

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 30345  
 Name: Piqua Petro., Inc.  
 Address: 1331 Xylan Road  
 City/State/Zip: Piqua, KS 66761  
 Purchaser: Maclaskey  
 Operator Contact Person: Greg Lair  
 Phone: (620) 433-0099  
 Contractor: Name: Piqua Petro., Inc.  
 License: 30345  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>9/16/05</u>	<u>10/18/05</u>	<u>11/4/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26919-00-00  
 County: Woodson  
 SW - NW - SE - \_\_\_\_\_ Sec. 16 Twp. 24 S. R. 16  East  West  
1500' feet from  N (circle one) Line of Section  
2920' feet from E /  N (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW  SW  
 Lease Name: Wingrave Well #: WGG 01-05  
 Field Name: Vernon  
 Producing Formation: Squirrel  
 Elevation: Ground: N/A Kelly Bushing: N/A  
 Total Depth: 1090 Plug Back Total Depth: 1073  
 Amount of Surface Pipe Set and Cemented at 40' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from Surface  
 feet depth to 1073 w/ 150 \_\_\_\_\_ sx cmt.  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. 24 S. R. 16  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 CONSERVATION DIVISION  
 WICHITA, KS

*Handwritten:* APZ - Dg - 10/14/08

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
 License No. \_\_\_\_\_  
**JAN 17 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Pres Date: 1-11-06  
 Subscribed and sworn to before me this 11<sup>th</sup> day of January,  
2006.  
 Notary Public: Joni Y. Thummel  
 Date Commission Expires: March 14, 2006

**Joni Y. Thummel**  
 Notary Public - State of Kansas  
 My Appt. Expires 3/14/06

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Piqua Petro., Inc. Lease Name: Wingrave Well #: WGG 01-05
Sec. 16 Twp. 24 S. R. 16 [X] East [ ] West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No
List All E. Logs Run:
[ ] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum

CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD
Size 2 7/8 Set At 1073 Packer At Liner Run [ ] Yes [X] No
Date of First, Resumerd Production, SWD or Enhr. 11/4/05
Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. 1 Gas Mcf Water Bbls. 1 Gas-Oil Ratio 1:1 Gravity 32

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Solid [X] Used on Lease [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)

ED OIL WELL SERVICES, INC.  
 H STREET, CHANUTE, KS 66720  
 9210 OR 800-467-8676

TICKET NUMBER 34369  
 FIELD TICKET REF # 26011  
 LOCATION 10 miles  
 FOREMAN Tommy

**TREATMENT REPORT  
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-9-05		Wingrove 1-0-1066				10
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY		STATE	ZIP CODE	TRUCK #		
				DRIVER		

**WELL DATA**

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
1020 26 (10)	Squirt

**TYPE OF TREATMENT**  
 Acid spot - frac

**CHEMICALS**  
 Acid  
 Breaker

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 JAN 17 2006

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	CONSERVATION DIVISION
PAD	20	17			2100	BREAKDOWN
20-40		17		2000#	1500	START PRESSURE
12-20		17		3500#	1600	END PRESSURE
Rock salt		17-12		75#		BALL OFF PRESS
12-20		17		3000#	3500	ROCK SALT PRESS
2-12		17		1,000#	32	ISIP
FLUSH	6	17				5 MIN
OVERFLUSH	3	17	TOTAL	7,800#		10 MIN
TOTAL	141		SAND			15 MIN
					12	MIN RATE
					17	MAX RATE
					6	DISPLACEMENT

REMARKS: spot 75 gal - 15% HCl gel on perfs

4:17 PM - 5:30 PM 50 miles

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 11-9-05



# MIDWEST SURVEYS

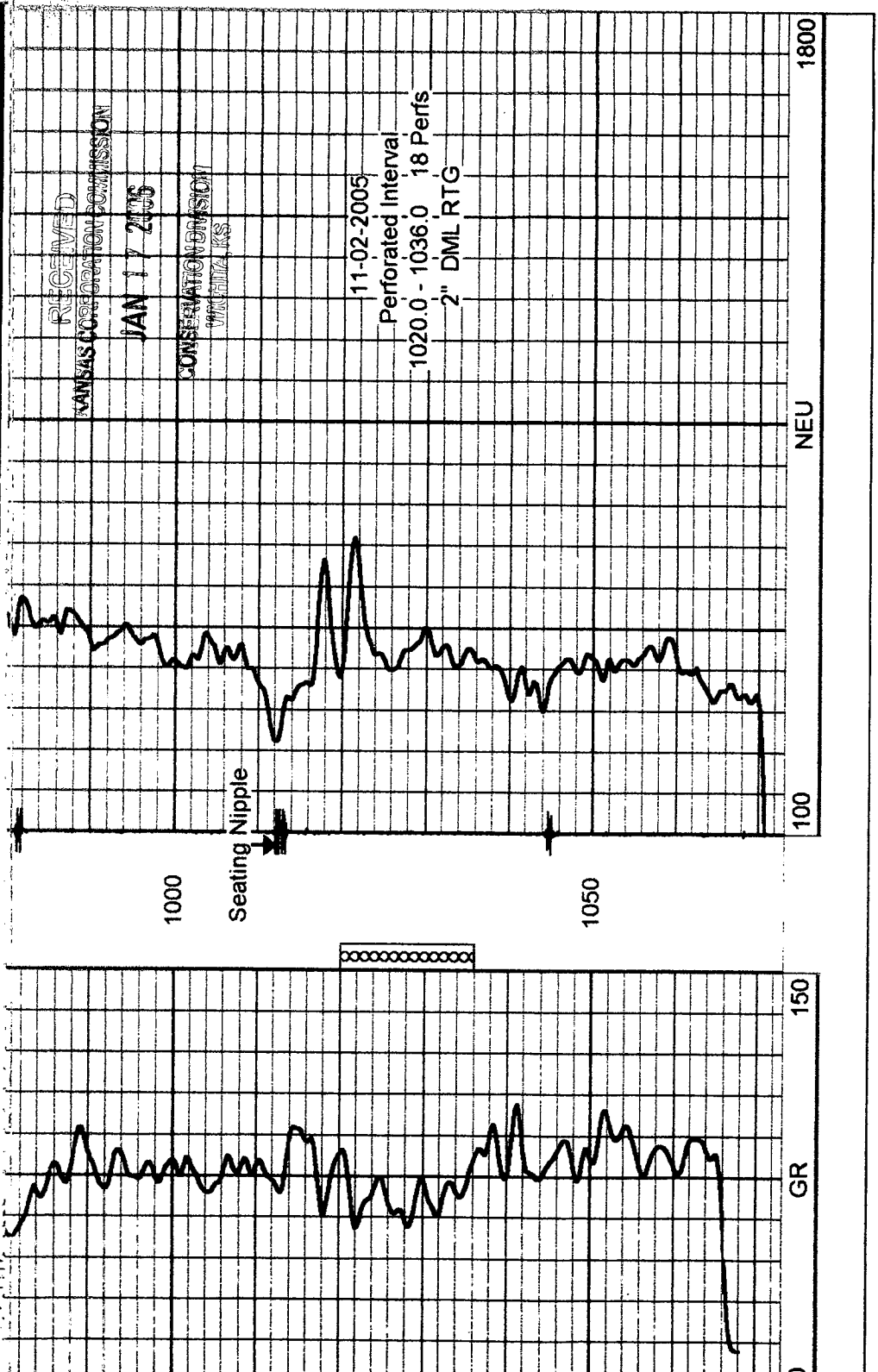
LOGGING - PERFORATING - CONSULTING SERVICES  
P.O. Box 68, Osawatomie, KS 66064  
913 / 755 - 2128

## GAMMA RAY / NEUTRON / CCL

No.	Company <b>Piqua Petro, Inc.</b>	
	Well <b>Wingrave No. 1-05 WGG</b>	
	Field	
	County <b>Woodson</b>	State <b>Kansas</b>
	Location <b>1500' FSL &amp; 2920' FWL SW-NW-SE</b>	
	Sec. <b>16</b>	Twp. <b>24s</b> Rge. <b>16e</b>
	Permanent Datum <b>GL</b>	Elevation <b>NA</b>
	Log Measured From <b>GL</b>	K.B. <b>NA</b>
	Drilling Measured From <b>GL</b>	D.F. <b>NA</b>
		G.L. <b>NA</b>

Date	11-02-2005
Count	One
Perforation	NA
Depth	1073.0
Perforated Interval	1071.0
Interval	350.0
Fluid	Full
Water	
Porosity	NA
MCI	NA
Fluid Temp	NA
Element Top	0.0
Location	102 Osawatomie
Surveyor	Steve Windisch
Logger	Greg Lair

BORE-HOLE RECORD			CASING RECORD			
BIT	FROM	TO	SIZE	WGT.	FROM	TO
			7.0"		0.0	21.0
			2 7/8"		0.0	T.D.



WELL NUMBER **4946**  
 LOCATION **Ottawa**  
 FOREMAN **Alan Mader**  
 W.D. TICKET

SECTION	TOWNSHIP	RANGE	COUNTY
16	24	16	W0
TRUCK #	DRIVER	TRUCK #	DRIVER
386	Alamad		
1164	Ricard		
453/T90	Ottawa		
144	Joe Pol		

HOLE SIZE **5 7/8** HOLE DEPTH **1100** CASING SIZE & WEIGHT **2 7/8**  
 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT PSI **700** MIX PSI **400** RATE **4 bpm**

Established circulation Mixed + pumped 4oz gel Follow  
 5 bbl clean water. Mixed + pumped 1 1/2 bbl dye marker  
 allowed by 11.1 oz 60/40 pow, 4oz gel, 100 cal. Circulated  
 dye to surface. Flashed pump clean. Pumped 2 1/2" rubber  
 plug to TD. Circulated cement to surface. Well held  
 700 PSI. Closed valve.

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	165.00
5406	30	MILEAGE Eureka	164	150.00
5402	1092'	Casing footage	164	NIL
5407A	6.96	ton miles	144	348.16
5502.10C	3.5	80 gal	45/T90	304.50
RECEIVED KANSAS CORPORATION COMMISSION JAN 17 2035				
1118B	10	Premium gel		66.30
1102	16.1 #	Calcium		98.21
1131	156	60/40 PPT		1248.00
4702	1	2 1/2 rubber plug		17.00
Sub				2997.17
Sales Tax				90.06
ESTIMATED TOTAL #				3087.23

AUTHORIZATION \_\_\_\_\_ TITLE **W0# 200345**

DATE \_\_\_\_\_