

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30345
 Name: Piqua Petro., Inc.
 Address: 1331 Xylan Road
 City/State/Zip: Piqua, KS 66761
 Purchaser: Maclasley
 Operator Contact Person: Greg Lair
 Phone: (620) 433-0099
 Contractor: Name: SKYY Drilling
 License: 33557
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/8/05</u>	<u>7/11/05</u>	<u>8/12/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26893-00-00
 County: Woodson
 NE SE SW Sec. 20 Twp. 25 S. R. 14 East West
1000' feet from S / N (circle one) Line of Section
2470' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Klick Well #: 02-05
 Field Name: Quincy Trend
 Producing Formation: Bartlesville
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1470 Plug Back Total Depth: 1452
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 1452 w/ 185 _____ sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite:
 Operator Name: KANSAS CORPORATION COMMISSION
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. 25 S. 14 East West
 County: WOODSON Docket No.: _____
 CONSERVATION DIVISION
 WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: _____ Date: 1-11-06
 Subscribed and sworn to before me this 11th day of January,
2006.
 Notary Public: Joni Y. Thammel
 Date Commission Expires: March 14, 2006

Joni Y. Thammel
 Notary Public - State of Kansas
 My Appt. Expires 3/14/06

KCC Office Use ONLY
ND Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Piqua Petro., Inc. Lease Name: Klick Well #: 02-05
 Sec. 20 Twp. 25 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	8 5/8 IN	USED	40 FT	PORTLAND	15	
LONG STRING	6 3/4	4 1/2	USED	1452	60/40 POZ	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
22 Prefs	1470-1452	450 Gallons 15% HCl Acid	1470-1254

TUBING RECORD		Size <u>4 1/2</u>	Set At <u>1452</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/12/05</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>1/4</u>	Gas Mcf	Water Bbls. <u>10</u>	Gas-Oil Ratio <u>.25/10</u>	Gravity <u>40'</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

OLIDATED OIL WELL SERVICES, INC.
 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5489
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-11-05	4950	Klick 2-05	20	255	14E	Woodson
CUSTOMER Piqua Petroleum Inc.			SKY Drilling			
MAILING ADDRESS 1331 Xylon Rd.			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Piqua			463	Alan		
STATE KS			442	Anthony		
ZIP CODE 66761			452/763	Jim		

JOB TYPE Logstring HOLE SIZE 6 3/4" HOLE DEPTH 1470' CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH 1455' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.7 SLURRY VOL 45.7 cbl WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 23.7 DISPLACEMENT PSI 500 PSI MIX PSI Bump Plug to 1100 PSI RATE _____

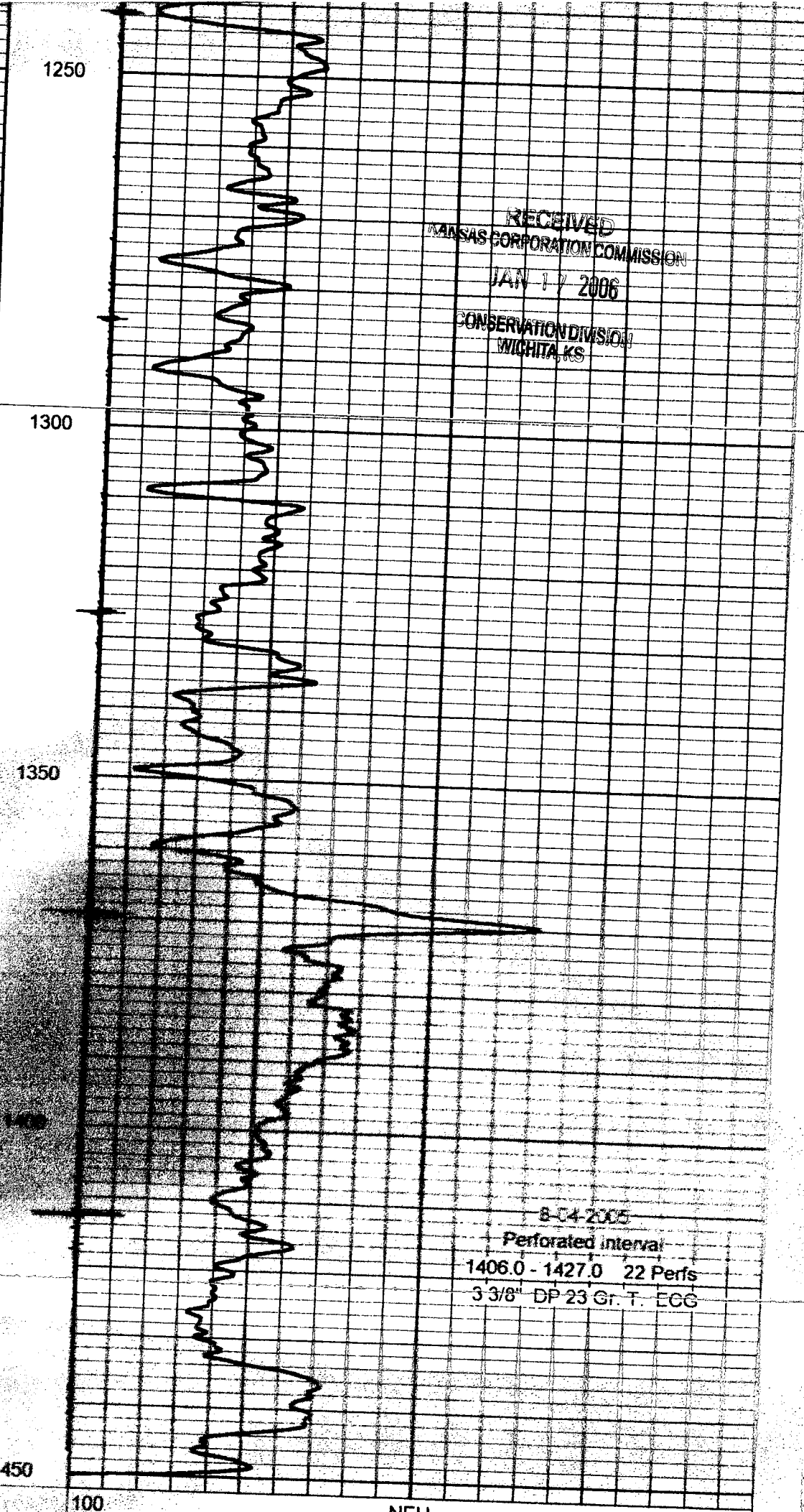
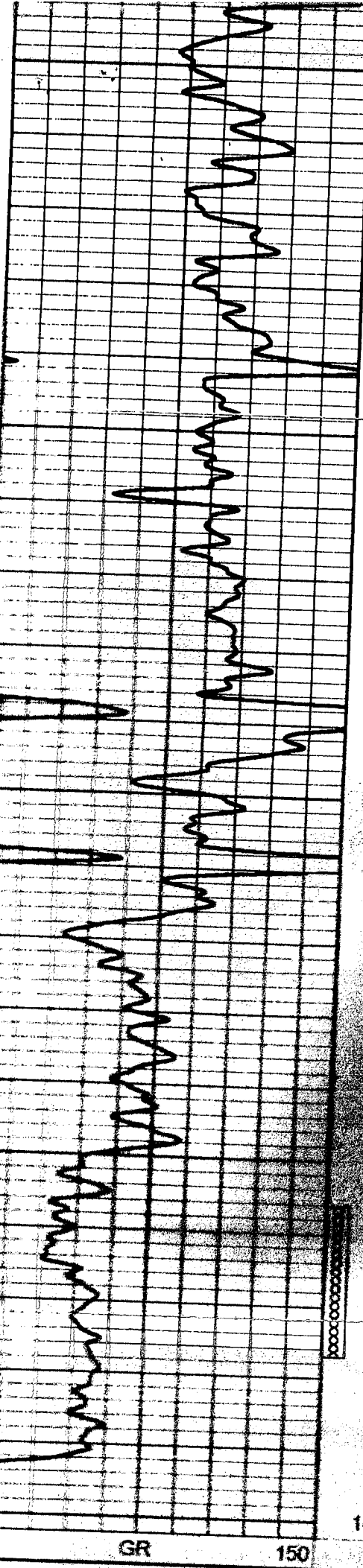
REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 20 Bbl Fresh Water. Pump 10 Bbl Gel Pre-Flush. Mixed 185 sks 60/40 Poz. mix @ 13.7 # P/gal. Cement had 4% Gel, 1% Carb. (Yield 1.48). Shut down. Washed out pump and lines. Released Plug. Displaced w/ 23.7 Bbl Fresh Water. Final Pump Pressure 500 PSI. Bump Plug to 1100 PSI. Wait 2 mins. Released Pressure. Float held. Good Cement Returns to Surface = 8 Bbl Slurry to bit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	20	MILEAGE	2.50	50.00
1131	185 sks	60/40 Poz. mix. Cement	8.00	1480.00
1118A	13 sks	Gel 4%	6.63	86.19
1110A	15 sks	Kol-Seal 4# Perks	16.90	253.50
1102	15 150 lb.	Carb 1%	.61	91.50
1118A	4 sks	Gel-Flush	6.63	26.52
5407		Ton Mileage Bulk Truck	m/c	240.00
5501C	3 hr.	Transport	88.00/hr	264.00
1123	6000 Gal	City Water	12.20 %	73.20
			Sub Total	3329.91
			SALES TAX	106.59
			ESTIMATED TOTAL	3436.50

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Thank You!
 5

AUTHORIZATION _____ TITLE 198291 DATE _____



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WICHITA, KS

8-04-2005
Perforated interval
1406.0 - 1427.0 22 Perfs
3 3/8" DP 23 Gr. T. EGG

GR 150

100 NEU 1800



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

2nd well

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **27352**

LOCATION Thayer

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-12-05	4950	Klick 2-05					WO	Barlesville
CHARGE TO				OWNER				
Piqua Petroleum				Greg Lair				
MAILING ADDRESS				OPERATOR				
1331 Xylon Rd								
CITY & STATE				CONTRACTOR				
Piqua KS								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1C	PUMP CHARGE 1000 Combo		1650.00
5102D	1	frac pump acid ball-off		425.00
5302	1	Acid spot		290.-
5310	1	Acid pup		155.00
3107	450 gal.	15% HCl acid		562.50
1219	1/4 gal.	ESAN34 non emulsifier		6.94
1238	1/4 gal.	ESA90 silt suspender		2.04
1231	150#	frac gel		645.-
1208	1/4 gal.	breaker		39.10
1227	150#	Med. rock salt		37.50.
5604	1	3" frac valve		65.-
5115	1	ball injector		86.-
4326	30	1.35G 7/8" ballsealers		64.50
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BLENDING & HANDLING				
5109	55	TON-MILES		NA
STAND BY TIME				
5108	55	MILEAGE Mobilization X2 P,S		NA.
5501F	5 hrs.	WATER TRANSPORTS - 2		440.-
VACUUM TRUCKS				
2102	70 sks	FRAC SAND 12-20		1071.00
2103A	20 bags	(50#) 8-12		163.60
CEMENT				
			9.3 SALES TAX	3.42.

Rev'n 2790

ESTIMATED TOTAL **5712.60**

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Brett Busby

CUSTOMER or AGENT (PLEASE PRINT)

DATE

8-12-05

199133