

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WLL-RM 3,201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: \_\_\_\_\_

Operator Contact Person: DEANN SMYERS

Phone ( 281 ) 366-4395

Contractor: Name: CHEYENNE DRILLING LP

License: 33375

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

7/15/05 7/17/2005 9/9/2005  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 055-21864-0000

County FINNEY

NW - NW - SE - SE Sec. 05 Twp. 23S S. R. 33W  E  W

1250' S Feet from S/N (circle one) Line of Section

1250' E Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name ROBERTS Well # 3HI

Field Name HUGOTON

Producing Formation Herrington

Elevation: Ground 2873 Kelley Bushing 2879

Total Depth 2810 Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 402 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan AIT II NR  
(Data must be collected from the Reserve Pit) 9-9-08

Chloride content 26000 ppm Fluid volume 800 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

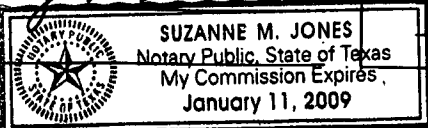
Title REGULATORY STAFF ASSISTANT Date 11/16/05

Subscribed and sworn to before me this 22<sup>nd</sup> day of NOVEMBER

20 09

Notary Public [Signature]

Date Commission Expires 1-11-2009



KCC Office Use ONLY  
NO  
Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name ROBERTS

Well # 3HI

Sec. 05 Twp. 23S S.R. 33W  East  West

County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HERRINGTON	2516	KB
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHASE	N/A	
List All E.Logs Run:				
<b>COMPENSATED SPECTRAL NATURAL GAMMA</b>				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4"	8 5/8"	24#	402'	HLC PP	275	2%CC;1/4#FLOC
<b>PRODUCTION</b>	7 7/8"	5 1/2"	14#	2810'	HLC PP	500	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2520 - 2530	FRAC - W/25,000# 20/40 BRADY SAND	
		74,500 GALS WATER	

<b>TUBING RECORD</b>	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
9/9/2005		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	105.07 MCFD	0		

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# HALLIBURTON JOB SUMMARY

REGION <b>NORTH AMERICA LAND</b>		COUNTRY <b>Central / USA</b>		SALES ORDER NUMBER <b>3230289</b>	TICKET DATE <b>07/16/05</b>
MSU ID / EMPL # <b>MCL/O104 243055</b>		H.E.S. EMPLOYEE NAME <b>CHESTER OLIPHANT</b>		BDA / STATE <b>MC / KS</b>	COUNTY <b>FINNEY</b>
LOCATION <b>LIBERAL</b>		COMPANY <b>BP AMERICA</b>		PSL DEPARTMENT <b>ZI / CEMENT</b>	
TICKET AMOUNT <b>\$11,125.28</b>		WELL TYPE <b>GAS</b>		CUSTOMER REP / PHONE <b>MARK ELLIS 307666</b>	
WELL LOCATION <b>GARDEN CITY KS</b>		DEPARTMENT <b>CEMENT</b>		APIUM #	
LEASE NAME <b>ROBERTS</b>		Well No. <b>2432782</b>	SEC / TYP / RNG <b>3HI 5 - 23S - 33W</b>	SAP BOMB NUMBER	Description <b>Cement Production Casing</b>
HES EMP NAME / EMP # / (EXPOSURE HOURS)		HRS	HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL KS</b>		

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HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Oliphant, C 243055	15.0			
Cochran, M 217398	15.0			
Montez, M 325348	15.0			
Tate, N 106953	15.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10441883	170			
10589601	170			
10244148-10011278	85			
10011392-10011591	85			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth **2800 ft**

Date	Called Out	On Location	Job Started	Job Completed
	7/16/2005	7/16/2005	7/17/2005	7/17/2005
Time	1600	1925	0800	0900

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar TROPHY	1	H
Float Shoe		
Centralizers S-4	6	O
Top Plug HWE	1	
HEAD QL	1	W
Limit clamp	1	
Weld-A	1	C
Guide Shoe REG	1	
BTM PLUG		O

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	14#	5 1/2		KB	2,810	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8				Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/16	5.0	7/17	1.0	Cement Production Casing
7/17	10.0			
Total	15.0	Total	1.0	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
Feet	Disp.	Cement Left in Pipe
1	Reason	FLOAT SHOE

**Cement Data**

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	500	HLC PP	1/4# FLOCELE	11.45	2.04	12.30
2						
3						
4			DO NOT LOAD PLUG IN THE HEAD TILL CO. MAN CAN WITNESS			

**Summary**

Circulating Breakdown	Displacement	Preflush: BBI	10.00	Type: WATER
Lost Returns-YES	MAXIMUM	Load & Bkdn: Gal - BBI		Pad:Bbl -Gal
Cmt Rtn#Bbl	Actual TOC	Excess /Return BBI		Calc. Disp Bbl
Average	Frac. Gradient	Calc. TOC:	KB	Actual Disp.
Shut In: Instant	5 Min. 15 Min.	Treatment: Gal - BBI		Disp:Bbl
		Cement Skurry: BBI	182.0	
		Total Volume BBI	259	

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**

CUSTOMER REPRESENTATIVE *Jeff Sauter* SIGNATURE

<b>HALLIBURTON JOB LOG</b>				TICKET # <b>3830289</b>	TICKET DATE <b>07/16/05</b>
REGION <b>NORTH AMERICA LAND</b>		NWA / COUNTRY <b>Central / USA</b>		BDA / STATE <b>MC / KS</b>	COUNTY <b>FINNEY</b>
MBU ID / EMPL # <b>MCL/IO104 243055</b>		H.E.S EMPLOYEE NAME <b>CHESTER OLIPHANT</b>		PSL DEPARTMENT <b>ZI / CEMENT</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>BP AMERICA</b>		CUSTOMER REP / PHONE <b>30 MARK ELLIS 806-323-2407</b>	
TICKET AMOUNT <b>\$11,125.28</b>		WELL TYPE <b>GAS</b>		API/UNI #	
WELL LOCATION <b>GARDEN CITY KS</b>		DEPARTMENT <b>CEMENT</b>		JOB PURPOSE CODE <b>Cement Production Casing</b>	
LEASE NAME <b>ROBERTS</b>		Well No. <b>3HI</b>	SEC / TWP / RNG <b>5 - 23S - 33W</b>	HES FACILITY (CLOSEST TO WELL S) <b>LIBERAL</b>	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Oliphant, C 243055	15						
Cochran, M 217398	15						
Montez, M 325346	15						
Tate, N 105953	15						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG.	Tbg		
7/16/2005	2000							JOB READY
	1925							PUMP TRUCK ON LOCATION
	1930							FILL OUT AND REVIEW JSA
	1945							SPOT EQUIPMENT AND RIG UP
7/17/2005	0300							RIG STILL DRILLING / WAIT FOR CASING TO BE RAN
	0700							RIG BEGINS R.I.H. W/ 5 1/2 CSG AND FLOAT EQUIPT.
	0705							CASING ON BOTTOM @ 2810 FT
	0740							RIG UP PLUG CONTAINER TO MUD PUMP
	0745							MUD PUMP WENT DOWN / START CIRCULATION
	0750							HOLD PRE JOB SAFETY MEETING W/ RIG CREW
								HOOK UP LINES TO PUMP TRUCK
								JOB PROCEDURE
	0757					2500		PRESSURE TEST PUMP AND LINES
	0800	5.0	0-10		180			PUMP FRESH WATER SPACER
	0802	5.0	0-182		230			MIX AND PUMP 500 SX CMT @ 12.3 PPG
	0830		182.0		85			FINISHED MIXING CEMENT / SHUT DOWN
	0832							CLEAN PUMP AND LINES / DROP TOP PLUG
	0836	5.0	0-67		30			BEGIN DISPLACING WITH FRESH WATER
	0836	5.0	3.0		95			DISPLACEMENT REACHED CEMENT
	0849	2.0	60.0		760-660			SLOW RATE TO LAND PLUG
	0852	2.0	67.0		1450			PLUG DOWN / PRESSURE UP TO TEST FLOAT
	0853				0			RELEASE PRESSURE / FLOAT HELD
	0900							RIG DOWN EQUIPMENT
			40.0					CIRCULATED CEMENT TO PIT
					700			MAINTAINED FULL RETURNS
								FINAL LIFT PRESSURE BEFORE LANDING PLUG

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**NOV 28 2005**  
**KCC WICHITA**

THANK YOU FOR CALLING HALLIBURTON  
 CHESTER AND CREW

# HALLIBURTON JOB SUMMARY

3829187

07/15/05

REGION: <b>NORTH AMERICA LAND</b>		MW / COUNTRY: <b>Central / USA</b>		BDA / STATE: <b>MC /</b>		COUNTY: <b>FINNEY</b>	
WBU ID / EMPL #: <b>MCL0104 317429</b>		EMPLOYEE NAME: <b>CHAD BUTTRY</b>		PSL DEPART: <b>ZI / CEMENT</b>		CUSTOMER REP / PHONE: <b>ANDREW PHILLIPS 806-323-2407</b>	
LOCATION: <b>LIBERAL</b>		COMPANY: <b>BP AMERICA</b>		307666			
TICKET AMOUNT: <b>\$10,468.10</b>		WELL TYPE: <b>02 GAS</b>		API/WMI #			
WELL LOCATION: <b>GARDEN CITY, KS</b>		DEPARTMENT: <b>CEMENT</b>		SAP BOMB NUMBER: <b>7521</b>		Description: <b>Cement Surface Casing</b>	
LEASE NAME: <b>ROBERTS</b>		Well No.: <b>2432792 3HI</b>		SEC / TWP / RNG: <b>5 - 23S - 33W</b>		HES FACILITY (CLOSEST TO WELL SITE): <b>LIBERAL</b>	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Buttry, C 317429	3.5			
Evans, J 212723	2.5			
Olds, R 306196	1.0			

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H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415642	170			
10219237	170			
10244148-10011278	85			

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Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth **360**

Date	Called Out	On Location	Job Started	Job Completed
	7/15/2005	7/15/2005	7/15/2005	7/15/2005
Time	1330	1600	1843	1912

Tools and Accessories

Type and Size	Qty	Make
Float Collar <b>ROPHEY SEA</b>	1	H
Float Shoe <b>FILLASSEY</b>	1	
Centralizers <b>REG</b>	6	A
Top Plug <b>HWE</b>	1	
HEAD <b>PC</b>	1	L
Limit clamp	1	
Weld-A	1	C
Guide Shoe <b>TIGER TOOTH</b>	1	
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		24#	8 5/8		KB	402	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4		0-	402	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	SPUD	Lb/Gal
Disp. Fluid	Density		Lb/Gal
Prop. Type	Size		Lb
Prop. Type	Size		Lb
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
Breaker	Gal/Lb		In
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/15	3.5	7/15	7.5	Cement Surface Casing
<b>Total</b>	<b>3.5</b>	<b>Total</b>	<b>7.5</b>	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet <b>45</b>	Cement Left in Pipe Reason	<b>SHOE JOINT</b>

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	275	PREM PLUS	2% CC - 1/4# FLOCELE	6.30	1.34	14.80
2						
3						
4			LOAD PLUG ON LOCATION LET CO. MAN WITNESS			

Summary

Circulating Breakdown	Displacement	Preflush: BBI	<b>5.00</b>	Type:
Lost Returns-YES	MAXIMUM	Load & Bkdn: Gal - BBI		Pad:Bbl -Gal
Cmt Rtn#Bbl	Lost Returns-NO	Excess /Return BBI		Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:		Actual Disp. <b>23</b>
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI		Disp: Bbl
	5 Min. 15 Min.	Cement Slurry: BBI	<b>66.0</b>	
		Total Volume BBI		

Frac Ring #1
Frac Ring #2
Frac Ring #3
Frac Ring #4

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE \_\_\_\_\_

SIGNATURE \_\_\_\_\_

