

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30345
 Name: Piqua Petro., Inc.
 Address: 1331 Xylan Road
 City/State/Zip: Piqua, KS 66761
 Purchaser: Maclaskey
 Operator Contact Person: Greg Lair
 Phone: (620) 433-0099
 Contractor: Name: Piqua Petro., Inc.
 License: 30345
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/16/05</u>	<u>11/3/05</u>	<u>12/12/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26920-00-00
 County: Woodson
 SE NE SW Sec. 16 Twp. 24 S. R. 16 East West
1500' feet from S / N (circle one) Line of Section
2420 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wingrave Well #: 1-05
 Field Name: Vernon
 Producing Formation: Squirrel
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1071 Plug Back Total Depth: 1069
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 1069 135 135 sx cmt.
APC-DIG-1014108
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal: Refracted offsite
 Operator Name: KANSAS CORPORATION COMMISSION
 Lease Name: JAN 17 2006 License No.: _____
 Quarter _____ Twp. _____ S. R. _____ East West
 County: WICHITA, KS Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Per Date: 1-11-06
 Subscribed and sworn to before me this 11th day of January,
2006.
 Notary Public: Joni Y. Thammel
 Date Commission Expires: March 14, 2006

KCC Office Use ONLY

No Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

J
 Notary Public - State of Kansas
 My Appt. Expires 3/14/06

X

Operator Name: Piqua Petro., Inc. Lease Name: Wingrave Well #: 1-05
 Sec. 16 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION JAN 17 2006 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	7 IN	USED	40 FT	Portland	15	
LONG STRING	5 7/8	2 7/8	USED	1069	60/40 POZ	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
16 prefs	1026-1041	Spot 50 Gallons HCl 15%	1026-1041

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 7/8	1069				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1		1	1:1	32		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease (If vented, Submit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

4TH + 5TH

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 27011

LOCATION Thayer

FIELD TICKET

01-05 + 12-05

DATE 12-12-05	CUSTOMER ACCT # 4950	WELL NAME Wingrave	QTR/QTR	SECTION 16	TWP 24S	RGE 16E	COUNTY WO	FORMATION Squirrel
CHARGE TO Piqua Petro				OWNER				
MAILING ADDRESS Xylan Rd				OPERATOR				
CITY & STATE Piqua KS				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 Combo 4TH well	18.50	18.50
5102C	1	5TH well	14.50	14.50
5302	2	Acids		
3107	100 gal.	1 1/2" HCl acid 305-305	6.00	600.00
1123	customer	formation		
1231	225 #	frac gel		
1208	1/4 gal.	breaker		
5604	2	2" frac valve	44.00	88.00
1227	125 #	rock salt	1.36	136.00
			31.25	
2139	50	BLENDING & HANDLING		
108	50	TON-MILES		
221F	7 hrs	STAND BY TIME		NA
		MPLEAGE Mobilization x2 P.S		
		WATER TRANSPORTS -2		NA
2101	10 SKS	VACUUM TRUCKS		
2102	130 SKS	FRAC SAND 20-40		686.00
2103A	40 bags	12-20		140.00
		CEMENT 8-12 50 #		2080.00
				344.00
			SALES TAX	
ESTIMATED TOTAL				8122.06

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 17 2006
CONSERVATION DIVISION
WICHITA, KS

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN

Brett Busby

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE 12-12-05

201395

DATED OIL WELL SERVICES, INC.
 BOX 884, CHANUTE, KS 66720
 31-9210 OR 800-467-8676

TICKET NUMBER 07824
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-3-05	4950	Wing Grove 1-05	16	24s	16E	Woodson
CUSTOMER <u>Pigua Petroleum, Inc.</u>			TRUCK #		DRIVER	
MAILING ADDRESS <u>1331 Xylon Rd.</u>			446		Scott	
CITY <u>Pigua</u>			441		Colin	
STATE <u>Ks.</u>			434		Larry	
ZIP CODE <u>66761</u>			437		Steve	

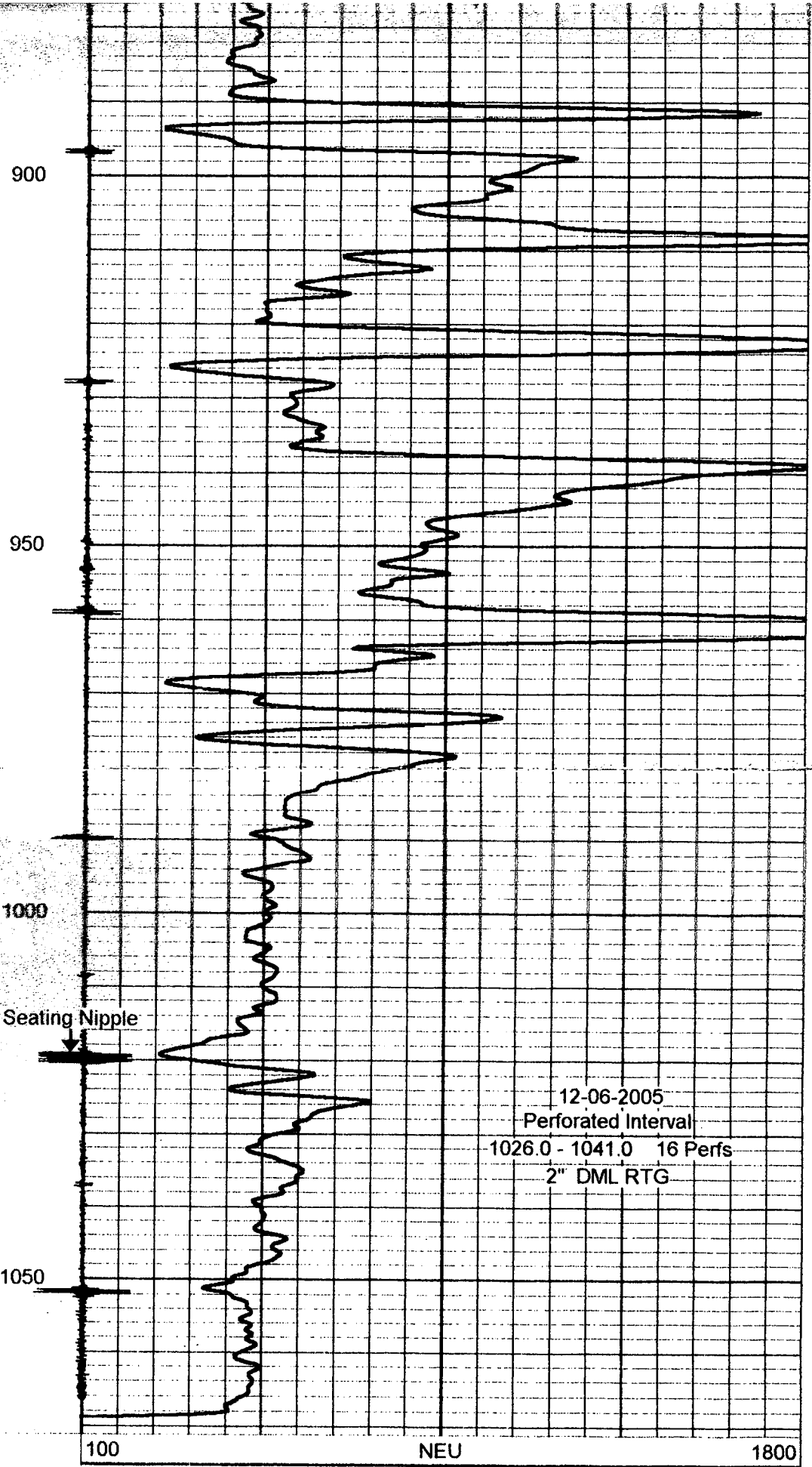
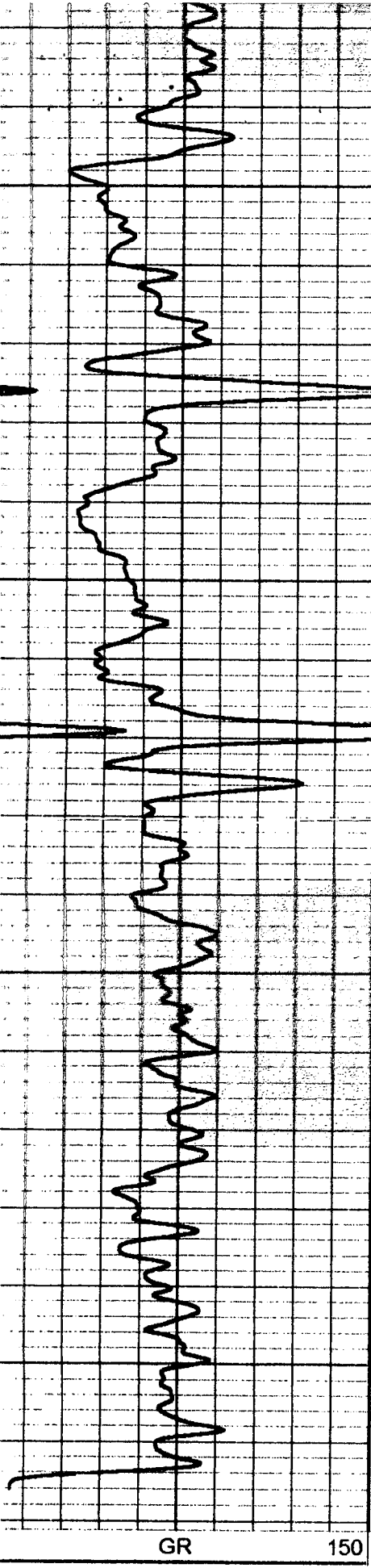
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
<u>Longstring</u>	<u>5 1/4"</u>	<u>1092'</u>	
CASING DEPTH	DRILL PIPE	TUBING	OTHER
		<u>2 7/8" - 1085'</u>	
CURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
<u>13.8 lbs</u>	<u>35 Bbl</u>	<u>7.0</u>	<u>0'</u>
DISPLACEMENT	DISPLACEMENT PSI	PSI	RATE
<u>6 1/4" Bbls</u>	<u>550</u>	<u>1000 Pump Plug</u>	

REMARKS: Safety Meeting: Rig up to 2 7/8" Tubing, Break circulation with 10 Bbls water.
Pumped 10 Bbl Gel Flush, followed with 20 Bbls water, 2 Bbls eye water.
Mixed 135 sks 60/40 Pozmix cement w/ 42 Gel 1% CAC₂ at 13:30 11/3/05
Shut down wash out pump & lines - Release Plug - Displace Plug with 6 1/4 Bbls water.
Final pumping at 550 PSI - Pumped Plug to 1000 PSI - close Tubing with 1000 PSI
Good cement returns to surface with 4 Bbls slurry
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	35	MILEAGE	3.00	105.00
1131	135 SKs	60/40 Pozmix cement	8.00	1080.00
1118 A	9 SKs	Gel 42	6.63	59.67
1102	115 lbs	CAC ₂ 1%	.61 #	70.15
1118 A	4 SKs	Gel Flush	6.63	26.52
5407A	5.8 Ton	35 miles - Bulk Truck	1.00	203.00
5502 C	3 Hrs	80 Bbl VAC Truck	87.00	261.00
5502 C	2 Hrs	80 Bbl VAC Truck	87.00	174.00
1123	4200 Gal	City water	12.20	51.24
4402	1	2 7/8" Top Rubber Plug	17.00	17.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				82.19
				2894.77

200124



12-06-2005
Perforated Interval
1026.0 - 1041.0 16 Perfs
2" DML RTG