JAN 1 9th 2006

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINIAI

LOC MICHITA	
Operator: License # 30776	API No. 15 - 073-24012-00-00
Name: Stanley Curry	County: Greenwood
Address: 3138 V Road	CSE Sec. 36_Twp. 23.S. R. 11_ K East West
City/State/Zip: Madison Ksn 66860	1320 feet from 6 / N (circle one) Line of Section
Purchaser: MaClaskey Oilfield Services	1320 feet from 🕒 / W (circle one) Line of Section
Operator Contact Person: Stanley Curry	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) 437 2871	(circle one) NE (SE) NW SW .
Contractor: Name: Rig "6" Drilling Co	Lease Name: Patterson Well #: 6
License: 30567	Field Name: Seeley-Wick
Wellsite Geologist: William M Stout	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 1058 G. L. TKelbycBushing:
X New Well Re-Entry Workover	Total Depth: 1850 Plug Back Total Depth:
X OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 102 Feet
Gas ENHR SIGW	Cemented to top Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1850
Operator:	feet depth to w/ 130 sx cmt.
Well Name:	PHA-DG 10/14/08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) FRESH WATER
Deepening Re-perfConv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
1-15-06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Ouarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-101 geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature X Law law	KCC Office Use ONLY
Title: CLUPER - Operator Date: 1-17 TOLO	1/2
Subscribed and sworn to before me this 17th day of January	Letter of Confidentiality Attached If Denied, Yes Date:
19 2001 a A	Wireline Log Received
Lagling Randon d	Geologist Report Received
Notary Public: WWW (MULL)	UIC Distribution
Date Commission Expires: 5-(o-O)	

RACHEL D. BALLARD
Notary Public - State of Kansas
My Appt. Expires 5 - 10 - 010

Sec. 36 Twp.		_						
SecJU Iwn	Stanle;	y Curry vy	/ <u> </u>	Legistin	Patters	on .	_ Well ⊎ :	6 *
	S. R. 11	_	West	County:	. Greenw	<u>lood</u>	4,9	
emperature, fluid re	Show important tops on and closed, flowing covery, and flow rate gs surveyed. Attach	es if gas to s	in pressures. surface test.	, whether shut-in j along with final ch	receire reached	static lovel budge		an ballam bala
rill Stem Tests Take		Ye	s XX No			on (Top), Depth a		Sample
amples Sent to Ge		☐ Ye	s XX	. Na	me G L	1058 Topo	Тор	Datum
ores Taken : lectric Log Run (Submit Copy)		4	s XXNo	: Ar Ca	erokee dmore ttlesman r Bartles	1 Sand 1	518 -46 615 -55 674 -61	6
st All E. Logs Run:	: · · · · · · · · · · · · · · · · · · ·		e e e e e e e e e e e e e e e e e e e	Powe	r Bartles	ville San	d 1783	-707 -725
				RT	D	1	850 - 79	2
		Report		RECORD []		ion etc	BOPEO de de chi(O), ANI, ANIMANO VIR COA	1
Purpose of String	Size Hole Drilled	Size	Casing In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacis Used	Type and Percent
Surface	12 1/	4 8	5/8	28	102 cemented	toregula	 	
Productio	on 7 7/8	4 1	/2	15.5	top	regular	100	Picale Locale
								rel 25. Koluseal
			ADDITIONAL	CEMENTING / SO	OUEEZE RECORD	•		Garcium 17
Purpose: Perforate	Depth Top Bottom	Туре о	f Cement	#Sacks Used	Type and Percent Additives			
Protect Casing Plug Back:TD Plug Off Zone								
		<u> </u>				· · · · · · · · · · · · · · · · · · ·		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Se Specify Footage of Each Interval Perforate			gs Set/Type rforated		cture, Shot, Cement Count and Kind of Mat		d Depth	
	Perforati	ons wi	th 3 1	/8 Hollow	1700)() #	Sand	
	Steel Car	rier	29	Snots				
	1764 to 1	804					entroli	

JBING RECORD	Size 2	Set At		Packer At	Liner Run	Yes No		
		Enhr.	Producing Met					or (Explain)
ite of First, Resumero	d Production, SWD or E			i i Flow				
ate of First, Resumero stimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf Wa		bls. G	as-Oil Ratio	Gravity
Stimated Production		5						

CONSOLIDATED OIL WELL SERVICES, INC. 211, W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZTION Called By Rig

JAN 1 9 2006 KCC WICHITA

TICKET NUMBER 5437

LOCATION Eureka

FOREMAN Tray Strickler

TOTAL

DATE 6-25-65

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
6-25-05	2031	Patterso	n #6		.36	235	1/E	Greenwad
CUSTOMER	,							
Cum					TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS				463	Russ		
RRI	Box	720			1112	Jeison		
CITY		STATE	ZIP CODE		441.	Larry		
Madisur	ĵ	l	66860			,		
JOB TYPE Lea	nestrie	HOLE SIZE	63/1	HOLE DEPTH	1870'	CASING SIZE & W	EIGHT <u>4½</u>	?
CASING DEPTH_	1859.50	DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	т 😥 🖂 💮	SLURRY VOL_	60.1861s	WATER gal/sl	k <u>"7.""</u>	CEMENT LEFT in (CASINGO'	
DISPLACEMENT	30 Ph)	DISPLACEMEN	T PSI 600 PSI	MIX-PSI Bun	y Plug ic 11001	RATE		<u> </u>
						Bieak Co	culation	W/10 Bb1
						Poz - Mix Gel &		
						of 1131 Kcl		
Shut do	un. Wash	out	Purp on	1 lines.	Peleased	Plug. Rump	- 30 15hi	1 The displant
fire! 1	Jump Piers	iure 600	$r \sim 1$. I	Burns Plu	is in illa	PSI. War	1 Imirs	. Reference
						e surface		
179	1. 6			• •				

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5461	1	PUMP CHARGE	765.03	76500
5406	20	MILEAGE	2.50	50,00
1131	130 sks	60/40 for my	3.60	1040,00
1118 A-	125Ks	Gel 5%	6.63	79.56
1107	isk	Fleerle M. Mach	42.75	112.75
1104	100 s/0	Romaler Class A" Cement	9.75	775 00
1113A	s sk,	Cic1 2%	6.63	19,99
1110 A	8 5/5	KUT Seel 4 & Color	16.90	135.2
1162 .	15K3	Calcium 12	4.61"	6130
5467	10.29 7cm	Too Whaye Head James	131/1	140 d
Myon	j	48 Top Rubber Plug	35.00	33,60
· .				
		Thank You!	eso intel	344640
		63%	SALES TAX	150,6%
	· · · · · · · · · · · · · · · · · · ·		ESTIMATED	

TITLE

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.