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JAN 20 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

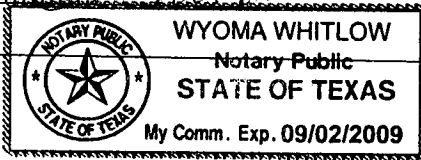
Operator: License # 6471
 Name: R. C. Banks
 Address: P. O. Box 242
 City/State/Zip: Midland, TX. 79702
 Purchaser: Duke Energy
 Operator Contact Person: R. C. Banks
 Phone: (432) 682 8296
 Contractor: Name: Cheyenne Drilling Company LP
 License: #5382 33375
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8/25/05 8/26/05 10/14/05
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 071-20834-0000
 County: Greeley
 NE X 2 SW X SE 29 Twp. 17 S. R. 40 East West
2310' 2307 feet from S N (circle one) Line of Section
1320' 1462 feet from E W (circle one) Line of Section
 Footages Calculated from GPS-LCC-DIG Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Roe Well #: 4
 Field Name: Byerly
 Producing Formation: Ft. Riley
 Elevation: Ground: 3621 Kelly Bushing: 6' AGL
 Total Depth: 3036' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 265 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3034'
 feet depth to surface w/ 575 _____ sx cm.
Alt 2-DG - 10/14/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 59000 ppm Fluid volume 200 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: R. C. Banks
 Title: Operator Date: 1/18/06
 Subscribed and sworn to before me this 18th day of January,
20 06.
 Notary Public Wyoma Whitlow
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: R. C. Banks Lease Name: Roe Well #: #4
 Sec. 29 Twp. 17 S. R. 40 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface, test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | |
|---|--|---|----------------------------------|---------------------------------|------|-----|-------|-------------------|------|--|----------------|------|--|----------------|------|--|-----------|------|--|-----------------|------|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Cement Bond Log | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Base Stone Corral</td> <td>2626</td> <td></td> </tr> <tr> <td>Lower Winfield</td> <td>2927</td> <td></td> </tr> <tr> <td>Lower Winfield</td> <td>2956</td> <td></td> </tr> <tr> <td>Ft. Riley</td> <td>2988</td> <td></td> </tr> <tr> <td>Lower Ft. Riley</td> <td>3017</td> <td></td> </tr> </table> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | Name | Top | Datum | Base Stone Corral | 2626 | | Lower Winfield | 2927 | | Lower Winfield | 2956 | | Ft. Riley | 2988 | | Lower Ft. Riley | 3017 | |
| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | | | | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| Base Stone Corral | 2626 | | | | | | | | | | | | | | | | | | | | | |
| Lower Winfield | 2927 | | | | | | | | | | | | | | | | | | | | | |
| Lower Winfield | 2956 | | | | | | | | | | | | | | | | | | | | | |
| Ft. Riley | 2988 | | | | | | | | | | | | | | | | | | | | | |
| Lower Ft. Riley | 3017 | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 23 | 265 | Common | 175 | 3% cc, 2% gel. |
| Production | 7 7/8 | 4 1/2 | 10.5 | 3034 | ALHD | 550 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------|
| 2 | 2988-98 | 750 G 15% HCL- gelled sand frac | 2988-98 |
| | | | |
| | | | |

| | | | | | |
|--|-----------|-------------------|---|---------------|--|
| TUBING RECORD | | Size <u>2 3/8</u> | Set At <u>3011'</u> | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | | 12 | 40 | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

21022

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY

| | | | | | | | |
|---------------------|-----------------|------------------------------------|------------------|------------|----------------------------|--------------------------|---------------------------|
| DATE <u>8-25-05</u> | SEC. <u>29</u> | TWP. <u>17.5</u> | RANGE <u>40W</u> | CALLED OUT | ON LOCATION <u>6:00 PM</u> | JOB START <u>6:15 PM</u> | JOB FINISH <u>6:45 PM</u> |
| LEASE <u>ROE</u> | WELL # <u>4</u> | LOCATION <u>TRUBONE S1/4N-W1/4</u> | | | COUNTY <u>GREENE</u> | STATE <u>KS</u> | |

CONTRACTOR CHEYENNE DRILL #8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4' T.D. 265'

CASING SIZE 8 5/8" DEPTH 265'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 BBL

OWNER SAME

CEMENT AMOUNT ORDERED 175 SKS COM-2668

| | | | | |
|----------|-------------------------|---|------------------------|-------------|
| COMMON | <u>175 SKS</u> | @ | <u>10⁰⁰</u> | <u>1750</u> |
| POZMIX | | @ | | |
| GEL | <u>3 SKS</u> | @ | <u>14⁰⁰</u> | <u>42</u> |
| CHLORIDE | <u>6 SKS</u> | @ | <u>38⁰⁰</u> | <u>228</u> |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>184 SKS</u> | @ | <u>158</u> | <u>294</u> |
| MILEAGE | <u>64 PER SK / MILE</u> | | | <u>828</u> |
| TOTAL | | | | <u>3142</u> |

EQUIPMENT

PUMP TRUCK # 191 CEMENTER TERRY
HELPER WAYNE

BULK TRUCK # 377 DRIVER JARROD

BULK TRUCK # _____ DRIVER _____

REMARKS:

CEMENT DID CIRC,

THANK YOU

CHARGE TO: R.C. BANKS

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | | | |
|-------------------|--------------|---|----------------------------------|
| DEPTH OF JOB | <u>265'</u> | | |
| PUMP TRUCK CHARGE | | | <u>670</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>75 MI</u> | @ | <u>5⁰⁰</u> <u>375</u> |
| MANIFOLD | | @ | |
| | | @ | |
| | | @ | |
| TOTAL <u>1045</u> | | | |

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PLUG & FLOAT EQUIPMENT

| | | |
|-------------|---|--|
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| TOTAL _____ | | |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DA

SIGNATURE [Signature]

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

21000

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

| | | | | | | | |
|--------------------------------|-----------------|--|------------------|------------|----------------------------|--------------------------|---------------------------|
| DATE <u>8-27-05</u> | SEC <u>29</u> | TWP. <u>17S</u> | RANGE <u>40W</u> | CALLED OUT | ON LOCATION <u>5:30 AM</u> | JOB START <u>4:00 PM</u> | JOB FINISH <u>5:15 PM</u> |
| LEASE <u>ROE</u> | WELL # <u>4</u> | LOCATION <u>TRIBUNE 5 1/2 N - W into</u> | | | COUNTY <u>GREELEY</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR CHEYENNE DRILL RIG #8 OWNER SAME

TYPE OF JOB PRODUCTION STRING
 HOLE SIZE 7 1/8" T.D. 3035'
 CASING SIZE 4 1/2" DEPTH 3036'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 48 1/4 BBL

EQUIPMENT

| | |
|-------------------------|-----------------------|
| PUMP TRUCK # <u>191</u> | CEMENTER <u>TERRY</u> |
| | HELPER <u>JANROD</u> |
| BULK TRUCK # <u>386</u> | DRIVER <u>LONNIE</u> |
| BULK TRUCK # <u>347</u> | DRIVER <u>ALAN</u> |

REMARKS:

MIX 550 SKS LITE 1/2" FLO-SEAL
100 SKS CLASS "C" WASH TRUCK
+ LINES. DISPLACE 48 1/4 BBL WATER

CEMENT DIED OK.
Float Landed AT 1700 PSI
FLOAT HELD
THANK YOU

CHARGE TO: R.C. BANKS
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

CEMENT

| | | |
|--|--|-----------------|
| AMOUNT ORDERED <u>100 SKS CLASS "C"</u> | | |
| <u>550 SKS LITE 1/2" FLO-SEAL</u> | | |
| <u>CLASS "C"</u> | | |
| COMMON <u>100 SKS @ 12.05</u> | | <u>1205.00</u> |
| POZMIX _____ @ _____ | | |
| GEL _____ @ _____ | | |
| CHLORIDE _____ @ _____ | | |
| ASC _____ @ _____ | | |
| <u>LITE 550 SKS @ 8.80</u> | | <u>4840.00</u> |
| <u>FLO-SEAL 275 # @ 1.70</u> | | <u>467.50</u> |
| HANDLING <u>688 SKS @ 1.60</u> | | <u>1100.80</u> |
| MILEAGE <u>64 PER SK / MILE</u> | | <u>3076.00</u> |
| TOTAL | | <u>10709.30</u> |

SERVICE

| | |
|------------------------------------|----------------|
| DEPTH OF JOB <u>3036'</u> | |
| PUMP TRUCK CHARGE _____ | <u>1320.00</u> |
| EXTRA FOOTAGE _____ @ _____ | |
| MILEAGE <u>75 MI @ 5.00</u> | <u>375.00</u> |
| MANIFOLD _____ @ _____ | |
| <u>WAITING TIME 3 1/2 @ 140.00</u> | <u>490.00</u> |
| TOTAL | <u>2185.00</u> |

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PLUG & FLOAT EQUIPMENT

| | |
|---|----------------|
| <u>4 1/2</u> | |
| <u>1- AFU FLOAT SHO @ 200.00</u> | <u>200.00</u> |
| <u>1- Latch down PLUG ASSY @ 300.00</u> | <u>300.00</u> |
| <u>8- CENTRALIZERS @ 45.00</u> | <u>360.00</u> |
| <u>2- BASKET @ 116.00</u> | <u>232.00</u> |
| TOTAL | <u>1092.00</u> |

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME