

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Sem Crude
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-20-04</u>	<u>12-21-04</u>	<u>12-21-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,003-00-00
 County: Johnson
 SW SW SE NE Sec. 1 Twp. 15 S. R. 21 East West
2810' feet from S N (circle one) Line of Section
1210' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: T.E.A. Well #: 19
 Field Name: Egerton SW
 Producing Formation: Squirrel
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 890.0' Plug Back Total Depth: 874.2'
 Amount of Surface Pipe Set and Cemented at 22.0' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 874.2'
 feet depth to Top w/ 131 sx cmt.
APZ - Dg - 10/14/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____ **RECEIVED**
 Lease Name: _____ License No. JAN 13 2006
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ **KCC WICHITA**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
 Title: President Date: 1-10-06

Subscribed and sworn to before me this 10th day of January,
 20 06.

Notary Public: Stacy J. Thyer
 Date Commission Expires: March 31, 2009

NOTARY PUBLIC
 STACY J. THYER
 My Appt. Exp. 3-31-07
 STATE OF KANSAS

KCC Office Use ONLY
ND Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: D.E. Exploration, Inc. Lease Name: T.E.A. Well #: 19
 Sec. 1 Twp. 15 S. R. 21 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9"	6 5/8"	NA	22.0'	Portland	4	Service Co.
Production	5 5/8"	2 7/8"	NA	874.2'	50/50 Poz	131	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
19	821.0'-828.0'	2" DML RTG	821.0'
		RECEIVED JAN 13 2006 KCC WICHITA	828.0'

TUBING RECORD		Size 2 7/8"	Set At 874.2'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. January 14, 2005		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



Please
 Cons
 ted Oil Well Services
 30 S Santa Fe
 nute KS 66720

MAIN OFFICE
 1530 S. Santa Fe • P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 194663

Invoice Date: 12/29/2004 Terms: 0/30

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D. E. EXPLORATION
 DOUG EVANS
 P.O. BOX 128
 WELLSVILLE KS 66092
 (785)883-4057

TEA 19
 1933
 12-21-04

W.O. Copy Equipment Color Make S/N MO

Date Desc Order

194663
 00000000

1933

Qty	Part Number	Description	Unit Price	Total
131.00	1124	50/50 CEMENT MIX	6.90	903.90
5.00	1118	PREMIUM L	12.40	62.00
2.00	1107	FLO-SEA (25#)	40.00	80.00
14.00	1110A	KOL SEA 50# BAG)	15.75	220.50
353.00	1111	GRANUL SALT (80#)	.26	91.78
1.00	1401	HE 100 YMER	36.75	36.75
1.00	4402	2 1/2" 3ER PLUG	15.00	15.00
1.00	1238	SILT SU NDER SS-630, ES	31.50	31.50

Times Performed	Description	Hours	Total
122	MIN. BULK DELIVERY	1.00	225.00
368	CEMENT PUMP	1.00	710.00
368	CASING FOOTAGE	30.00	4.50
370	80 BBL VACUUM TRUCK (CEMENT)	3.00	234.00

RECEIVED

PAID
 1-25-05
 #4488
 \$11,339.27

JAN 13 2006
 KCC WICHITA

Parts: 1441.43 Freight: .00
 Labor: .00 Misc: .00
 Sublt: .00 Supplies: .00

ax: 90.23 AR 2705.16
 otal: 2705.16
 hange: .00

Signed _____

Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

AWA, KS
 31 So. Eisenhower Ave. 66067
 312/2-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914