

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5172  
Name: SCHULZ OIL & GAS, INC.  
Address: P O BOX 515  
City/State/Zip: CANTON, KS 67428  
Purchaser: NCRA  
Operator Contact Person: ROGER A. SCHULZ  
Phone: (620) 628-4431  
Contractor: Name: N/A  
License: N/A  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Westgate-Greenland Oil Company  
Well Name: Anderson #2

Original Comp. Date: 10-11-1942 Original Total Depth: 3355  
 Deepening     Re-perf.     Conv. to Enhr. (SWD)  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. D-23,595

10-84 12-19-05 N/A    N/A 12-19-05  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

per oper  
KCC-DLG

API No. 15 - N.A 159-02033-00-02  
County: RICE  
C NE SW SW Sec. 25 Twp. 19 S. R. 6  East  West  
900 1018 feet from (S) / N (circle one) Line of Section  
4290 4421 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: ANDERSON B Well #: 2  
 Field Name: WELCH BARNHOLT  
 Producing Formation: MISS  
 Elevation: Ground: 1568 Kelly Bushing: 1573  
 Total Depth: 4000 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 132 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 132  
 feet depth to 0 w/ N/A sx cmt.

WD-DLG - 10/10/08  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content N/A ppm Fluid volume N/A bbls  
 Dewatering method used N/1  
 Location of fluid disposal if hauled offsite:  
 Operator Name: N/A  
 Lease Name: N/A License No.: N/A  
 Quarter N/A Sec. N/A Twp. N/A S. R. N/A  East  West  
 County: N/A Docket No.: N/A

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Schulz  
 Title: PRESIDENT Date: 12-20-05  
 Subscribed and sworn to before me this 21st day of December,  
2005.  
 Notary Public: Barbara Cloutre  
 Date Commission Expires: 1/30/07

NOTARY PUBLIC  
State of Kansas  
BARBARA CLOUTRE  
My Appt Expires 1/30/07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 RECEIVED  
 KANSAS CORPORATION COMMISSION

DEC 22 2005

DEC 22 2005

KCC WICHITA

CONSERVATION DIVISION  
OFFICE

Operator Name: **SCHULZ OIL & GAS, INC.** Lease Name: **ANDERSON B** Well #: **2**  
 Sec. **25** Twp. **19** S. R. **6**  East  West County: **RICE**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>GAMMA-RAY NEUTRON</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <b>MISS</b> Top <b>3275</b> Datum <b>1703</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE CASING	N/A	10-3/4	32	132	-	-	-
CASING	N/A	7	17	3308	-	-	-
CASING LINER	N/A	4-1/2	10.5	3776	-	-	-

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A	N/A	N/A	N/A

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
OPEN HOLE	FROM 3776-4000		
		N/A	
	<i>Changed tubing took out packer</i>		

TUBING RECORD		Size <b>2-3/8</b>	Set At <b>3756</b>	Packer At <b>PACKERLESS</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>1984</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <b>GRAVITY</b>			
Estimated Production Per 24 Hours	Oil Bbls. <b>N/A</b>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 DEC 22 2005  
 KCC WICHITA

WESTGATE-GREENLAND

#2 ANDERSON

25-19-6W  
NE SW SW

Contr.

RICE County

E 1572

Comm. 9-25-42

Comp. 10-11-42

IP

239 BOPD  
25 BW

Tops	Depth	Datum
MISS LM	3300	
TD	3343	

Casing  
10" 132  
7" 3303

Pay 3303-43  
800' oil & 100' wtr/8 hr


INDEPENDENT OIL & GAS SERVICE  
WICHITA, KANSAS

# WAGNER TRUCKING

P. O. Box 768 Phone (316) 793-9721  
GREAT BEND, KANSAS 67530

## PIPE TALLY

DATE DEL. 12-19-05

CHARGE TO Schultz Oil & Gas, Inc

LEASE Anderson B-SWD WELL NO. \_\_\_\_\_

DESCRIPTION 2 3/8" Fibre Glass 2500' FUE Tubing

TALLIED BY Mitch Schultz

Ki 2224 well Sec on Hole

	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH
1												
2												
3	125				2 3/8"							
4												
5											3750'	
6	6'										6	
7												
8												
9												
10												
11												
12												
13												
14												
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16												
17												
18												
19												
20												
1												
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3												
4												
5												
6												

RECEIVED

DEC 22 2005

KCC WICHITA

70 Joints From  
OUR YARD

55 Joints From  
BUTTERFLY SUPPLY  
G. Bend

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 22 2005

THE ABOVE 125 JOINTS RECEIVED IN GOOD ORDER

OFFICE OF THE  
CLERK OF COURTS

BY Roy Phelps

ORIGINAL TO REMAIN IN BOOK - DUPLICATE TO BE ATTACHED TO CUSTOMER'S INVOICE - TRIPLICATE TO BE GIVEN TO CUSTOMER'S REPRESENTATIVE AT TIME OF DELIVERY.