

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30345
 Name: Piqua Petro., Inc.
 Address: 1331 Xylan Road
 City/State/Zip: Piqua, KS 66761
 Purchaser: Maclaskey
 Operator Contact Person: Greg Lair
 Phone: (620) 433-0099
 Contractor: Name: Piqua Petro., Inc.
 License: 30345
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/16/05</u> Spud Date or Recompletion Date	<u>9/19/05</u> Date Reached TD	<u>12/6/05</u> Completion Date or Recompletion Date
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API No. 15 - 207-26923-00-00
 County: Woodson
 S/2 SE NW SE Sec. 16 Twp. 24 S. R. 16 East West
1500' feet from (S) / N (circle one) Line of Section
1920 feet from E / (N) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wingrave Well #: 12-05
 Field Name: Squirrel
 Producing Formation: Vernon
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1100 Plug Back Total Depth: 1086
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 1086 w/ 163 _____ sx cmt.
Alt 2 - Dlg - 10/14/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: KANSAS CORPORATION COMMISSION License No.: _____
 Quarter _____ Sec. _____ S. R. _____ East West
 County: _____ Docket No.: JAN 17 2005

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Pres. Date: 1-11-06
 Subscribed and sworn to before me this 11th day of January,
2006.
 Notary Public: Joni Y. Thummel
 Date Commission Expires: March 14, 2006

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Joni Y. Thummel
 Notary Public - State of Kansas
 My Appt. Expires 3/14/06



ORIGINAL

Operator Name: Piqua Petro., Inc. Lease Name: Wingrave Well #: 12-05
 Sec. 16 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	7 IN	USED	40 FT	PORTLAND	15	
LONG STRING	5 7/8	2 7/8	USED	1086	60/40 POZ	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
18 Prefs	1042-1058	Spot 75 Gallons HCl 15%	1042-1058

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	1086		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
12/6/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		1	1:1	32

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07815

LOCATION Eureka

FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-16-05	4950	WIN GRAVE # 1205	16	24	16	WOODSON
CUSTOMER Piqua Petroleum Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1331 Xylon RD			445	Rick		
CITY Piqua			442	Steve		
STATE Ks			452/163	Russ		
ZIP CODE 66761						

JOB TYPE hangstron HOLE SIZE 5 3/4 HOLE DEPTH 1105 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8 109B OTHER _____
 CURRY WEIGHT 13.7 # SLURRY VOL 35 Bbl WATER gal/sk 7.0 CEMENT LEFT IN CASING _____
 DISPLACEMENT 6 1/4 Bbl DISPLACEMENT PSI 600 ~~PSI~~ 1000 # Bump Plug RATE _____

REMARKS: Safety meeting, Rig up to 2 7/8 Tubing Break circulation
1 in Bbl water Pump 10 Bbl Gel Flush, Follow 20 Bbl water
Pump 3 Bbl Dye water, mix 135 SKs 60/40 Perm. w/ 4% 1% CaCl2
At 137' shut down, wash out pump 4 times Release Plug, Displace
w/ 6 1/4 Bbl water, Final Pump PSI 600 # Bump Plug TO 1000 #
LOSE Tubing IN w/ 1000 # of GOOD cement RETURNS TO SURFACE (4 Bbl shown)
Job Complete, Tear Down.

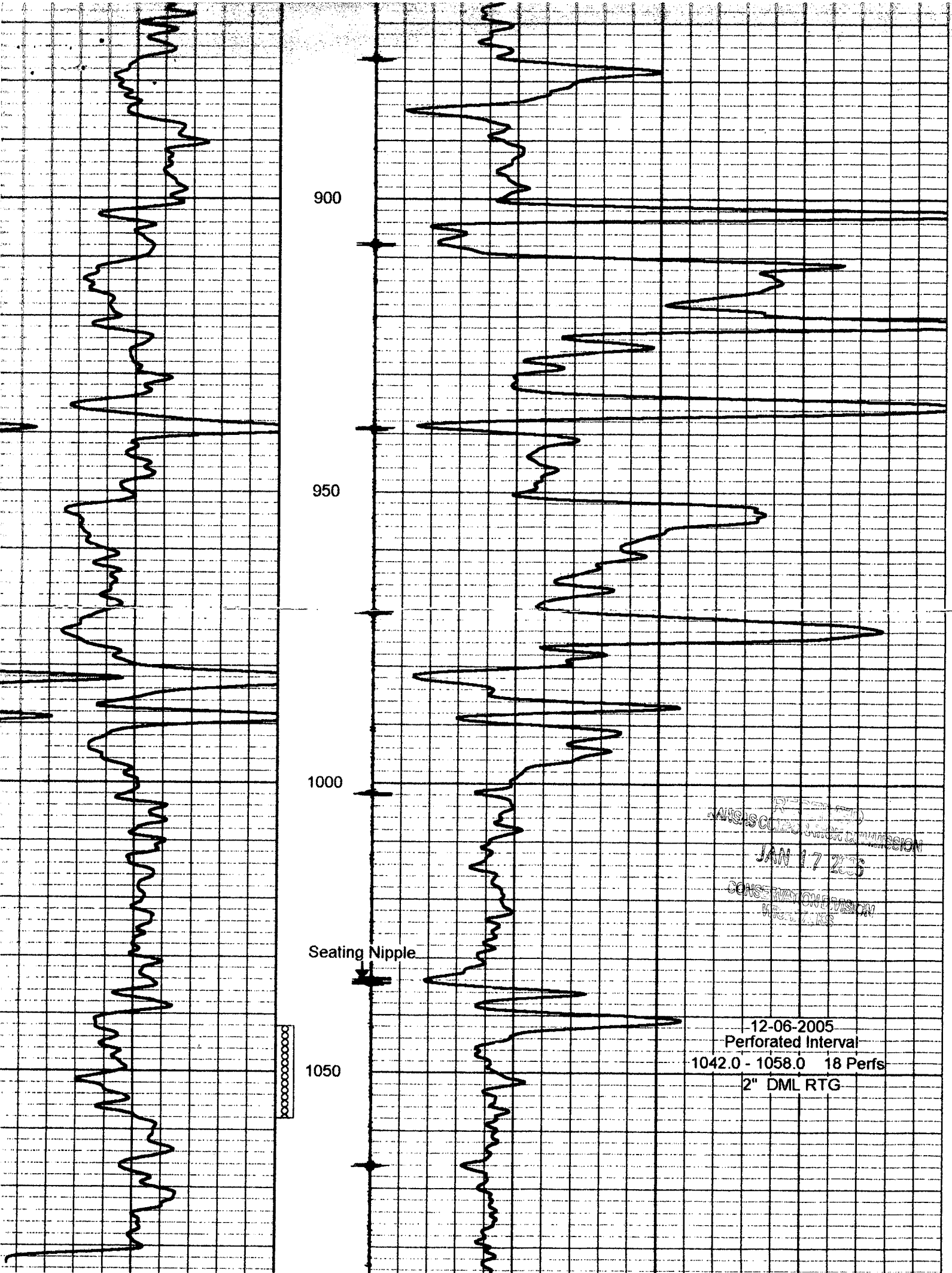
Thank you
 Russell McCoy

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	35	MILEAGE	3.00	105.00
1191	135 SKs	60/40 Perm. mix	8.00	1,080.00
1118 A	9 SKs	Gel 4%	6.63	59.67
1102	115 #	CaCl2 = 1%	.61	70.15
1118 A	4 SKs	Gel Flush	6.63	26.52
5407 A	5.8 Tons	85 miles Bulk Truck	1.00	203.00
5501 C	4 hr	Water Transport	93.00	372.00
1123	4,500 gal	City water	12.20	54.90
4402	1	2 7/8 TOP Rubber Plug	17.00	17.00
				2753.24
		6.3 %	SALES TAX	82.42
			ESTIMATED TOTAL	2,835.66

200980

AUTHORIZATION called by ADAM TITLE CO/Rep DATE 11-16-05



900

950

1000

Seating Nipple

1050

RECEIVED
NAGS CORP. FIELD COMMISSION
JAN 17 2005
CONSERVATION DIVISION
MILWAUKEE, WIS.

12-06-2005
Perforated Interval
1042.0 - 1058.0 18 Perfs
2" DML RTG