

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

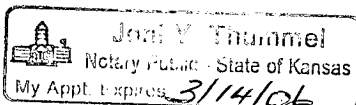
Operator: License # 30345  
Name: Piqua Petro., Inc.  
Address: 1331 Xylan Road  
City/State/Zip: Piqua, KS 66761  
Purchaser: Maclaskey  
Operator Contact Person: Greg Lair  
Phone: ( 620 ) 433-0099  
Contractor: Name: Piqua Petro., Inc.  
License: 30345  
Wellsite Geologist: N/A  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_  
9/16/05 10/5/05 11/4/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 207-26924-00-00  
County: Woodson  
N/2 N/2 NE SW Sec. 16 Twp. 24 S. R. 16 ☒ East ☐ West  
2400' \_\_\_\_\_ feet from S N (circle one) Line of Section  
1920' \_\_\_\_\_ feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wingrave Well #: 14-05  
Field Name: Vernon  
Producing Formation: Squirrel  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 1104 Plug Back Total Depth: 1083.8  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 1083.8 w/ 156 \_\_\_\_\_ sx cmt.  
ALT - Dg - 10/14/08  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: KANSAS CORPORATION COMMISSION  
Lease Name: KANSAS CORPORATION COMMISSION  
Quarter \_\_\_\_\_ Sec. 17 Twp. 25 25 ☐ East ☐ West  
County: WICHITA, KS Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Pres. Date: 1-11-06  
Subscribed and sworn to before me this 11<sup>th</sup> day of January,  
2006.  
Notary Public: Joni Y. Thummel  
Date Commission Expires: MARCH 14, 2006



**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes ☐ Date: \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution

ORIGINAL

Operator Name: Piqua Petro., Inc. Lease Name: Wingrave Well #: 14-05  
 Sec. 16 Twp. 24 S. R. 16 ☒ East ☐ West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	7 IN	USED	40 FT	PORTLAND	15	
LONG STRING	5 7/8	2 7/8	USED	1083.8 FT	60/40 POZ	156	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
15 Prefs	1037-1051	Spot 75 Gallons HCl 15%	1037-1051
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size 2 7/8	Set At 1083.8		
Date of First, Resumerd Production, SWD or Enhr. 11/4/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf 1	Water Bbls. 1
		Gas-Oil Ratio 1:1	Gravity 32

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)

TICKET NUMBER 34368  
FIELD TICKET REF # 26819  
LOCATION Thayer  
FOREMAN Brett Bus

LOCATION Hayes  
FOREMAN Brett Busby

TRUCK #	DRIVER	TRUCK #	DRIVER
293	Scott		
449	Stan		
266	Jeff		
453T90	George		
455T95	Rob		

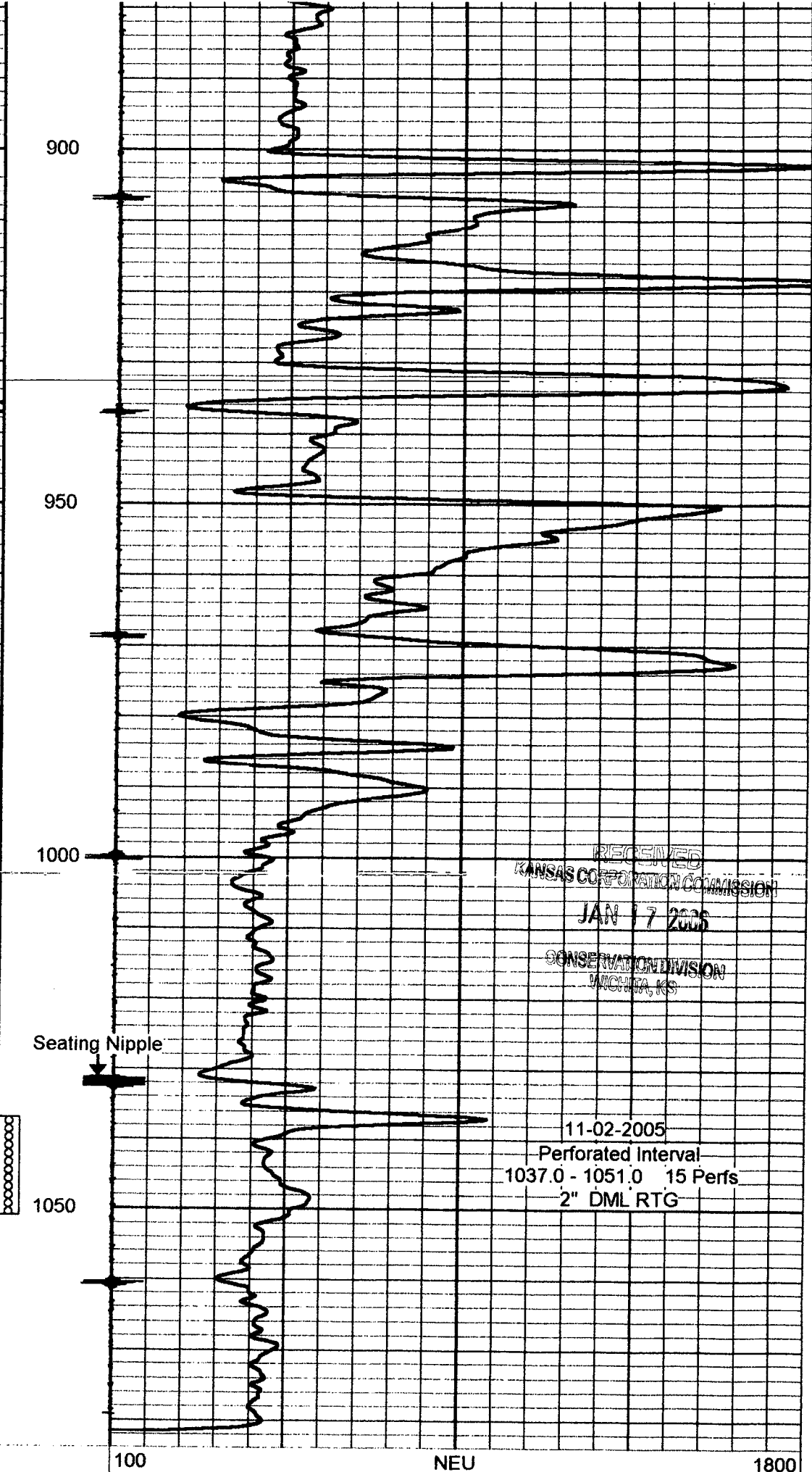
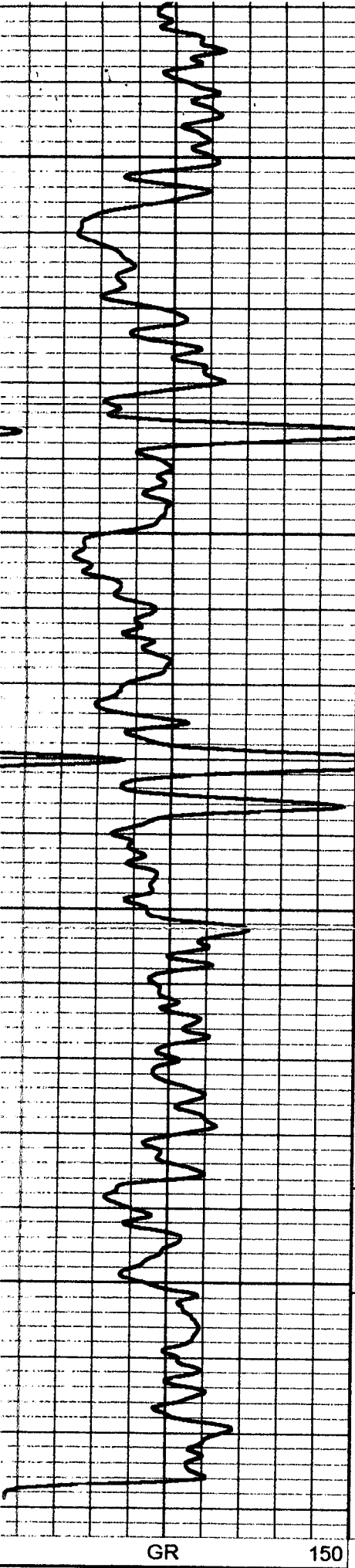
## TYPE OF TREATMENT

Acidysort-Frac	
CHEMICALS	
Acid	RECEIVED KANSAS CORPORATION COMMISSION JAN 17 2005
Breaker	

CONSERVATION DIVISION WICHITA, KS	
BREAKDOWN	
START PRESSURE	
END PRESSURE	
BALL OFF PRESS	
ROCK SALT PRESS	
ISIP	
5 MIN	
10 MIN	
15 MIN	
MIN RATE	
MAX RATE	
DISPLACEMENT	

2:30-4:15 PM wait on rock salt 50 miles

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 11-9-05



**CONSOLIDATED OIL WELL SERVICES, INC.**  
**11 W. 14TH STREET, CHANUTE, KS 66720**  
**620-431-9210 OR 800-467-8676**

TICKET NUMBER 4946  
LOCATION Officer  
FOREMAN Alan Wade

**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

DATE		CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
10-18-05		4950	Wingrave # 1405		16	24	16	W0
CUSTOMER Gregg Bair Piqua Petro.								
MAILING ADDRESS 1331 Xylan Road								
CITY Piqua		STATE K	ZIP CODE 66761					
JOB TYPE Long string								
CASING DEPTH 1092								
SLURRY WEIGHT								
DISPLACEMENT 6.3								
REMARKS: Established circulation Mixed & pumped 400 gal follow								
by 5 bbl clean water. Mixed & pumped 1 1/2 bbl dye marker								
followed by 161 gal 60/40 pop, 400 gal 100 cal. Circulated								
dye to surface. Flashed pump clean. Pumped 2 1/2" rubber								
plug to TD. Circulated cement to surface. Well held								
700 PSI. Closed valve.								

Alan Mader

[illegible]