

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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MAR 21 2006

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6170
Name: Globe Operating, Inc.
Address: P.O.Box 12
City/State/Zip: Great Bend, KS 67530
Purchaser: NCRA
Operator Contact Person: Richard Stalcup
Phone: (620) 792-7607
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892
Wellsite Geologist: Eldon Schierling

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-22-06 3-4-06 3-16-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23344-00-00
County: Stafford
SE SW SW Sec. 36 Twp. 21 S. R. 12 East West
350 feet from S / N (circle one) Line of Section
1230 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sittner Well #: 8
Field Name: Sand Hills
Producing Formation: Arbuckle
Elevation: Ground: 1805 Kelly Bushing: 1816
Total Depth: 3653 Plug Back Total Depth: 3624
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to ALT-1-Dlg - w/ 10/21/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Hauled all Fluids
Location of fluid disposal if hauled offsite:
Operator Name: Globe Operating, Inc.
Lease Name: Hoffman License No.: 6170
Quarter NW Sec. 22 Twp. 21 S. R. 12 East West
County: Stafford Docket No.: D-17,388

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Stalcup
Title: Prod. Supv. Date: 3-20-06
Subscribed and sworn to before me this 20th day of March,
2006
Notary Public: M. Lynne Wooster
Date Commission Expires: 4-02-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
M. LYNNE WOOSTER
My Appt. Exp. _____

Operator Name: Globe Operating, Inc. Lease Name: Sittner Well #: 8
 Sec. 36 Twp. 21 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Attached

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Attached

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	372'	ASC	200	
Production	7 7/8	5 1/2	14#	3651'	AA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3566-70		

TUBING RECORD	Size <u>2 7/8</u> Set At <u>3620</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>3-16-06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>50</u> Bbls.	Gas Mcf	Water <u>10</u> Bbls.	Gas-Oil Ratio	Gravity <u>38</u>
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 * INVOICE *

Invoice Number: 101066
 Invoice Date: 02/28/06

Sold Globe Operating, Inc.
 To: P. O. Box 12
 Great Bend, KS
 67530

Cust I.D.....: Globe
 P.O. Number...: Sittner #8
 P.O. Date.....: 02/28/06

Due Date.: 03/30/06
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	325.00	SKS	9.6000	3120.00	T
Gel	7.00	SKS	15.0000	105.00	T
Chloride	10.00	SKS	42.0000	420.00	T
Handling	342.00	SKS	1.7000	581.40	E
Mileage	20.00	MILE	23.9400	478.80	E
342 sks @.07 per sk per mi					
Pump Truck	1.00	JOB	735.0000	735.00	E
Extra Footage	62.00	PER	0.6000	37.20	E
Mileage pmp trk	20.00	MILE	5.0000	100.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$563.24
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5632.40
 Tax.....: 233.10
 Payments: 0.00
 Total....: 5865.50

disc - 563.24
5,302.26

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 MAR 22 2006
 KCC WICHITA



SERVICES, LLC

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hwy 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: GLOBE OPERATING P O BOX 12 GREAT BEND, KS 67530	3155600	Invoice	Invoice Date	Order	Station
		603028	3/4/06	12255	Pratt
Service Description					
Cement <i>5 1/2" x 8"</i>					
Lease		Well		Well Type	
Sittner		8		New Well	
AFE		PO		Terms	
				Net 30	
CustomerRep			Treater		
R. Stalcup			B. Drake		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	125	\$15.37	\$1,921.25 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.82	\$245.50 (T)
C195	FLA-322	LB	95	\$7.50	\$712.50 (T)
C221	SALT (Fine)	GAL	989	\$0.25	\$247.25 (T)
C312	GAS BLOCK	LB	89	\$5.15	\$458.35 (T)
C243	DEFOAMER	LB	12	\$3.45	\$41.40 (T)
C194	CELLFLAKE	LB	32	\$3.41	\$109.12 (T)
C321	GILSONITE	LB	626	\$0.60	\$375.60 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$6.00	\$216.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	5	\$74.20	\$371.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	80	\$4.00	\$320.00
E101	CAR. PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.50	\$100.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	284	\$1.60	\$454.40
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
S100	FUEL SURCHARGE		1	\$94.43	\$94.43

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KCC WICHITA

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Sub Total: \$9,306.80

Discount: \$1,658.23

Discount Sub Total: \$7,648.57

Stafford County & State Tax Rate: 6.30% Taxes: \$312.36

(T) Taxable Item Total: \$7,960.93

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.