

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten:* KCC  
m  
9/10/08

Operator: License # 5210  
 Name: Lebsack Oil Production, Inc.  
 Address: Box 489  
 City/State/Zip: Hays, KS 67601  
 Purchaser: Plains  
 Operator Contact Person: Wayne Lebsack  
 Phone: ( 620 ) 938-2396  
 Contractor: Name: Sterling Drilling Company  
 License: 5142  
 Wellsite Geologist: Wayne Lebsack  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well  Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Lebsack Oil Production, Inc.  
 Well Name: Van Doren No. 2 - TRUST 2-14  
 Original Comp. Date: 9-27-97 Original Total Depth: 4970'  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 Plug Back 4937' Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>5-22-08</u>	<u>5-25-08</u>	<u>7-16-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 093 21603-0001  
 County: Kearney  
C - S.E. - Sec. 14 Twp. 21 S. R. 35  East  West  
1320 feet from (S) N (circle one) Line of Section  
1320 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Van Doren TRUST Well #: 2-14 OWWO  
 Field Name: Christabelle  
 Producing Formation: Morrow Sand  
 Elevation: Ground: 3084' Kelly Bushing: 3089'  
 Total Depth: 4970' Plug Back Total Depth: 4937'  
 Amount of Surface Pipe Set and Cemented at 256 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set D.V. 2884' Feet  
 If Alternate II completion, cement circulated from 2884'  
 feet depth to surface w/ 500 sx cmt.

**Drilling Fluid Management Plan** WO- AH II NCR  
 (Data must be collected from the Reserve Pit) 9-17-08  
 Chloride content 11,000 ppm Fluid volume 80 bbls  
 Dewatering method used Free water, skimmed off  
and hauled to:  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Lebsack Oil Production, Inc.  
 Lease Name: Crist SWD License No.: 5210  
 Quarter SW Sec. 7 Twp. 21 S. R. 34  East  West  
 County: Finney Docket No.: C-26,806

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Lebsack  
 Title: Pres. Date: Aug. 26, '08  
 Subscribed and sworn to before me this 26 day of August,  
 20 08  
 Notary Public: Stacey Dreiling  
 Date Commission Expires: 7-13-2010

**STACEY DREILING**  
 Notary Public - State of Kansas  
 My Appt. Expires 7-13-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**SEP 02 2008**

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Lebsack Oil Production, Inc. Lease Name: Van Doren Well #: 2  
 Sec. 14 Twp. 21 S. R. 35  East  West County: Kearney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction</b> <b>Micro Log</b> <b>Sonic Cement</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>3971</td> <td>- 882</td> </tr> <tr> <td>Marmaton</td> <td>4486</td> <td>-1385</td> </tr> <tr> <td>Morrow</td> <td>4806</td> <td>-1717</td> </tr> <tr> <td>Mississippi</td> <td>4873</td> <td>-1784</td> </tr> </table>	Name	Top	Datum	Lansing	3971	- 882	Marmaton	4486	-1385	Morrow	4806	-1717	Mississippi	4873	-1784
Name	Top	Datum														
Lansing	3971	- 882														
Marmaton	4486	-1385														
Morrow	4806	-1717														
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	256'		245	2% Ge1
Production	7 7/8"	5 1/2"	14	4967'	ASC	125	625# Gilsont
			DV	2884	Lite	500	125# Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4864-69'	750 gal. 7 1/2% Acid	4864-70
		Frac. 458 Bbl. jelled water	
		+ 11,000# 20/40 sand	

TUBING RECORD	Size <b>2 3/8"</b>	Set At <b>4870'</b>	Packer At -	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>13</b>	Gas Mcf -	Water Bbls. <b>9</b>	Gas-Oil Ratio -

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**SEP 02 2008**