

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091229210000

County Johnson

SE - SW - NE - NW Sec. 5 Twp. 15 Rge. 22 X E
W

1443 Feet from (S)N (circle one) Line of Section

3374 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Johnson Schmidt Well # 2A

Field Name Paola-Rantoul

Producing Formation Bartlesville

Elevation: Ground n/a KB

Total Depth 900 PBDT

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, show depth set 20' Feet

Alternate II completion, cement circulated from 20'

depth to Surface w/ 3 sx cmt.

Drilling Fluid Management Plan

Data must be collected from the Reserve Pit

Chloride content 500-3000 ppm Fluid volume 80 bbls

Dewatering method used on lease

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 31847

Name: Bradley Oil Company

Address PO Box 770109

City/State/Zip Okla. City, OK 73177

Purchaser: Plains

Operator Contact Person: Bradley Schwartz

Phone (405) 751-9146

Contractor: Name: Town Oil Company

License: 6142

Wellsite Geologist:

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas x ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

08|11|00 08|19|00 10|30|00

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bradley Schwartz

Title President Date 11-15-00

Subscribed and sworn to before me this 15 day of November, 2000.

Notary Public Christina L. Owens

Date Commission Expires

NOTARY SEAL
CHRISTINA L. OWENS
Oklahoma County
Notary Public in and for
State of Oklahoma
My commission expires June 20, 2004.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Operator Name Bradley Oil Company

Lease Name Schmidt

Well # 2A

Sec. 5 Twp. 15 Rge. 22 East West

County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface completion | 9 5 1/4" | | | 20 900 | Portland Portland | 3 | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | Depth |
| | | | | |
| | | | | |
| | | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | | |
|--|-----|-------|---|-----------|--|-------|---------------|
| 1" | | | 900 | | <input type="checkbox"/> Yes <input type="checkbox"/> No | | |
| Date of First, Resumed Production, SWD or Inj. | | | Producing Method | | | | |
| 11/1/00 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Water | Bbls. | Gas-Oil Ratio |
| | | | | | unkown | | Gravity |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
Production Interval: _____

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 or 800-467-8676

TICKET NUMBER **138**
 LOCATION *Ottawa, Ka.*
 FOREMAN *Jim Green*

TREATMENT REPORT

| | | | | | | | | |
|--------------------------|-----------------|------------|---------|----------------------|-----|-----|--------|-----------|
| DATE | CUSTOMER ACCT # | WELL NAME | QTR/QTR | SECTION | TWP | RGE | COUNTY | FORMATION |
| 8-16-00 | 1601 | Schmidt 2A | | 5 | 15 | 21 | 30 | |
| CHARGE TO | | | | OWNER | | | | |
| MAILING ADDRESS | | | | OPERATOR | | | | |
| CITY | | | | CONTRACTOR | | | | |
| STATE | | | | DISTANCE TO LOCATION | | | | |
| TIME ARRIVED ON LOCATION | | | | TIME LEFT LOCATION | | | | |

| | |
|------------------|-------------|
| WELL DATA | |
| HOLE SIZE | 6" |
| TOTAL DEPTH | 900' |
| CASING SIZE | 2 7/8" |
| CASING DEPTH | 872' |
| CASING WEIGHT | |
| CASING CONDITION | |
| TUBING SIZE | |
| TUBING DEPTH | |
| TUBING WEIGHT | |
| TUBING CONDITION | RECEIVED |
| PACKER DEPTH | AUG 13 2001 |
| PERFORATIONS | KCC WICHITA |
| SHOTS/FT | |
| OPEN HOLE | |
| TREATMENT VIA | |

| TYPE OF TREATMENT | |
|---|---|
| <input type="checkbox"/> SURFACE PIPE | <input type="checkbox"/> ACID BREAKDOWN |
| <input checked="" type="checkbox"/> PRODUCTION CASING | <input type="checkbox"/> ACID STIMULATION |
| <input type="checkbox"/> SQUEEZE CEMENT | <input type="checkbox"/> ACID SPOTTING |
| <input type="checkbox"/> PLUG & ABANDON | <input type="checkbox"/> FRAC |
| <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> FRAC + NITROGEN |
| <input type="checkbox"/> MISC PUMP | <input type="checkbox"/> FOAM FRAC |
| <input type="checkbox"/> OTHER | <input type="checkbox"/> NITROGEN |

| PRESSURE LIMITATIONS | | |
|----------------------|-------------|------------|
| | THEORETICAL | INSTRUCTED |
| SURFACE PIPE | | |
| ANNULUS LONG STRING | | |
| TUBING | | |

INSTRUCTIONS PRIOR TO JOB

Cement one well

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS *Establish circulation. Mix and pump 250 gal to flush hole. Pump 10 bbl pad. Mix and pump 150 gal 50% per mix cement with 20% gel. Flush pump clear of cement. Pump 2 7/8" rubber plug to total depth of casing, circulating cement to surface. Pressure casing up to 650 PSI Held for 30 min MIT head*

| PRESSURE SUMMARY | |
|--------------------------|-----|
| BREAKDOWN or CIRCULATING | psi |
| FINAL DISPLACEMENT | psi |
| ANNULUS | psi |
| MAXIMUM | psi |
| MINIMUM | psi |
| AVERAGE | psi |
| ISIP | psi |
| 5 MIN SIP | psi |
| 15 MIN SIP | psi |

| TREATMENT RATE | |
|----------------------------------|--|
| BREAKDOWN BPM | |
| INITIAL BPM | |
| FINAL BPM | |
| MINIMUM BPM | |
| MAXIMUM BPM | |
| AVERAGE BPM | |
| HYD HHP = RATE x PRESSURE x 40.8 | |

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS S.

CONSOLIDATED INDUSTRIAL SERVICES
 AN INFINITY COMPANY
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER **15857**
 LOCATION *Ottawa, KS*

FIELD TICKET

| | | | | | | | | |
|---|-----------------|--------------|---------|--------------------------------|-----|-----|--------|-----------|
| DATE | CUSTOMER ACCT # | WELL NAME | QTR/OTR | SECTION | TWP | RGE | COUNTY | FORMATION |
| 8-16-00 | 1601 | Schmidt 2-11 | | 5 | 15 | 21 | JO | |
| CHARGE TO <i>Bradley Oil Co.</i> | | | | OWNER | | | | |
| MAILING ADDRESS <i>P.O. Box 770109</i> | | | | OPERATOR <i>Dean Kramer</i> | | | | |
| CITY & STATE <i>OKlahoma City, OK 73177</i> | | | | CONTRACTOR <i>Town Oil Co.</i> | | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|-------------------|---------------------|
| 5101 | One | PUMP CHARGE <i>Cement One Well</i> | | 475. ⁰⁰ |
| 5402 | 872' | Casing footage | .12 | 104.64 |
| | | HYDRAULIC HORSE POWER | | |
| 1118 | 5 su. | Premium Gel | 10.50 | 52.50 |
| 4402 | One | 2 3/8" Rubber Plug | | 15. ⁰⁰ |
| RECEIVED | | | | |
| AUG 13 2001 | | | | |
| | | KCC WICHITA Tax | 6.4% | 73.92 |
| | | STAND BY TIME | | |
| | | MILEAGE | | |
| | | WATER TRANSPORTS | | |
| 5502 | 2 1/2 hr | VACUUM TRUCKS | 60. ⁰⁰ | 150. ⁰⁰ |
| | | FRAC SAND | | |
| 1124 | 150 su. | CEMENT <i>5% Por M.Y</i> | 7.25 | 1087. ⁵⁰ |
| | | NITROGEN | | |
| 5407 | 1 M. | TON-MILES | | 150. ⁰⁰ |

NBSO #15007 ESTIMATED TOTAL ~~2108.56~~ **2108.56**

CUSTOMER or AGENTS SIGNATURE CIS FOREMAN *Jim Green*

CUSTOMER or AGENT (PLEASE PRINT) DATE *8-16-00*

168761



**CONSOLIDATED
INDUSTRIAL
SERVICES**
.....
A N INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 316/431-9210 • 1-800/467-8676

Page 1

| | |
|--------------|-------------|
| INVOICE DATE | INVOICE NO. |
| 08/22/00 | 00168761 |

S 1601
O BRADLEY OIL COMPANY
L P.O. BOX 770109
D OKLAHOMA CITY OK 73177

T
O

REMIT TO: CONSOLIDATED IND. SERVICES
P.O. BOX 26147
SHAWNEE MISSION, KS 66225

TERMS: Net 30 Days
A Finance Charge compute
at 1% per month (annual per
centage rate of 12%) will be
added to balances over 30
days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

| ACCOUNT NO. | P.O. NO. | LOCATION | LEASE AND WELL NO. | DATE OF JOB | JOB TICKET NO. | | |
|-------------|-----------------------------------|----------|--------------------|-------------|----------------|-----------|-------------|
| 1601 | 0270 | 20 | SCHMIDT # 2-A | 08/16/2000 | 15057 | | |
| ITEM NUMBER | DESCRIPTION | | | UNITS | UNIT PRICE | UNIT MEAS | EXTENDED PR |
| 5401 | CEMENT PUMPER | | | 1.0000 | 475.0000 | EA | 475 |
| 5402 | CASING FOOTAGE | | | 872.0000 | 1200 | EA | 104 |
| 1110 | PREMIUM GEL | | | 5.0000 | 10.5000 | SK | 52 |
| 4402 | 2 1/2" RUBBER PLUG | | | 1.0000 | 15.0000 | EA | 15 |
| 5502 | 80-BBL VACUUM TRUCK | | | 2.5000 | 60.0000 | HR | 150 |
| 1124 | 50/50-POZ CEMENT MIX | | | 150.0000 | 7.2500 | SK | 1087 |
| 54 | BULK CEMENT DELIVERY/MIN BULK DEL | | | 1.0000 | 150.0000 | EA | 150 |

RECEIVED
OCT 01 2001
KCC WICHITA

2108.30
- 42.17

2066.39

| | |
|---------------|-------|
| GROSS INVOICE | TAX |
| 2034.64 | 73.92 |

ORIGINAL INVOICE

| |
|------------|
| PLEASE PAY |
| 2108.56 |