01/16/2006 Terms:

Page 1

CANARY OPERATING CORP.  
 7230 WEST 162ND, SUITE A  
 STILWELL KS 66085  
 (913)239-8960

RAY #36  
 13-16-24  
 5047  
 01/03/06

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	122.00	10.2500	1250.50
1118B	PREMIUM GEL / BENTONITE	6.00	7.0000	42.00
1102	CALCIUM CHLORIDE (50#)	4.60	32.0000	147.20

	Description	Hours	Unit Price	Total
195	MIN. BULK DELIVERY	1.00	275.00	275.00
368	CEMENT PUMP	1.00	800.00	800.00
368	EQUIPMENT MILEAGE (ONE WAY)	40.00	3.15	126.00

*2% Cash Discount*

*# 2,735.00*  
*< 54.70*  


---

*# 2,680.30*

**RECEIVED**  
**MAR 02 2006**  
**KCC WICHITA**

Parts:	1439.70	Freight:	.00	Tax:	94.30	AR	2735.00
Labor:	.00	Misc:	.00	Total:	2735.00		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, Ks  
 820 E. 7th 67045  
 620/583-7664

OTTAWA, Ks  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

GILLETTE, WY  
 300 Enterprise Avenue 82716  
 307/686-4914

THAYER, Ks  
 8655 Dorn Road 66776  
 620/839-5269