

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3122
Name: Vintage Petroleum, Inc.
Address: 110 West Seventh Street
City/State/Zip: Tulsa, OK 74119
Purchaser: Plains Marketing, LP
Operator Contact Person: Helene Arnold
Phone: (918) 878-5767
Contractor: Name: Ace Drill *N, Inc.
License: 33006
Wellsite Geologist: Gary Kline

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/22/05</u>	<u>10/2/05</u>	<u>10/18/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063216020000
County: Gove
NE SE NE Sec. 21 Twp. 14 S. R. 28 East West
1485 feet from S / N (circle one) Line of Section
285 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Coberly II Well #: 4

Field Name: Missouri Flats NE
Producing Formation: Lansing-Kansas City
Elevation: Ground: 2841' Kelly Bushing: 2584'
Total Depth: 4150' Plug Back Total Depth: 4100'
Amount of Surface Pipe Set and Cemented at 374' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1154 Feet
If Alternate II completion, cement circulated from 1754
feet depth to 212 w/ ATZ-Dc - 10/18/08 sx cmt.

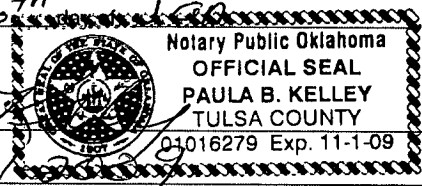
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2000 ppm Fluid volume 20,000 bbls
Dewatering method used Haul in
Location of fluid disposal hauled offsite
Operator Name: N/A **JAN 17 2006**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Helene Arnold
Title: Production Analyst Date: 1/6/05

Subscribed and sworn to before me this 6th day of Jan
2006
Notary Public: Paula B. Kelley
Date Commission Expires: 11-1-09



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vintage Petroleum, Inc. Lease Name: Coberly II Well #: 4
 Sec. 21 Twp. 14 S. R. 28 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL CBL/GR/CCL CNL/CDL/MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>DIL</td> <td>surface</td> <td>GL</td> </tr> <tr> <td>CBL/GR/CCL</td> <td>240'</td> <td>GL</td> </tr> <tr> <td>CNL/CDL/MEL</td> <td>2000'</td> <td>GL</td> </tr> </table>	Name	Top	Datum	DIL	surface	GL	CBL/GR/CCL	240'	GL	CNL/CDL/MEL	2000'	GL
Name	Top	Datum											
DIL	surface	GL											
CBL/GR/CCL	240'	GL											
CNL/CDL/MEL	2000'	GL											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	9 5/8"	36	374'	class A	200	3% CL 2% Gel Plug
production	8 3/4"	7"	20	4149'		382	2% gel w/5# gilsonite & 1 % FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3983'-3995', 12' @90° phase 49 holes	1500 gals 28% NE/FE (HCL)	3983-95'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	4038'	3934'		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
10/19/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	184	0	12	0	40.5	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

METHOD OF COMPLETION Production Interval

ALLIED CEMENTING CO., INC. 19835

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>9-24-05</u>	SEC <u>21</u>	TWP <u>14S</u>	RANGE <u>28W</u>	CALLED OUT	ON LOCATION <u>6:15 AM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>COHERLY II</u>		WELL.# <u>4</u>	LOCATION <u>COVE 105-28-15-28-14N-</u>		COUNTY <u>GOVS</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			W FU				

CONTRACTOR ACE DRILL
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4" TD. 400'
 CASING SIZE 9 5/8" DEPTH 391.86'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 42.68'
 CEMENT LEFT IN CSG. 42.68'
 PERFS.
 DISPLACEMENT 27 1/2 BAL

OWNER SAME
 CEMENT
 AMOUNT ORDERED 200 SKS COM 88CC 280L

EQUIPMENT
 PUMP TRUCK CEMENTER TERRY
 # 191 HELPER WAYNE
 BULK TRUCK
 # 386 DRIVER MIKE
 BULK TRUCK
 # DRIVER

COMMON	<u>200 SKS</u>	@	<u>10 00</u>	<u>2000 00</u>
POZMIX		@		
GEL	<u>4 SKS</u>	@	<u>14 00</u>	<u>56 00</u>
CHLORIDE	<u>7 SKS</u>	@	<u>38 00</u>	<u>266 00</u>
ASC		@		
HANDLING	<u>211 SKS</u>	@	<u>1 00</u>	<u>211 00</u>
MILEAGE	<u>64 PER SK</u>		<u>NOTE</u>	<u>632 00</u>
TOTAL				<u>3292 00</u>

REMARKS:
Cement did circ.

FORGET TO SHOW 9 5/8 SURFACE PLUG

THANK

CHARGE TO: VINTAGE PETROLEUM, INC
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 3292 00

SERVICE

DEPTH OF JOB	<u>391.86</u>		
PUMP TRUCK CHARGE			<u>670 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50 MI</u>	@	<u>5 00</u>
MANIFOLD		@	
TOTAL <u>920 00</u>			

CONSERVATION DIVISION PLUG & FLOAT EQUIPMENT

1-GUIDE SHOE	@	<u>240 00</u>
1-APU INSERT	@	<u>360 00</u>
2-CENTRALIZERS	@	<u>57 00</u>
1-SURFACE PLUG	@	<u>65 00</u>
TOTAL <u>779 00</u>		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

WELL NAME COHERLY II-4
 CODING 4003
 AFE# 20514
 FIELD APPROVAL [Signature]

SIGNATURE

TAX _____
 TOTAL CHARGE 4991 60
 DISCOUNT 499 00 IF PAID IN 30 DAYS
4492 60

PRINTED NAME

ALLIED CEMENTING CO., INC. 21907

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ogkley

DATE <u>10-5-06</u>	SEC <u>21</u>	TWP <u>14s</u>	RANGE <u>28w</u>	CALLED OUT	ON LOCATION <u>12:15 PM</u>	JOB START <u>8:15 AM</u>	JOB FINISH <u>8:45 AM</u>
LEASE <u>Coberly II</u>	WELL # <u>4</u>	LOCATION <u>Gove 10s 2E 13 2E 14N</u>		COUNTY <u>Gove</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)				<u>W/S</u>			

CONTRACTOR ACE Drlg
 TYPE OF JOB 2nd Stage "Top"
 HOLE SIZE 8 7/8" I.D. 4150'
 CASING SIZE 7" DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DIV TOOL DEPTH 1184
 PRES. MAX MINIMUM
 MEAS. LINE 1600A SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 48 Bbls

OWNER Sch e
 CEMENT AMOUNT ORDERED
212 SKS Lite 1/4" Flo Seal

EQUIPMENT
 PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Terrad
 BULK TRUCK
 # 377 DRIVER Kelly
 BULK TRUCK
 # 315 DRIVER Mike

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
Liteweight 212 SKS @ 9.80 1865.60
Flo Seal 53 # @ 1.70 90.10
 HANDLING 227 SKS @ 1.60 363.20
 MILEAGE 6.4 / 35/mile 681.00
 TOTAL 2799.90

REMARKS:

Mixed 212 SKS Lite 1/4" Flo Seal
Disp 48 Bbls. Lift Pressure 8000
W/O + Close DV w/ 1600A
Release Pressure + Dried up

Thank You

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 785.00
 EXTRA FOOTAGE @
 MILEAGE 50 miles @ W/S
 MANIFOLD @
 TOTAL 785.00

CHARGE TO: Vintage Petroleum Inc
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 17 2006
 CONSERVATION DIVISION
 WICHITA, KS
 TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

WELL NAME Coberly II-4
 CODING 5006
 AFE# 20514
 FIELD APPROVAL [Signature]

SIGNATURE _____

TAX
 TOTAL CHARGE 3784.90
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME:

ALLIED CEMENTING CO., INC. 21906

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ogkley

DATE <u>10-5-05</u>	SEC <u>21</u>	TWP <u>14s</u>	RANGE <u>29w</u>	CALLED OUT	ON LOCATION <u>12:15 AM</u>	JOB START <u>3:15 AM</u>	JOB FINISH <u>4:15 AM</u>
LEASE <u>Coberly D</u>	WELL # <u>4</u>	LOCATION <u>Gove 10.52E 13 2E</u>		COUNTY <u>Gove</u>		STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1 1/2" w/s</u>			

CONTRACTOR ACE Dns
 TYPE OF JOB Two Stage (Bottom)
 HOLE SIZE 8 1/4 I.D. 41.50"
 CASING SIZE 7 DEPTH 4179.02
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DV 7001 DEPTH 11.84
 PRES. MAX 1600 # MINIMUM
 MEAS. LINE SHOE JOINT 44.95
 CEMENT LEFT IN CSG. 44.95
 PERFS.

OWNER Sony
 CEMENT
 AMOUNT ORDERED
1705kgs ASC, 59 Gilsonite, 290gal
.5 of 120 FL 160
 COMMON 500 gal WFR-2
 POZ MIX
 GEL 35kgs @ 14.00 490.00
 CHLORIDE
 ASC 1705kgs @ 11.65 1980.50
Gilsonite 950 # @ .60 570.00

DISPLACEMENT 123 Bbls water + 47 Bbls Mud

EQUIPMENT
 PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Jarred
 BULK TRUCK
 # 377 DRIVER Kelly
 BULK TRUCK
 # 315 DRIVER Mike

WFR-2 500 gals @ 1.00 500.00
 FL-160 85 # @ 9.70 824.50
 HANDLING 199 sks @ 1.60 318.40
 MILEAGE 64 1/2 mile @ 5.97 387.00
 TOTAL 4687.40

REMARKS:

Mix 500 gals WFR-2 Balland
w/ 1705kgs ASC, 59 Gilsonite 290gal
.5 of 120 FL 160, Wash Pump + Lins
Disp 123 Bbls water + 47 Bbls Mud.
Had 700 to 1000 # Lier Pressure
Plug landed 95' below
1-1/2" at 17' held.
Thank you

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 1370.00
 EXTRA FOOTAGE @
 MILEAGE 50 miles @ 5.00 2500.00
 MANIFOLD RECEIVED @
 KANSAS CORPORATION COMMISSION @

JAN 17 2006

TOTAL 1620.00

CONSERVATION DIVISION

7 W/PLUG (R) FLOAT EQUIPMENT
 AF4 Float slab 364.00
 AF4 Float collar @ 400.00
 1.5 - centralizers @ 540.00 810.00
 1 - Basket @ 150.00
 1 - Stage collar @ 4400.00
 2 - Stop Rings @ 21.50 43.00 21.50
 2 - Thread Lock 30.00 60.00
 TOTAL 6205.50

CHARGE TO: Vintage Petroleum Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

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WELL NAME Coberly II-4
 CODING 5006
 AFE# 20574
 FIELD APPROVAL [Signature]
 SIGNATURE _____

TAX _____
 TOTAL CHARGE 12 512.90
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

Kansas Geological report - Coberly II #4

Vintage Petroleum, Inc.
110 West Seventh Street
Tulsa, OK 74119

Well Name	Coberly II #4
County	Gove
Spud date:	9/22/2005
drill time :	12 days
completion date:	10/18/2005
completion time:	26 days
elevation	GL 2584'
TD	4150'
Oil purchaser	Plains Marketing, LP
Drilling Company	Ace Drill*N, Inc.
Cement Company	Allied Cementing Co., Inc.
Drilling Fluids	Mud-Co/Svce Mud, Inc.
DV Tool set @	1154 - set w/ 212 sxs lite 1/4# flo seal 23 bbls cmt to surface
Perforations	3983-3995 4 JSPF 12' @90° ph 49 holes
Acidize	1500 gal 28% NE/FE (HCL)
Geological formation	Lansing-Kansas City MD 3900'
DST -	none
Logs run	GR-DIL/BSC-TD GR/DIL/FDC/CNL 2000' TD

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 17 2006
CONSERVATION DIVISION
WICHITA, KS

Kansas Geological report - Coberly II #4

Vintage Petroleum, Inc.
110 West Seventh Street
Tulsa, OK 74119

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County	Gove
Spud date:	9/22/2005
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Geological formation	Lansing-Kansas City MD 3900'
DST -	none
Logs run	GR-DIL/BSC-TD GR/DIL/FDC/CNL 2000' TD

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KANSAS CORPORATION COMMISSION
NOV 28 2007
CONSERVATION DIVISION
WICHITA KS