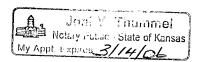
Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30345	API No. 15 - 207-26924-00-00
Name: Piqua Petro., Inc.	County: Woodson
Address: 1331 Xylan Road	N/2 - N/2 - NE - SW Sec. 16 Twp. 24 S. R. 16
City/State/Zip: Piqua, KS 66761	2400' feet from N (circle one) Line of Section
Purchaser: Maclaskey	1920' feet from E / (W-) (circle one) Line of Section
Operator Contact Person: Greg Lair	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 433-0099	(circle one) NE SE NW
Contractor: Name: Piqua Petro., Inc.	Lease Name: Wingrave Well #: 14-05
License: 30345	Field Name: Vernon
Wellsite Geologist: N/A	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A
New Well Re-Entry Workover	Total Depth: 1104 Plug Back Total Depth: 1083.8
✓ OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from Surface
Operator:	feet depth to 1083.8 w/ 156 sx cmt.
Well Name:	A146- DQ - 10/14/08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ((Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: RECEIVED Lease Name: Local Particular Control
9/16/05 10/5/05 11/4/05	Lease Name: Lease
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Two. Sec. East West
Recompletion Date Recompletion Date	County: Oocket No.: MARCHICA DIVISION
	MICHITA, KS
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula nerein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Sylan	KCC Office Use ONLY
Fitle:	\mathcal{M}
Subscribed and sworn to before me this // day of \anacy	Letter of Confidentiality Received If Denied, Yes Date:
	,, Wireline Log Received
DODL.	Geologist Report Received
Notary Public: Upni 4. Thunnel	
Date Commission Expires: March 14 2005	



X

ORIGINAL

Operator Name: Piqua			Lease Name:	**************************************		Well #:14-0	J
Sec. 16 Twp. 24	S. R. <u>16</u>	✓ East ☐ West	County: Woo	dson			
tested, time tool open temperature, fluid reco	and closed, flowi overy, and flow rai	and base of formations ng and shut-in pressures tes if gas to surface test, I final geological well site	s, whether shut-in po along with final cha	ressure reached	d static level, hydro	ostatic pressure	s, bottom ho
Drill Stem Tests Taken (Attach Additional S		☐ Yes 📝 No		Log Forma	tion (Top), Depth a	and Datum	Sam
Samples Sent to Geol	ogical Survey	☐ Yes 🗹 No	Nar	ne		Тор	Datu
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No					
Purpose of String	Size Hole	Report all strings set	-conductor, surface, in	Setting	ction, etc.	# Sacks	Type and P
	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additiv
SURFACE	12 IN	7 IN	USED	40 FT	PORTLAND	15	
LONG STRING	5 7/8	2 7/8	USED	1083.8 FT	60/40 POZ	156	
	·	ADDITIONA	L CEMENTING / SQ	UEEZE RECOR	D		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and F	Percent Additives	
Shots Per Foot		TION RECORD - Bridge Plu Footage of Each Interval Pe			acture, Shot, Cement mount and Kind of Ma		C
15 Prefs 1	037-1051			Spot 75 Gallo	ons HCI 15%		1037
					ransas co	RECEIVED RPORATION CC	MMISSION
					CONSER	VATION DIVISI IICHITA KR	on
1		Set At 1083.8	Packer At	Liner Run	Yes No	III II AL MAS	
TUBING RECORD 2 7/8		Enhr. Producing Me	_	g 🗸 Pumpi	ing Gas Lift	t Other	(Explain)
	Production, SWD or		Flowin	. ارسون وي			
2 7/8 Date of First, Resumerd F	Production, SWD or l	Bbls. Gas	Mcf Wate		Bbls. G	as-Oil Ratio	Gra

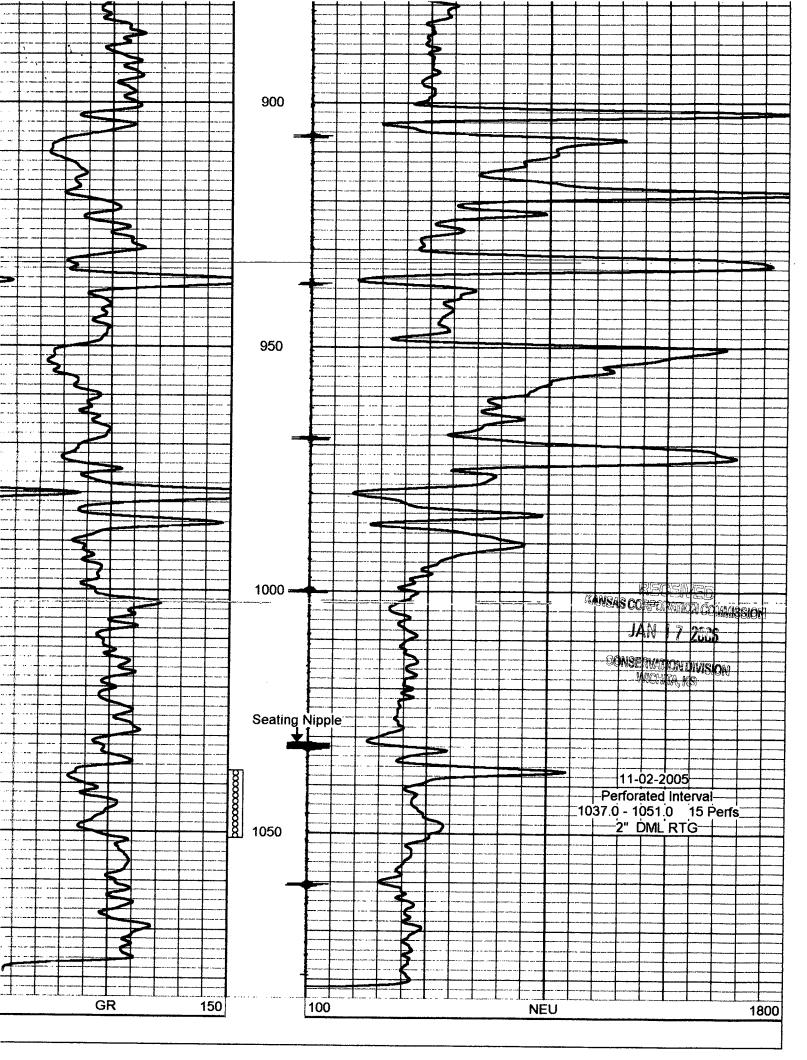
ATED OIL WELL SERVICES, INC.
TH STREET, CHANUTE, KS 66720
9210 OR 800-467-8676

AUTHORIZATION

TICKET NUMBER	34368
FIELD TICKET REF#	26819
LOCATION The	ver z
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TREATMENT REPORT FRAC & ACID

DATE CUS	STOMER#	WEL	L NAME & NUN	MBER	SECTION	TOWNSHIP	RANGE	COUNTY	
77-9-05		Wingrave 14-05		:05				WO	
CUSTOMER	(27)					The second second			
	Petro	9			TRUCK#	DRIVER	TRUCK#	DRIVER	
MAILING ADDRESS		The state of the s			293	Scott			
					499	Stan		g & 10 th 20	
CITY		STATE	ZIP CODE		266	Jeff	en e		
					453790	George	1 2 6 Th 1981	10.10-01	
- X-47		7			455195	Roby			
	WELL	DATA							
CASING SIZE TOTAL DEPTH									
ASING WEIGHT	ASING WEIGHT PLUG DEPTH			- Alichia property periodes in	Acidsost	-frac	REATMENT	<u> </u>	
UBING SIZE 2	多形块	PACKER DEPTH			1	СНЕМ	ICALS		
UBING WEIGHT		OPEN HOLE			Acid			620	
ERFS & FORMATION	**************************************				Brooker		AMSAS CORDEN	SVED	
1057-52	1163	Same	7				ANSAS CORPOR	HUGA COMMISS	
	****						 / AN-1	7 2005	
				#			Will Pent		
STAGE		BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	WICHIT	a Ks	
P	41)	20	17			2300	BREAKDOWN	A CONTRACTOR OF THE CONTRACTOR	
20-	40		17	, 25-7,5	20XX	1500	START PRESSU	RE	
12-3	20		17	1.5-2	3.0XXX	17/1/	END PRESSURE		
Rocksal	+ in	Sand	12		500		BALL OFF PRES		
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2-	2		17	2	1,000 #	475	ISIP		
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OVERFLU	CH	3	77	TOTAL	7,2004		10 MIN		
7011	92	140		SAND	1,500		15 MIN		
						12	MIN RATE		
						17	MAX RATE		
		TOWNS CONTRACTOR A	All Species						
							DISPLACEMENT		
							COMMENSAGES A		
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ASOLIDATED OIL WELL SERVICES, INC. A1 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 4946

LOCATION D + tawa

FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET

DATE	1 CUSTOMED 4		CEMEN	41	and a great of the control of		
10-18-03	CUSTOMER#	WELL NAME & NUI	MBER	SECTION	TOWNSHIP	RANGE	COUNT
USTOMER	14950]	Wingrave H	14-05	16	24	16	
Grea ha	We Die	104					Wo
ALLING ADDRE	SS /	TIT ILIE	4	TRUCK#	DRIVER	TRÚCK#	DRIVER
1331	X Man la		ľ	386	Alamad		AND SE
iry .	Alexan A	STATE 17/17 CODE	<u>.</u>	164	Ricarlo	1	+
Paul	1	STATE ZIP CODE		453/ 1919	Geotay	r.	
rigua		R) 66761		144	A STATE OF THE STA	-	
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ASING DEPTH		ORILL PIPE	_ TUBING_		CASING SIZE & M		48
URRY WEIGHT	٤ ا	SLURRY VOL	WATER gal/si	·		OTHER	
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CCOUNT -					Hun	1000	
CODE	QUANTTY or	UNITS	200000				
401	,	i.	SCRIPTION of S	ERVICES or PROD	UCT ···· * Time 🖺	UNIT PRICE	TOTAL
M.	-	PUMP CHARGE			116/	Sales Sales	TOTAL
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イハウ イー	1092	Casta	\mathcal{L}^{-1}		1104	di managan ang ang ang	150.00
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107A 22.16C	6.96	ton m	les for	ndage	167		150.00 N/C
107,A 22.110C	6.96	ton m	les for	idage	169	÷	150.00 N/C
107A 22.110C	6.96 3.5	ton m	les for	ndage	169		150.00 N/C 348.46 304.50
107.A 22.10C	6.96 3.5	ton m	les for	ndage	164		150.00 N/C 348,449 304.50
107.A 28.10C	6.96 3.5	ton M 80 max	lesfo	ndage	164		150.00 N/C 348.46 304.50
107.A 22.10C	1092 4.96 3.5	ton m 80 var	les for	odage			N/C 348149 304.50
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