

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5047
Name: Rupe Oil Company, Inc.
Address: PO Box 783010
City/State/Zip: Wichita, KS 67278
Purchaser: NCRA
Operator Contact Person: Glen Rupe
Phone: (316) 689-3520
Contractor: Name: Val Energy
License: 5822
Wellsite Geologist: Jeffrey Burk

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

see
9/03/08
Operator: Petroleum, Inc.
Well Name: No. 1 Matson

Original Comp. Date: 07/09/60 Original Total Depth: 4227
7/20/60
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/08/06 11/18/06 07/01/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-00137-00-01
County: Kingman
NW- NW NW Sec. 21 Twp. 29 S. R. 06 East West
330 feet from S / (circle one) Line of Section
330 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Klaver-Matson Well #: 21-1
Field Name: _____
Producing Formation: Mississippi Chat
Elevation: Ground: 1577 Kelly Bushing: 1585
Total Depth: 4620 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 255 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WO-AH I NCR
(Data must be collected from the Reserve Pit) 9-17-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Glen Rupe
Title: Owner Date: 07/30/08
Subscribed and sworn to before me this 30th day of July
20 08
Notary Public: Teresa U. Mendenhall
Date Commission Expires: 1/19/2012

TERESA U. MENDENHALL
Notary Public - State of Kansas
My Appt. Expires 1/19/2012

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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WICHITA, KS

Operator Name: Rupe Oil Company, Inc. Lease Name: Klaver-Matson Well #: 21-1

Sec. 21 Twp. 29 S. R. 06 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Microresistivity

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Production | | 5.5" | | 4619 | AA2 | 125 sx | |
| | | | | | | | |
| | | | | | | | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 4100-4200 | Common | 50 sx | |
| | | Diesel | 700 gal | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 4169-72 | | |
| | | | |
| | | | |
| | | | |

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| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|-------|--------|-----------|--|
| | 2 3/8 | 4100' | | <input type="checkbox"/> Yes <input type="checkbox"/> No |

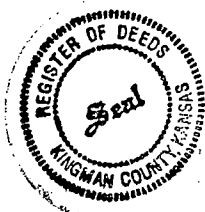
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|---|
| 07/01/08 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 10 | | 60 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



**CORRECTED
SHERIFF'S ASSIGNMENT**

STATE OF KANSAS, KINGMAN COUNTY, AS:
THIS INSTRUMENT WAS FILED FOR RECORD ON THE
25 DAY OF June A.D., 2008 AT 10:05
O'CLOCK A M. AND DULY RECORDED IN Book
BOOK 2223 PAGE 183 FEE \$ 12.00
Randy Hill
RECORDER OF DEEDS

KNOW ALL MEN BY THESE PRESENCE:

That, on May 21, 2008, in Kingman County, Kansas, District Court Case No. 2007-CV-000044, an Order was entered directing the Sheriff of Kingman County, Kansas, to make an Assignment of the hereinafter described Oil and Gas Leases, to Plaintiffs.

COPY

NOW, THEREFORE, I, Randy Hill, the duly elected, qualified and acting Sheriff of Kingman County, Kansas, hereby transfer, assign and set over unto Rupe Oil Company, Inc., an undivided thirty-five percent (35%) interest, Lloyd Parrish an undivided forty-five percent (45%) and Don Mossey, an undivided twenty percent (20%) interest in and to the following described Oil and Gas Leases:

- a. Oil and Gas Lease, dated January 14, 2006, from Billy G. and Donna M. Klaver, Lessors, to Smoky Valley Minerals, LLC, Lessee, covering a Tract commencing at the Northwest corner of the NW/4 of Section 21, Township 29 South, Range 6 West, thence South along the West line of said Section a distance of 608 feet, thence East on a line parallel to the North line of said Section a distance of 826 feet, thence North on a line parallel to the West line of said Section a distance of 608 feet, thence West along said North line of said Section a distance of 826 feet to the point of beginning, which is recorded in Book O-18 at Page 197, and a copy of which is attached to the Petition as Exhibit A, together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith;

and

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ENTERED IN TRANSFER RECORD IN MY OFFICE
THIS 26 DAY OF June A.D., 2008
Randy Hill COUNTY CLERK

b. Oil and Gas Lease, dated January 19, 2006, from Patricia E. Matson, Lessor, to Smoky Valley Minerals, LLC, Lessee, covering the NW/4 of Section 21, Township 29 South, Range 6 West, Kingman County, Kansas, except the Tract described in the immediately preceding paragraph, which is recorded in Book O-18 at Page 218, and a copy of which is attached to the Petition as Exhibit B,

together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith, subject to an overriding royalty of one-thirty second of seven-eighths (1/32 of 7/8) owned by Smoky Valley Minerals, LLC.

Dated this 23 day of June, 2008.

Randy Hill
Randy Hill
Kingman County Sheriff

ACKNOWLEDGMENT

STATE OF KANSAS)
) ss:
COUNTY OF KINGMAN)

This instrument was acknowledged before me on the 23rd day of June, 2008, by Randy Hill, Sheriff of Kingman County, Kansas.

Katherine M. Dick
Notary Public



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WICHITA, KS



Pratt

| | | |
|--|-------------------------------|-----------------------------------|
| PAGE 1 of 1 | CUST NO 1970-RUP001 | INVOICE DATE 05/15/2008 |
| INVOICE NUMBER 1970001927 | | |

B I L L
RUPE OIL COMPANY INC
P O BOX 783010

T O
WICHITA
ATTN: KANSA: 67278
TARESA MENDENHALL

J O B S I T E
LEASE NAME Klaver-Matson
WELL NO. 21-1
COUNTY Kingman
STATE KS
JOB DESCRIPTION Cement Casing Seat Prod Well
JOB CONTACT TARESA MENDENHALL

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | | TERMS | DUE DATE |
|---|-------------|--------------------------------------|--------|----------------------|-----------------------|
| 1970-01933 | 301 | | | Net 30 DAYS | 06/14/2008 |
| For Service Dates: 05/08/2008 to 05/08/2008 | | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
| 1970-01933 | | | | | |
| 1970-18647 Cement-Casing Seat-Proc 5/8/08 | | | | | |
| Pump Charge-Hourly | | 1.00 | Hour | 2520.000 | 2,520.00 T |
| Depth Charge; 4001'-5000' | | | | | |
| Mileage | | 50.00 | DH | 1.400 | 70.00 T |
| Blending and Mixing Service Charge | | | | | |
| Mileage | | 90.00 | DH | 7.000 | 630.00 T |
| Heavy Equipment Mileage | | | | | |
| Mileage | | 106.00 | DH | 1.600 | 169.60 T |
| Proppant and Bulk Delivery Charges | | | | | |
| Pickup | | 45.00 | Hour | 4.250 | 191.25 T |
| Unit Mileage Charge(Pickups, Vans, or Cars) | | | | | |
| Additives | | 5.00 | EA | 120.000 | 600.00 T |
| Diesel Cement Surfactant | | | | | |
| Additives | | 700.00 | EA | 4.700 | 3,290.00 T |
| Diesel | | | | | |
| Cement | | 50.00 | EA | 15.000 | 750.00 T |
| Common | | | | | |
| Supervisor | | 1.00 | Hour | 175.000 | 175.00 T |
| Service Supervisor Charge | | | | | |
| <p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>AUG 01 2008 CONSERVATION DIVISION WICHITA, KS</p> <p>ENTERED BY: [unclear]</p> | | | | | <p>8395.85</p> |
| PLEASE REMIT TO: | | SEND OTHER CORRESPONDENCE TO: | | BID DISCOUNT | |
| BASIC ENERGY SERVICES, LP | | BASIC ENERGY SERVICES, LP | | -1,021.17 | |
| PO BOX 841903 | | PO BOX 10460 | | SUBTOTAL | |
| DALLAS, TX 75284-1903 | | MIDLAND, TX 79702 | | 7,374.68 | |
| | | | | TAX | |
| | | | | 390.86 | |
| | | | | INVOICE TOTAL | |
| | | | | 7,765.54 | |

BASIC

services, L.P.

FIELD ORDER

18647

Subject to Correction

| | | | | | | | |
|--|--|----------------------------|--|-----------------------------|--------------------|----------------------|--|
| Date 5-8-08 | | Customer ID | | Lease Waver - Watson | Well # 21-1 | Legal | |
| CHARGE Repe Oil | | Depth | | County Kingman | State Ks | Station Pratt | |
| Casing 5 1/2 | | Casing Depth | | Formation | | Shoe Joint | |
| Customer Representative Mark Paul | | Treater Bobby Dicke | | Job Type OSPW - Sq. | | | |

AFE Number **(Hampel Oil)** PO Number **1770-06704** Materials Received by **X** *Ruby Payne* **DL5**

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|---|--------------|----------|---|------------|---------------------|
| P | 14100 | 50 SK. | Corrosion | - | 750 ⁰⁰ |
| P | 14132 | 5 gal | Diesel Cement Surfactant | - | 600 ⁰⁰ |
| P | 12203 | 700 gal | Diesel | - | 3290 ⁰⁰ |
| P | 6101 | 90 mt. | Heavy Equipment Mileage | - | 630 ⁰⁰ |
| P | 12210 | 50 SK. | Blending & Mixing Service Charge | - | 70 ⁰⁰ |
| P | 1213 | 106 hrs. | Bulk Delivery | - | 16960 ⁰⁰ |
| P | 6100 | 45 mt. | Pickup Mileage | - | 191 ²⁵ |
| P | 5003 | 1 ea. | Service Supervisor | - | 175 ⁰⁰ |
| P | 12205 | 1 ea. | Depth Charge, 4001'-5000' | - | 2520 ⁰⁰ |
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| Discounted Price - | | | | | 17374 ⁰⁰ |
| Pls Tax | | | | | |

BASIC

energy services, L.P.

TREATMENT REPORT

| | | |
|----------------------------------|-------------------------|--------------------------|
| Customer <i>Rope Oil</i> | Lease No. | Date |
| Lease <i>Waller - Marston</i> | Well # <i>21-1</i> | <i>5-8-08</i> |
| Field Order # <i>13647</i> | Station <i>Pratt</i> | Casing <i>3 1/2</i> |
| Type Job <i>CCSPW - S.</i> | Formation | Legal Description |
| | Depth | County <i>Lincoln</i> |
| | | State <i>Ks.</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|-------------|--------------|------------|------------------|-------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | | RATE | PRESS | ISIP |
| <i>5 1/2</i> | <i>2 1/8</i> | | | <i>50 ml</i> | | | | |
| Depth | Depth | From | To | Pre Pad | Max | | | 5 Min. |
| | <i>4097</i> | <i>4169</i> | <i>4172</i> | | Min | | | 10 Min. |
| Volume | Volume | From | To | Pad | Avg | | | 15 Min. |
| | <i>16</i> | | | | | | | |
| Max Press | Max Press | From | To | Frac | HHP Used | | | Annulus Pressure |
| | <i>200</i> | | | | | | | |
| Well Connection | Annulus Vol. | From | To | Flush | Gas Volume | | | Total Load |
| | | | | | | | | |
| Plug Depth | Packer Depth | From | To | | | | | |
| | <i>40-7</i> | | | | | | | |

| | | |
|---|----------------------------------|-------------------------|
| Customer Representative <i>Kirk Popp</i> | Station Manager <i>Scotty</i> | Treater <i>Bobby</i> |
|---|----------------------------------|-------------------------|

| Service Units | <i>19970</i> | <i>19907</i> | <i>19903</i> | <i>19905</i> | <i>19960</i> | <i>19918</i> | | | | |
|---------------|--------------|----------------|--------------|---------------|--------------|--------------|--|--|--|--|
| Driver Names | <i>Duane</i> | <i>Goodley</i> | <i>Raul</i> | <i>Shelma</i> | <i>Dale</i> | <i>Phye</i> | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|------------|---|
| <i>1100</i> | | | | | <i>On location - Safety Meeting</i> |
| <i>1133</i> | <i>500</i> | | | | <i>Pressure up back side</i> |
| <i>1143</i> | | <i>600</i> | | <i>1.0</i> | <i>Inj. Rate</i> |
| <i>1146</i> | | <i>600</i> | <i>3</i> | <i>1.0</i> | <i>Diased Spool</i> |
| <i>1157</i> | | <i>100</i> | <i>12.7</i> | <i>1.0</i> | <i>MAN Cont. @ 13.0²/gal</i> |
| <i>1203</i> | | <i>100</i> | <i>16.7</i> | <i>1.0</i> | <i>St. Diased Disp.</i> |
| <i>1207</i> | | <i>100</i> | | <i>1.0</i> | <i>H2O Disp.</i> |
| <i>1208</i> | | <i>150</i> | <i>17.7</i> | <i>1.0</i> | <i>Cont. to Pit</i> |
| <i>1210</i> | | <i>150</i> | <i>19.7</i> | <i>1.0</i> | <i>Displacing</i> |
| <i>1213</i> | | <i>200</i> | <i>20.7</i> | | <i>Shut Down</i> |
| <i>1225</i> | | <i>100</i> | | <i>1.0</i> | <i>Welding - Reverse Out</i> |
| <i>1231</i> | | <i>100</i> | <i>12</i> | <i>1.0</i> | <i>Cont. to Pit</i> |
| <i>1240</i> | | | <i>18</i> | | <i>Shut Down</i> |
| <i>1242</i> | | | | | <i>Run Sjt's.</i> |
| <i>1250</i> | | | | | <i>Enc. Chain</i> |
| <i>1302</i> | | | | | <i>Shut Down - Pull Sjt's.</i> |
| <i>1314</i> | | | | | <i>Put 200² on Well + Shut Valve</i> |
| | | | | | <i>Job Complete</i> |
| | | | | | <i>Thanks, Bobby</i> |

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