

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

* Corrected Copy: 1/11/06

Operator: License # 5050
Name: Hummon Corporation
Address: 950 N. Tyler Road,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Brent B. Reinhardt
Phone: (316) 773-2300
Contractor: Name: Allen Drilling Company
License: 5418
Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/6/04</u>	<u>8/16/04</u>	<u>9/12/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-007-22842 -00-00
County: Barber
50'S & 50'W of
N2 SE SW Sec 4 Twp 33 S. Rng 15 East West
940 feet from S N (check one) Line of Section
1930 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW

Lease Name: Z-BAR Well #: 4-33
Field Name: Platt South Field
Producing Formation: Mississippian

Elevation: Ground: 1670 Kelly Bushing: 1683
Total Depth: 5000 Plug Back Total Depth: * 4902'
Amount of Surface Pipe Set and Cemented at 801 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____^{w/} _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 72000 ppm Fluid volume 900 bbls
Dewatering method used Water Hauled
Location of fluid disposal if hauled offsite:
Operator Name: McGinness Oil Company

Lease Name: LOHMANN SWDW License No.: 5255
Quarter SE Sec. 3 Twp. 35 S. R. 12 East West
County: Barber Docket No.: D-4812

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

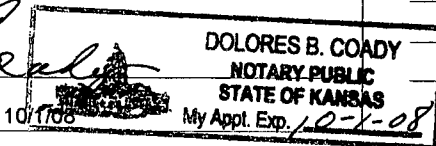
Signature: Brent B Reinhardt
Brent B. Reinhardt
Title: Production Manager Date: 01/11/06

Subscribed and sworn to before me this 11th day of January

20 06

Notary Public

Date Commission Expires: _____



KCC Office Use ONLY

No Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

X

Operator Name: Hummon Corporation Lease Name: Z-BAR Well #: #4-33
 Sec 4 Twp 33 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>LOG TECH: Dual Compensated Porosity;</u> <u>Dual Induction; Microresistivity; Borehole Compensated Sonic Log;</u> <u>Geological Report</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <u>See attached log tops & DST information.</u> _____ _____ _____ _____ _____
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	801'	Class A	375 sks	2%Gel, 3%Cc
* Production	7 7/8"	4 1/2"	10.5#	4961'	Class H	325 sks	10% Gyp, 10% Salt 6# Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4770-4800 - Mississippian	Perf: 4770-4800'; Swb: Trace Oil, GTS; AC: 2000 gals 15% MCA; Instant SIP=800#; Swb Dwn: 53 BO w/ good show Oil, Trace Gas; SION; Frac: 50000# of 20/40 Sand and 22474 bbls Water; Instant SIP= 440#, 1 Hr=225#; SION; Swb: 70-72 BOPH; Started well: 9/12/04.	4800'

TUBING RECORD	Size 2 3/8"	Set At * 4820'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	-------------------	-------------------	---

Date of First, Resumed Production, SWD or Enhr. 9/12/04	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. 35	Gas Mcf 200	Water Bbls. 200	Gas-Oil Ratio	Gravity
-----------------------------------	-----------------	----------------	--------------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit A CO- 18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval Mississippian: 4770-4800'
---	--	--