

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Sem Crude
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-10-04	11-13-04	11-13-04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,010-00-00
 County: Johnson
N2 NE NW NE Sec. 1 Twp. 15 S. R. 21 East West
5060' feet from (S) N (circle one) Line of Section
1650' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: T.E.A. Well #: 15
 Field Name: Edgerton SW
 Producing Formation: Squirrel
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 898.0' Plug Back Total Depth: 883.55'
 Amount of Surface Pipe Set and Cemented at 22.0' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 883.55'
 feet depth to Top _____ w/ 117 _____ sx cmt.
AKZ-Dlg-10/4/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ East West
 County: _____ Docket No.: _____

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 JAN 13 2006
 KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
 Title: President Date: 1-10-06

Subscribed and sworn to before me this 10th day of January,
 20 06.

Notary Public: Stacy J. Thyer
 Date Commission Expires: March 31 2007 STACY J. THYER

STAT. ... Appt. Exp. 3-31-07

KCC Office Use ONLY
NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: D.E. Exploration, Inc. Lease Name: T.E.A. Well #: 15
 Sec. 1 Twp. 15 S. R. 21 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9"	6 5/8"	NA	22.0'	Portland	4	Service Co.
Production	5 5/8"	2 7/8"	NA	883.55'	50/50 Poz	117	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

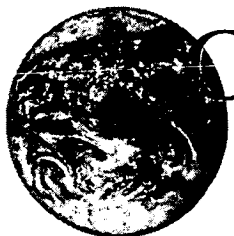
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	856.0'-862.0'	2" DML RTG	856.0'
		RECEIVED	862.0'
		JAN 13 2006	
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TUBING RECORD		Size 2 7/8"	Set At 883.55'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. January 14, 2005		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____



CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
11/30/04	00194124

SOLD TO

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092

KCC WICHITA

JAN 13 2006

RECEIVED

CONSOLIDATED OIL WELL SERVICES
3667 PAYSHERE CIRCLE
CHICAGO IL 60674

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
2355	0271	20	TEA 15	11/13/2004	289		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	710.0000	EA	710.00
5406			MILEAGE CHARGE	25.0000	2.3500	EA	58.75
5402			CASING FOOTAGE	886.0000	0.0000	EA	.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	225.0000	EA	225.00
5502C			80 VACUUM TRUCK (CEMENT)	3.5000	78.0000	HR	273.00
1238			SILT SUSPENDER SS-630,ESA-90,ESA 41	1.0000	31.5000	GA	31.50
4402			2-1/2" RUBBER PLUG	1.0000	15.0000	EA	15.00
1107			FLO-SEAL (25#)	1.0000	40.0000	SK	40.00
1110A			KOL SEAL (50# BAG)	13.0000	15.7500	SK	204.75
1111			GRANULATED SALT (80#)	330.0000	.2600	LB	85.80
1401			HE 100 POLYMER	1.0000	36.7500	GA	36.75
1118			PREMIUM GEL	5.0000	12.4000	SK	62.00
1124			50/50 POZ CEMENT MIX	117.0000	6.9000	SK	807.30

(continued on next page)

PAID
12-27-04
#4458
\$18,499.34

GROSS INVOICE	TAX	
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ORIGINAL INVOICE

PLEASE PAY
