

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33247
 Name: Petrol Oil & Gas, Inc.
 Address: P.O. Box 34
 City/State/Zip: Piqua, KS 66761
 Purchaser: _____
 Operator Contact Person: F.L. Ballard
 Phone: (620) 468-2885
 Contractor: Name: Well Refined Drilling Company, Inc.
 License: 33072
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/24/06</u>	<u>2/27/06</u>	<u>3/12/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26370-00-00
 County: Wilson
C - SW - NE Sec. 9 Twp. 30 S. R. 17 | East | West
2990 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Mitchell "C" Well #: 9-3
 Field Name: Unnamed
 Producing Formation: Mulky
 Elevation: Ground: 950' Kelly Bushing: _____
 Total Depth: 1150' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20' 8" Feet
 Multiple Stage Cementing Collar Used? | Yes | No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1138'
 feet depth to Surface w/ 140sks _____ sx cmt.

Drilling Fluid Management Plan AH. II NG 7-18-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East | West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Agent Date: 1/11/08
 Subscribed and sworn to before me this 11th day of January
2008
 Notary Public: [Signature]
 Date Commission Expires: 04/23/10

NOTARY PUBLIC - State of Kansas
LUGILLE RICE
 My Appt. Exp. 04/23/10

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Petrol Oil & Gas, Inc Lease Name: Mitchell "C" Well #: 9-3
 Sec. 9 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Drillers Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached logs
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	20' 8"	Portland	4	
Production	6 3/4"	4 1/2"	10.9#	1138'	Thick set Cement	140sks	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4.20	688-693	4.50	936-938	8000# 20 x 40 sand	
4.20	708-713	4.50	972-974	500gal 15% HCL		
4.33	752-755	4.33	1028-1031	21gal KCL		688-1088
4.33	776-779	4.50	1036-1038			
4.33	912-915	4.33	1085-1088			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>12/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas' Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
x	0	x 18	x 25		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumr ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Well Refined Drilling Company, Inc.
 4230 Douglas Road
 Contractor License # 33072 - FEIN #
 620-839-5581/Office; 620-432-6170/Jeff Pocket; 620-839-5581/FAX

Rig #:	2	Lic # 33247	S 9	T 30S	R 17E
API #:	15-205-26370-00-00		Location:	C, S2, SW, NE	
Operator:	Petrol Oil & Gas, Inc.		County:	Wilson	
Address:	P.O. Box 34				



				Gas Tests			
Well #:	3	Lease Name:	Mitchell "C"	Depth	Oz.	Orifice	flow - MCF
Location:	2990 ft. from S	Line		305		Trace	
	1980 ft. from E	Line		405		Trace	
Spud Date:	2/24/2007			630	2	3/8"	5.05
Date Completed:	2/27/2006	TD:	1155	705	1	3/8"	3.56
Driller:	Mike Reid			716	Gas Check Same		
Casing Record	Surface	Production		755	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		780	Gas Check Same		
Casing Size	8 5/8"			830	Gas Check Same		
Weight				955	3	3/8"	6.18
Setting Depth	20' 8"			1005	1	3/8"	3.56
Cement Type	Portland			1030	Gas Check Same		
Sacks	4			1055	Gas Check Same		
Feet of Casing	20' 8"			1092	28	3/8"	18.8
				1155	5	3/8"	7.98

Date	Notations

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	248	276	lime	458	465	shale
1	7	clay	276	285	shale	465	476	Wieser- sand
7	16	sand	285	286' 6"	blk shale	476	495	shale
		Wet	286' 6"	288	shale	495	496' 6"	coal
16	25	shale	288	354	lime	496' 6"	501	shale
25	41	sand	354	371	shale	501	521	Laminated sand
41	43	shale	371	373	blk shale	521	524	shale
43	44' 6"	coal	373	382	shale	524	528	sand
44' 6"	100	shale	382	383' 6"	coal	528	532	sandy/ shale
100	107	lime	383' 6"	406	shale	532	579	shale
107	137	shale	406	415	lime	579	580' 6"	Mulberry- coal
137	193	lime	415	417	shale	580' 6"	584	shale
193	225	sand	417	421	lime	584	607	Pink- lime
225	234	lime	421	437	shale	607	608' 6"	blk shale
230		Add Water	437	443	sandy/ shale	608' 6"	611	lime
234	241	shale	443	451	Altamont- lime	611	612	shale
241	244	lime	451	454	shale	612	615' 6"	Lexington- blk shale
244	248	Laminated sand	454	458	lime	615' 6"	624	shale

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CONSERVATION DIVISION
 WILSON COUNTY

Operator: Petrol Oil & Gas			Lease Name: Mitchell "C"			Well # 3			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
624	635	sand	895' 6"	900	shale				
635	661	shale	900	915	sandy/ shale				
661	687	Oswego- lime	915	916' 6"	Weir- coal				
687	689	shale	916' 6"	921	shale				
689	691	Summit- blk shale	921	925	Bartlesville- sand				
691	697	shale	925	935	shale				
697	707	lime	935	936' 6"	coal				
707	708	shale	936' 6"	971	shale				
708	710' 6"	coal	971	972' 6"	Bluejacket- coal				
710' 6"	712	coal	972' 6"	989	shale				
712	714	shale	989	995	sand				
714	724	lime	995	1015	shale				
724	742	shale	1015	1028	Laminated sand				
742	743	lime	1028	1029' 6"	Rowe- coal				
743	751	shale	1029' 6"	1035	shale				
751	753	Bevier- coal	1035	1036' 6"	Neutral- coal				
753	773	shale	1036' 6"	1047	shale				
773	775	Ardmore- lime	1047	1081	sand				
775	776	shale	1081	1084	Laminated sand				
776	777' 6"	Crowburg- blk shale	1084	1085' 6"	coal				
777' 6"	779	coal	1085' 6"	1091	shale				
779	783	shale	1091	1099	chat				
783	797	Cattleman- sand	1099	1155	lime				
797	811	shale	1155		Total Depth				
811	816	sand							
816	817' 6"	Fleming- coal							
817' 6"	826	sand							
826	829	shale							
829	830	Mineral- coal							
830	836	shale							
836	853	sand							
853	885	shale							
885	886	Scammon- coal							
886	894	shale							
894	895' 6"	Tebo- coal							

Notes: 06LB-022706-R2-018-Mitchell "C" 3 - Petrol Oil & Gas

Keep Drilling - We're Willing!!

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08406

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-3-06	6267	Mitchell "C" 3	9	30S	17E	Wilson

CUSTOMER		TRUCK #	DRIVER	TRUCK #	DRIVER
Petrol Oil & Gas, Inc.		445	Rick L.		
MAILING ADDRESS		442	Rick P.		
P.O. Box 34		436	John		
CITY	STATE	ZIP CODE			
Piqua	Ks	66761	455 T 95	Kevin	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1155' CASING SIZE & WEIGHT 1 1/2 9.5# new
 CASING DEPTH 1138' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 40 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 18.4 BBL DISPLACEMENT PSI 500 ~~MAX~~ PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up wash head to 4 1/2 casing. BREAK CIRCulation w/ 25 BBL fresh water. wash down 40' casing for total casing depth of 1138'. RAN WIK Line Tag Float shoe @ 1138'. Rig up to cement. Pump 4 sks Gel Flush, 10 BBL water spacer, 10 BBL Dye water. mixed 140 sks Thick Set cement w/ 1/3* floccle per/sk @ 13.2* per/gal, yield 1.61. (Lost Circulation w/ 120 sks cement pumped). wash out pump & lines. shut down. Release plug. Displace w/ 18.4 BBL fresh water. FINAL Pumping Pressure 500 psi. Bump Plug to 1100 psi. wait 2 minutes. Release Pressure. Float Held. shut casing in @ 0 psi.
Note: No Fluid Returns to Surface while Displacing Plug, No Cement to Surface.
Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	140 sks	Thick Set Cement	13.65	1911.00
1107	2 sks	Floccle 1/3* per/sk	44.90	89.80
1118 A	4 sks	Gel Flush	7.00	28.00
1215	1 gal	KCL (Displacement water)	24.75	24.75
5407 A	7.7 Tons	40 miles Bulk Truck	1.5	323.40
5502 C	3 HRS	water transport	98.00	294.00
5502 C	3 HRS	80 BBL VAC TRUCK	90.00	270.00
1123	6000 gals	City water	12.80	76.80
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
		Sub TOTAL		3983.75
		Thank You	6.3%	SALIS TAX 135.17
		ESTIMATED TOTAL		4118.92

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WICHITA, KS

203480

AUTHORIZATION [Signature]

TITLE _____

DATE _____