KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30345	API No. 15 - 207-26920-00-00
Name: Piqua Petro., Inc.	County: Woodson
Address: 1331 Xylan Road	SE_NE_SWSec. 16 Twp. 24 S. R. 16
City/State/Zip: Piqua, KS 66761	1500' feet from \$\overline{\chi}\$ / N (circle one) Line of Section
Maclaskev	2420 feet from E / (circle one) Line of Section
Operator Contact Person: Greg Lair	
Phone: (620) 433-0099	Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW
Contractor: Name: Piqua Petro., Inc.	Wingrave 1-05
License: 30345	Field Name: Vernon
Wellsite Geologist: N/A	Producing Formation: Squirrel Elevation: Ground: N/A Kelly Bushing: N/A
Designate Type of Completion:	1
✓ New Well Re-Entry Workover	Total Depth: 1071 Plug Back Total Depth: 1069
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from Surface
Operator:	feet depth to 1069 135 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal finance offsite:
Dual Completion Docket No	KANSAS CORPORATION OF THE PROPERTY OF THE PROP
Other (SWD or Enhr.?) Docket No	Operator Name:
9/16/05 11/3/05 12/12/05	Lease Name: JAN 1 / 2009 cense No.:
Spud Date or Date Reached TD Completion Date or	Quarter SeoNSERVATION DAMPS S. R. East West
Recompletion Date Recompletion Date	Quarter
	J-459
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and confect to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Signature:	KCC Office Use ONLY
Title: Ret Date: /-//- Of-	N/D (man of a military) with David and
Subscribed and sworn to before me this // day of \(\sqrt{anceary}\)	If Denied, Yes Date:
	Wireline Log Received
20 <u>06</u> .	Geologist Report Received
Notary Public: Jone G. Thumned	UIC Distribution
Date Commission Expires: March 14 2006	

Joni Y. The Notary Public - State
My Appt. Expires 3/14/06

X

ORIGINAL

Operator Name: Piqu	ua Petro., Inc.		····	Lease	Name:_	Vingrave		Well #:1-05	i	
Sec Twp2		_ ✓ East 🗌 V	Vest	County	Woods	ion				
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Logi	n and closed, flowin	ig and shut-in pre es if gas to surfac	ssures, v e test, al	whether sh ong with fil	ut-in pre	ssure reached	static level, hydr	ostatic pressure	es, botto	m hole
Drill Stem Tests Take (Attach Additional		☐ Yes 🗸	Ŋo			og Formati	on (Top), Depth	and Datum		Sample
Samples Sent to Geo	ological Survey	☐ Yes 🗹]No	•	Nam	e		Тор		Datum
Cores Taken		☐ Yes 🗸] No							
Electric Log Run (Submit Copy)		✓ Yes] No			MADAC.	RECEIVE	j)		
List All E. Logs Run:						MANSAS C	Crporation C	Damission		
						J	AN 17 200	8		
700-700 mm						Cons	ERVATION DIVIS WIGHITA, KS	ion	·* · • • • • • • • • • • • • • • • • • •	
		_	ASING F		Ne	w Used rmediate, product	tion etc			•
Purpose of String	Size Hole Drilled	Size Casin	g	Weigl	nt	Setting	Type of	# Sacks		and Percent
SURFACE	12 IN	Set (In O.D	.)	USED	-i.	Depth 40 FT	Portland •	Used 15	<i>F</i>	dditives
LONG STRING	5 7/8	2 7/8		USED		1069	60/40 POZ	135		
		ADDI	TIONAL (CEMENTIN	C / CO!					
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cemi	T	#Sacks L		EEZE RECORD		Percent Additives		
Shots Per Foot		ON RECORD - Bri					cture, Shot, Cement	1	j	Depth
16 prefs	1026-1041					Spot 50 Gallor	ns HCl 15%			1026-1041
	18-74									
TUBING RECORD 2 7/	Size '8	Set At 1069		Packer At		Liner Run]Yes ☑ No			
Date of First, Resumerd	Production, SWD or E	inhr. Produc	ing Metho		Flowing	√ Pumpin	g Gas Lif	t Other	r (Explain	
Estimated Production Per 24 Hours	Oil 1	Bbls. Ga	s M	lcf	Water	Bb	ols. G	as-Oil Ratio	3	Gravity 2
Disposition of Gas	METHOD OF C	OMPLETION				Production Interv	ral			
Vented Sold (If vented, Sub	✓ Used on Lease emit ACO-18.)		n Hole er <i>(Specify)</i>	✓ Perf.	☐ Di	ually Comp.	Commingled			



1530 S. SANTA FE, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 27011

LOCATION I hayer

PATE CUSTOMER ACCUSTOM	TICKET
12-12-03 4950 Wingrave OTRIOTR	SECTION TWP RGE COUNTY FORMATION
CHARGE TO PIGUG PETCO	OWNER OWNER
	OPERATOR
	CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERV		
5/020	er en en en la latera de la companya	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL
5/020		PUMP CHARGE 1000 COMBO 4/TH	PHICE	AMOUNT
			CHOES	1000
5302		31"WE	21100	1810
77 1 5 5 7		Acidsonts		17.30
2/0/	100 gal	1373/11/2 GLOJ 305-36		
1100	J	the state of the s		600
1123	CUSTOMER			130
1231	225 A	formation		
1208	11	trecgel		
	/9 gol.	breakter		1099
5604				100
-		2" trac valve		1 41.0
227		Naine		State
	1254	rocksalt		1-136,0
		WANGE CO.	RECEIVED	
		"ANSAS CC	DRI CRATION COMMISS	3/ 3/
			AN 17 2006	inki
			AN 17 2005	
		CONSE	RVITION DIVISION	
1:		1	VICTURA, KS	
1091	8	LENDING & HANDLING	COOL CREEKE WEST	
	SO TO	ON-MILES .		
(5)	S	TAND BY TIME		10
7	50 MI	LEAGE Mobilization X2 PS		NA
	- / has w	ATER TRANSPORTS - 7		
7/3/	VA	CUUM TRUCKS		NA
141		<u> 그렇게 하는 하는 아니는 아니는 그런 하네요. 그들은 하는 하는 하는 것은 하는 것은 사람들은 다</u>		-6860
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	TAGS CEN	MENT 8-12		3080 CM
		305		344 00
			SALES TAX	
		경향하다 한경로 한 경영을 보는 것이 되는 것이 되었다. 이 경영을 다 되었다. 있었다고 있습니다.	ESTIMATED TOTAL	- C
the second second second	TURE		- JAL	81220

TOMER or AGENT (PLEASE PRINT)

CIS FOREMAN

DATE 12-12-05

X 884, CHANUTE, KS 66720 31-9210 OR 800-467-8676

TICKET NUMBER	07824	
LOCATION Eur	eKa	
FOREMAN ROLL		

TREATMENT REPORT & FIELD TICKET

1/-3-05 4950 WinGrove 1-05 16 24s 16E Whatson	√	CEMEI	NT oses at deposit	with a partir of	: · · · · · · · · · · ·	
TRUCK# DRIVER TRUCK#	DATE CUSTOMER # WELL	NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK# DRIVER TRUCK# DRIVER AILING ADDRESS AILING ADDRESS TY STATE ZIP CODE KS. 6676 TY DB TYPE ASING DEPTH DRILL PIPE TUBING 276 - 1085 OTHER LURRY WEIGHT 13 16. SECIERY VOL. 35 BM. WATER gallsk 7 CEMENT LEFT IN CASING O ISPLACEMENT 674 Bbs DISPLACEMENT PSI 330 EMARKS DET MEETING RIS AT 275 TUBING BEAK CIVCULATE AND BUS LEETS. PLANE DE TOUR BBS COLFILLS BUSINESS AND BUS LATE. 20 Bbs LEETS. Shall draw Look out pumps Mass - Release Mus - Displace Mus with 100 Bbs Leets. Final pumples of 133 BM. Business Plus - Displace Mus with 100 Bbs Leets. The Complete - Test Could.	11-3-05 4900 WING	ove 1-05	16	245	16E	Woodson
ALLING ADDRESS 33 Xy ON Rd. ZIP CODE 434 Calify	USTOMER	#1 x x x x	TRUČK#	DRIVER	TRUĆK #	DRIVER
DE TYPE LONGITUDE. DE TYPE LONGITUDE. ASING DEPTH DRILL PIPE TUBING 21/4" - 1085 OTHER. LURRY WEIGHT 13 16. SEURRY VOL. 35 BW. WATER GAILSK 7.0 CEMENT LEFT IN CASING O ISPLACEMENT 6 1/4" BW. DISPLACEMENT PSI 550 BOOK CNOWLATER WATER EMARKS. SOLD MEETING: Right of 21/4" Tubing Brook CNOWLATER WATER 10 BW. WATER	AILING ADDRESS	4.4 1. 1.44/1014	446			
DE TYPE LONGITUDE. DE TYPE LONGITUDE. ASING DEPTH DRILL PIPE TUBING 21/4" - 1085 OTHER. LURRY WEIGHT 13 16. SEURRY VOL. 35 BW. WATER GAILSK 7.0 CEMENT LEFT IN CASING O ISPLACEMENT 6 1/4" BW. DISPLACEMENT PSI 550 BOOK CNOWLATER WATER EMARKS. SOLD MEETING: Right of 21/4" Tubing Brook CNOWLATER WATER 10 BW. WATER	1331 Xulon Rd.		441	Colin		
DB TYPE LONGING HOLE SIZE 574" HOLE DEPTH 1092 CASING SIZE & WEIGHT ASING DEPTH DRILL PIPE TUBING 274" - 1085 CURRY WEIGHT 13.8 16. SEURRY VOL. 35 Bbb. WATER Ballsk 7.0 CEMENT LEFT IN CASING O ISPLACEMENT 614" Bbbs DISPLACEMENT PSI 550 EMPRI 1000 Broughling RATE EMARKS: Softy Meeting: Rig up to 276" Tubing Break Circulation with 10 Bbbs Dates. Pumped 10 Bb. Get Flish Subject as 75. 20 Bbbs water 28bb. Are water. Mixed 135.86 60 to Break remove up 42 Get 12 CAC; at 13.815 Pf 646 Shat down wash out pumped himse. Release Plus - Displace Nug with 614 Bbbs water. Final pumping at 1550 BT- Broughed Bris to 1000 BT Close Tubing in with 1000 BT. Good Cement Fermiss to Seriese with 4 Bbb. Sturry Tabs Complete- Tear down.	ITY STATE	ZIP CODE	434	Lorry	5 · 5	
ASING DEPTH DRILL PIPE TUBING 21/4" - 1085 OTHER. LURRY WEIGHT 13. 16. SLURRY VOL 35 BM. WATER BAILSK 7. CEMENT LEFT IN CASING O ISPLACEMENT 64" BMs DISPLACEMENT PSI 530 MAPRI 1000 BURNAPHING RATE EMARKS: SOFT, Meeting: Right with 10 BMs water, 2 BMs water, 2 BMs Displace Missed 10 BMs Gel Fliesh Sufficient with 20 BMs water, 2 BMs Displace 13.815 F16 BMs. Shall down with out sumpsidence - Reference Mus - Displace Mus with 614 BMs water. Final sumpiles at 530 BST- Bungal Mus To loss BST - Close Tubing in with 1000 BST. Good Cement Feleries To Serface with 4 BMs. Shally Thank your. Thank your.	17133	66761	437	Steve		
LURRY WEIGHT 13. 16. SEURRY VOL 35 Bb. WATER BAILS 7. CEMENT LEFT IN CASING O ISPLACEMENT 6. 4" Bbs DISPLACEMENT PSI 550 MAPRI 1000 Burgilleg RATE EMARKS Sofety Meeting: Rig a To 2"" Tuboling Break Civiculation white 10 Bbs 220 To. Pumped 10 Bb. Get Fliesh Softward 20 Bbs water 2 Bbs Dreward: Mixed 135 sks. 60/40 Poemo cement of 42 Get 12. CAC 2 13.8 12 P 16 Bbs. Shat down work out pumped house - Release Plus - Displace Plus with 64 Bbs water. Final pumpiles at 550 RST- Burged Plus To 1000 RST - Close Tuboling in with 1000 RST. Good cement relians To Seuface with 4 Bbs. Slover Thank You."	OB TYPE LOSSING HOLE SIZE	5-3/4/2 HOLE DEPT	н <i>1092</i> —	CASING SIZE & W	ÆIGHT	
LURRY WEIGHT 13. 16. SEURRY VOL 35 Bb. WATER BAILS 7. CEMENT LEFT IN CASING O ISPLACEMENT 6. 4" Bbs DISPLACEMENT PSI 550 MAPRI 1000 Burgilleg RATE EMARKS Sofety Meeting: Rig a To 2"" Tuboling Break Civiculation white 10 Bbs 220 To. Pumped 10 Bb. Get Fliesh Softward 20 Bbs water 2 Bbs Dreward: Mixed 135 sks. 60/40 Poemo cement of 42 Get 12. CAC 2 13.8 12 P 16 Bbs. Shat down work out pumped house - Release Plus - Displace Plus with 64 Bbs water. Final pumpiles at 550 RST- Burged Plus To 1000 RST - Close Tuboling in with 1000 RST. Good cement relians To Seuface with 4 Bbs. Slover Thank You."	ASING DEPTH DRILL PIPE	TUBING	19/1-1085		OTHER.	
EMARKS Sofety Meeting: Rig up To 2 "12" Tuking Break circulation with 10 Bble water. Pumped 10 Bb. Get Flish Suffered with 20 Bbls water, 2 Bbl Avenuality. Mixed 135 Sks. 60/40 Pozoni, coment of 42 Get 1% CACLE of 13.812 PTGAR. Shot down wash out pumpet hines - Retrace Plug - Displace Nug with 64 Bbls water. Final pumping at 550 BST-Bumped Plug To 1000 BST - Close Tubing in) with 1000 BST. Good Coment Ference To Surface with 4 Bbl. Slutty Tole complete-Teat down.	LURRY WEIGHT 13 16. SEURRY VOL	35 BM WATER gall	sk 7.0	CEMENT LEFT in	CASING O	-
EMARKS Sofety Meeting: Rig up To 2 "12" Tuking Break circulation with 10 Bble water. Pumped 10 Bb. Get Flish Suffered with 20 Bbls water, 2 Bbl Avenuality. Mixed 135 Sks. 60/40 Pozoni, coment of 42 Get 1% CACLE of 13.812 PTGAR. Shot down wash out pumpet hines - Retrace Plug - Displace Nug with 64 Bbls water. Final pumping at 550 BST-Bumped Plug To 1000 BST - Close Tubing in) with 1000 BST. Good Coment Ference To Surface with 4 Bbl. Slutty Tole complete-Teat down.	ISPLACEMENT 6 1/4" BLA DISPLACEMENT	PSI 530 MEPEI /0	DO BUMBlug	RATE	ediye la îleşkir e di	
Princed 10 PM. Gel Flush, Salburd ant. 20 Pols water, 2 Bbl. Avenuation Mixed 135 SKs. 60/40 Passon, comen of 42 Gel 12 CACL & 138 15 P/GAR. Shat down wash out pump & lones - Release Muy - Displace Muy with 64 Bbls water. Final pumpling at 550 RST- Bumpal Muy To 1000 RST - close Tubingial with 1000 RST. Good Coment Ference To Surface with 4 Bbl. Shury Tab complete- Teat down	EMARKS Sofety Meeting! RigueTo 2	"/2" Tuboles Break	Civilation	WHL 10 BUS	120 TSC	
Mixed 135 sks. 60/40 Parant comes of 426ch 17. CACLE of 13.8 15 PYGAL. Shot down work out pumps homes - Reference Plug - Displace Plug with 64 Blue water: Final pumping at 550 RST- Bumpal Plug To 1000 RST - Close Tubing in with 1000 RST. Good Comest Ference To Sunface with 4 Bbl. Shirty Job complete- Tear down "Thank You"						·
Shot down wash out pump themes - Release Plug - Displace Plug with 6 th Bloke water Firel pumpling at 550 RST- Brumpal Plug To 1000 RST - close Tubingia) with 1000 RST Good Coment Ferenses To Surface with 4 Bbl. Slurry Job complete - Teas down "Thank you"	A A			The same of the Company of the Compa	ente de la companya d	1.501
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Good Cement Ference To Surface with 4 Bbl. Slutty Job complete- Tear down Thank your						
Job complete- Teat down						
Thank your				1 MK (2 176 s		
		July Carry 1999		 		
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION	of SERVICES of PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	MANSAS CORTORATION COMMISSION	765.00	765,00
5406	35	MILEAGE	oranica cuanissic	3.00	105.00
			JAN 17 2005		
//3/	135 sks	60/40 Pozos cen	ANT CONSERVATION OF	8.00	1080,00
1118 A	9 3Ks	GEL 42	MICHITY RE	6.63	59.67
1102	/15 16s.	CACL2 170	The second secon	,61#	70,15
			1 100		
1118 A	4 SKs	GEL Flush		6.63	26,52
5407A	5.8 Tan	35 miles - Bul	K Truck	1.00	203,00
		Contract to the second	especial territoria a la	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	٠.
5502C	3 Hs	80 BLI VAC	Ineck	8200	261.00
5302C	2 Hs	80 Bld. VAC	Truck	87.00	174.00
1123	4200 GAL	City water		1220	51.24
				And the Control	
4402		21/4" Too Rubby	flug	17.00	17.00
·					
				+ 1. · · .	:
		TALLAS, 198	6.3%	SALES TAX	82.19

200194

ESTIMATED 2894.7

