KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

City/State/Zip	Operator: License # 5952	API NO. 15- 055-21864-0000
City/State/Zip	Name: BP AMERICA PRODUCTION COMPANY	County FINNEY
Purchaser:	Address P. O. BOX 3092, WL1-RM 3,201	<u>NW - NW - SE - SE Sec. 05</u> Twp. <u>238</u> S.R. <u>33W</u> ☐ E ☐ V
Phone 281 366-4395 South Same Sout	City/State/Zip HOUSTON, TX 77253-3092	1250' S Feet from S/N (circle one) Line of Section
Phone (281_) 366-4395	Purchaser:	1250' E Feet from E/W (circle one) Line of Section
Phone (281) 366-4395 (circle one) NE SE NW SW License: 33375 RECEIVED Wellsite Geologist: NOV 2 8 2005 Designate Type of Completion Re-Entry Workover — Oil SWD SIOW Temp. Abd. — SIGW Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Reentry: Old Well Info as follows: Well Name: Original Comp. Date Original Total Depth Deserting Re-perf. — Conv. to Enhr./SWD — Dual Completion Docket No. — Other (SWD or Enhr?) Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission 130 S Market - Room 2078 Wichits Lease Name ROBERTS Well # 3HI Lease Name HU337TON Field Name HU337TON Field Name HU337TON Total Depth Leave Industry Supplement Plan (Authority Supplement) Elevation: Ground 2873 Kelley Bushing 2879 Total Depth Leave Industry Supplement Plan (Authority Supplement) Multiple Stage Cementing Collar Used? Yes X No If yes, show depth set White Info as follows: If Alternate II completion, cement circulated from feet depth to Will all Amanagement Plan (Data must be collected from the Reserve Pit) Producing Formation Herrington Elevation: Ground 2873 Kelley Bushing 2879 Total Depth Leave Industry Supplement Plan (Authority Supplement) Lease Name ROBERTS Well Ame: HU337TON Field Name HU337TON Field Nam	Operator Contact Person: DEANN SMYERS	Footages Calculated from Nearest Outside Section Corner:
Field Name HIJOTION	Phone (281) 366-4395	
Producing Formation Herrington Herring	Contractor: Name: CHEYENNE DRILLING LP	Lease Name ROBERTS Well # 3HI
Producing Formation Herrington Herring	License: 33375 RECEIVED	Field Name HUGOTON °
Elevation: Ground 2873 Kelley Bushing 2879		Producing Formation Herrington
Total Depth	Designate Type of Completion	Elevation: Ground 2873 Kelley Bushing 2879
Multiple Stage Cementing Collar Used? Yes X No Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Reentry: Old Well Info as follows: Operator:		Total Depth 2810 Plug Back Total Depth
Multiple Stage Cementing Collar Used? Yes X No Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Reentry: Old Well Info as follows: Operator:	Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 402 Feet
If Alternate II completion, cement circulated from	·	Multiple Stage Cementing Collar Used? Yes X No
Operator: Well Name: Original Comp. DateOriginal Total Depth Deepening Re-perfConv. to Enhr./SWD	DryOther (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
Well Name: Original Comp. DateOriginal Total Depth Deepening Re-perfConv. to Enhr./SWD	If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Original Comp. DateOriginal Total DepthOeepening Re-perfConv. to Enhr./SWD	Operator:	feet depth tow/sx cmt.
Original Comp. Date Original Total Depth Deepening Re-perf Conv. to Enhr./SWD	Well Name:	1111 IL 1VVK
	Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Commingled	Deepening Re-perf Conv. to Enhr./SWD	
	Plug Back Potal Depth	Dewatering method used
Other (SWD or Enhr?) Docket No. 7/15/05 7/17/2005 9/9/2005 Quarter Sec. Twp. S.R. E V Spud Date or Recompletion Date Recompletion Date Completion Date County Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078 Wighita	Commingled Docket No.	·
7/15/05 7/17/2005 9/9/2005 Quarter Sec. Twp. S.R. E.W. Spud Date or Recompletion Date Recompletion Date Completion Date County Docket No.	Dual Completion Docket No	Operator Name
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078 Wighita	Other (SWD or Enhr?) Docket No.	Lease Name License No
Recompletion Date		Quarter Sec Twp S R E V
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas, 67202, within 120 days of the sould date recompletion, wedge as a convenient of a real Polyton and the commission of the sould date.		County Docket No
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	Information on side two of this form will be held confidential for a perio 82-3-107 for confidentiality in excess of 12 months). One copy of all v	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Indicate the description of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Indicate the description of a well report shall be attached with this form. All
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.	All requirements of the statutes, rules and regulations promulgated to regul	ate the oil and gas industry have been fully complied with and the statements
Signature De Character to the best of my knowledge.	^ / · · · · · · · · · · · · · · · · · ·	
Title REGULATORY STAFF ASSISTANT Date 11/16/05 KCC Office Use ONLY	Title REGULATORY STAFF ASSISTANT Date 11/2	16/05
Subscribed and sworn to before me this 22nd day of NOVEMBER. Letter of Confidentiality Attached If Denied, Yes Date:	Subscribed and sworn to before me this 322d day of NOUEM	Letter of Confidentiality Attached
Notary Public — Wireline Log Received — Geologist Report Received		1
Date Commission Figure 1/1/2/2009 SUZANNE M. JONES UIC Distribution	SUZA SUZA	NNE M. JONES UIC Distribution
Notary Public, State of Texas My Commission Expires January 11, 2009	My C	Commission Expirés

Side Two

Operator Name BP AM	ERICA PRODUC	TION COMPAN	ΙΥ	Lease	Name	ROBERTS	t ,	· Well #	<u>3HI</u>			
				Count	y F	INNEY						
Sec. <u>05</u> Twp. <u>238</u>	S.R. <u>33W</u>	☐ East	X West	·		114401						
INSTRUCTIONS: Show tested, time tool open a temperature, fluid reco Electric Wireline Logs st	ind closed, flowi very, and flow	ng and shut-in rates if gas to	pressure: surface	s, whether she during test.	ut-in p	pressure reach	ed static level, h	ydrostatic p	ressures,	, bottom hole		
Drill Stem Tests Taken (Attach Additional Sh	eets.)	Yes [X No	x	Log	F	ormation (Top), [Depth and D	atums	Sample		
Samples Sent to Geologi	ical Survey	Yes [X No	Nam	ne		Тор	Da	atum			
Cores Taken		Yes [X No									
Electric Log Run (Submit Copy.)		X Yes [□ No	HERRIN	(GION	1	2516 N/A	K	3			
List All E.Logs Run:							•					
COMPENSATED SPECTS	RAL NATURAL	CAMMA										
	Repor	CASING R		X New [ı, etc.					
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D	Weight Lbs./Ft.		Setting Depth			and Percent Iditives				
SURFACE	12 1/4"	8 5/8"	5/8"		24#		HLC PP	HLC PP 275 2%CC;		1/4#FLOC		
			<i>37</i> 3									
PRODUCTION	7 7/8"	5 1/2"		14#		2810			FLOCELE			
Purpose	Depth	ADDIT		#Sacks U		EZE RECORD	Type and Percent Additives					
Perforate	Top Bottom	Type or e	-	"Guono G		Type and Percent Additives						
Protect Casing Plug Back TD		<u> </u>					· <u>-</u>					
Plug Off Zone				<u> </u>		<u> </u>						
Shots Per Foot	PERFORATION Specify Foot	RECORD - Brid age of Each Inte					re, Shot, Cement S I Kind of Material I		ord	Depth		
3	2520 - 2530					FRAC - W	/25,000# 20/4	O BRADY S	SAND			
					74,500 GALS WATER							
	,											
TUBING RECORD	Size	Set At		Packer At		Liner Run	☐ Yes 🗶	No				
Date of First, Resumed	Production, S	ND or Enhr.	Produ	cing Method	<u>ات</u> د	umping G	asliff □ ∩+h	er (Explain)	1			
9/9/2005		DL L	<u> </u>	Flowing			Gas-Oil			Gravity		
Estimated Production Per 24 Hours	Oil 0	Bbls.	Gas 105.0	McF 7 MCFD	Wate	ei Dois.	Gas-Oil			Oravity		
Disposition of Gas:	METHOD	OF COMPLETIC					Production Inter	val				
☐ Vented 🗓 Sold	Used on L	ease [Open H	Hole 🔀 Perfo	oration	Dually C	Comp. Commir	ngled				
(If vented, submit)	ACO-18.)		Other	(Specify)								

HALLIBURTON J	SALES ORDER N	Ø289	07/16/05							
NORTH AMERICA LAND	Central / USA			MC / KS		FINNEY				
MBU ID / EMPL # MCL/IO104 243055	H.E.S EMPLOYEE NAME CHESTER OL		**************************************	PSL DEPARTMENT ZI / CEMENT						
LIBERAL	BP AMERICA		307666	CUSTOMER REP / PHONE MARK ELLIS						
TICKET AMOUNT \$11,125.28	WELL TYPE GAS			API/LIWI #	LLIO					
WELL LOCATION	DEPARTMENT	'. '	·····	SAP BOMB NUMB		cription	·	*****		
GARDEN CITY KS LEASE NAME [Well No.	CEMENT SEC/TWP/RNG	· · · · · · · · · · · · · · · · · · ·		HES FACILITY (C	Ce	ment Producti	on Casing			
ROBERTS 2432792 3HI	5 - 23S - 33W		ECENTE!	LIBERAL				·		
HES EMP NAME / EMP # / (EXPOSURE HOURS) HRS Oliphant, C 243055 15.0			ECCIVE		HRS	7		HR		
Cochran, M 217398 15.0		N	nv 2 8 200	5						
Montez, M 325346 15.0 Tate, N 105953 15.0			OVALICITY	iΤΛ						
H.E.S. LINIT #5 / (R / T MILES) R / T MILES		R/TMRES	C WICH	HA	R/T MILE			R/T MIL		
10441883 170 10589601 170										
10244148-10011278 85										
10011392-10011591 85 Form. Name Type:										
Form. Thickness From	To		ed Out	On Locatio	n Job	Started	Job C	ompleted		
Packer Type Set At Bottom Hole Temp. Pressi		Date	7/16/2005	7/16/2	005	7/17/2005	7/	/17/2005		
Retainer Depth Total I		Time	1600	1925		0800	<u> </u>	900		
Type and Size Qty	Make		New/Used	Well D Weight	Size Grade	From	To	Max. Allow		
Float Collar TROPHY 1	Н	Casing	NEW	14#	5 1/2	KB	2,810			
Float Shoe Centralizers S-4 6	-	Liner Liner								
Top Plug HWE 1 HEAD QL 1	W	Tubing					· · · · · · · · · · · · · · · · · · ·			
Limit clamp		Drill Pipe Open Hole			7 7/8			Shots/Ft.		
Weld-A 1 Guide Shoe REG 1	С	Perforations Perforations						CHOCS/I L		
BIMPLUG	0	Perforations						 		
Mud Type Materials Mud Type Density	Lb/Gal	Hours On Long Date 7/16	ocation Hours	Operating Date	Hours	Descripti				
Disp. Fluid Density Prop. Type Size	Lb/Gal	7/16	5.0 10.0	7/17	1.0	Cement F	roduction	a Casing		
Prop. Type Size Acid Type Gal.	Lb									
Acid Type Gal.	%					SEE JO	B PROCE	DURE		
Surfactant Gal. NE Agent Gal.	In									
Fluid LossGal/Lb Gelling Agent Gal/Lb	In									
Fric. RedGal/Lb	In									
Breaker Gal/Lb Blocking Agent Gal/Lb	In	Total _	15.0	Total [1.0					
Perfpac BallsQty.		Ordered		Hydraulic Avail.	Horsepowe	*	•			
Other				Average R	ates in BPN					
Other		Treating	· · · · · · · · · · · · · · · · · · ·	Disp. Cement 1	Left in Pipe	Overall		 		
Other		Feet	1	Reason	· · · · · · · · · · · · · · · · · · ·	FLOAT S	HOE			
Store Carter		Cement	Data							
	1/4# FLOCELE	Additives				W/Rq.	Yield 2.04	Lbs/Gal		
2 3						11.45	2.04	12.30		
	DO NOT LOAD PLU	G IN THE HEA	D TILL CO. MAN	CAN WITH	ESS					
		Summan	,							
Circulating Displace Breakdown MAXIMU	ement	P	reflush: {	3Bi	10.00	Туре:	WAT	rer		
ost Returns-YES Lost Re	turns-NO	E	oad & Bkdn: G xcess /Return E	sai - BBI BBI	· · · · · · · · · · · · · · · · · · ·	Pad:Bbl-C Calc.Disp		66.8		
verage Frac. Gr	adient	C	alc. TOC: reatment:	al - BBI	KB	Actual Dis	p	67 67.00		
Shut In: Instant5 Min	15 Min.	c	ement Slurry: E	BBI	182.0					
	Ring # 2		Frac Ring #	3O	259	rac Ring # 4	· .			
THE INFORMATION STATED HE	REIN IS CORRE	CI		2 -	1		***************************************			
CUSTOMER REPRESENTATIVE		19		GNATURE	<u>~</u>					

HAL	LIBL	JRT	ON	JOI	B LO	3		TICKET# 3830289	07/16/05				
REGION NORTH A			NWA/	country		···		BDA / STATE	COUNTY				
MBUID/EMPL#			H.E.S	EMPLOYE	ENAME			MC / KS FINNEY PSL DEPARTMENT					
MCL/IO10	<u>)4 2430</u>	55	COMP	ESTE WY	R OLIP	HANT		ZI / CEMENT CUSTOMER REP / PHONE					
LIBERAL ICKET AMOUNT			BP /	AMER	ICA		30	MARK ELLIS	806-323-2	2407			
11,125.2	8				<u> </u>	SAS							
GARDEN	CITY KS	3		TMENT MENT				JOB PURPOSE CODE Cemen	t Production Casing	······································			
EASE NAME ROBERTS	3	Well No		WP/RNG 235 - 3				HES FACILITY (CLOSEST TO W	VELL S				
EBEMP NAME/EMP#(EXPOSURE HOURS)		S HES EMP NAME	/EMP # (EXPO	SURE HOURS)	HRSHESE	MP NAME/EMP # (EXPOSUR		HES EMP NAME/EMP # (EXPOSURE HOURS)	HR			
Oliphant, (15			7								
Cochran, M		15	ļ										
Montez, M		15	!		······································								
ate, N 105	953 T	15											
Chart	Time	Rate	Volume	Rate	Pre	ss.(PSI)		loh Dos					
No.		(BPM)	(BBL)(GAL)	N2	CSG.	The	-	JOD Des	scription / Remarks				
7/16/2005	2000				1			JOB	READY	······································			
		,											
	1925				<u> </u>	_		CK ON LOCATION					
	1930 1945	<u> </u>		 	 			ND REVIEW JSA					
	1840			 	 	+		IPTMENT AND RIG					
7/17/2005	0300			 	 	+			OR CASING TO BE RAN				
	0700			1	 	 		BOTTOM @ 2810 F	G AND FLOAT EQUIPT.				
	0705							JG CONTAINER TO					
	0740							WENT DOWN / STA					
	0745				ļ		HOLD PRE	JOB SAFETY MEET	ING W/ RIG CREW				
	0750			 	 		HOOK UP L	INES TO PUMP TRU	KK				
	0757		·	-	2500		DOECCUDE		OCEDURE				
	0800	5.0	0-10	 	180	 		TEST PUMP AND L					
	0802	5.0	0-182		230			IMP 500 SX CMT @					
	0830		182.0		85			IXING CEMENT / SI					
	0832							IP AND LINES / DRO					
	0836 0836	5.0 5.0	0-67		30			LACING WITH FRES					
···	0849	2.0	3.0 60.0		95 760-660	 		ENT REACHED CE	MENT				
	0852	2.0	67.0		1450	 		TO LAND PLUG PRESSURE UP TO	O TEOT EL OAT				
	0853				0	 		RESSURE / FLOAT I					
	0900							QUIPTMENT					
			46.5										
			40.0		· · · · · · · · · · · · · · · · · · ·	 		D CEMENT TO PIT					
		 -	}		700	 		FULL RETURNS					
					700		PINAL LIFT P	RESSURE BEFORE	LANDING PLUG				
													
					ECE	VED-							
					OV 28								
				'וי	- · • 🔻		I TH	ANK YOU FOR CAL	LING HALLIBURTON				

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HALLIBURT	382 BDA / STATE	29187		07/15/05								
NORTH AMERICA LAND		ountry (ISA					FINNE	COUNTY FINNEY			
MCL40104 317429	. 1 1	CHAD BU		-		ZI / CEN	MC / FINNEY PSL DEPART ZI / CEMENT					
LIBERAL		BP AMERIC			307666	CUSTOMER REP	7 PHONE	IPS	806-321	2407		
TICKET AMOUNT	······································	WELL TYPE 02 GAS				ANDREW PHILLIPS 806-323-240						
\$10,468.10 WELL LOCATION	·			SAP BOMB NUM	BER C	escription						
GARDEN CITY, KS	IWell No				7521	CLOSEST TO WE	Cement Surfa	ce Casing				
	2792 3HI		3W			LIBERA		T SHE)				
HES EMP NAME / EMP #/ (EXPOSURE HOURS)	HRS 3.5	***************************************		HRS			Н	RS		Н		
Buttry, C 317429 Evans, J 212723	1.6			++	RFC	EIVE						
Olds, R 306196	1.0			\Box								
H.E.S. UNIT#S / (R / T MILES)	R/T MILES			TMILES	NOV :	2 8 2005						
10415642	170		I	MILES	KCCI	MALUT	R/TMI	LES		R/TMI		
10219237	170 85				NUCV	VICHIT	A					
10244148-10011278	65	. 						-				
Form. Name	Type:			72 7				····				
Form. Thickness Packer Type	From Set A	To	- Date	Calle	ed Out 7/15/2005	On Location 7/15/2	on J 2 005	ob Started 7/15/200	Job C 5 7	ompleted /15/2005		
Bottom Hole Temp. Retainer Depth	Press	ure Depth 360	Time	ŀ	1330	1600		1843		1912		
Tools and	Accessorie	s	, linue			Well [Deta	1043		812		
Type and Size Float Collar ROPHEY SEA	Qty 1	Make H			New/Used	Weight 24#	Size Grad		To	Max. Allow		
Float Shoe FILLASSEY	1 1	П	Casing Liner	9		24#	8 5/8	KB	402	 		
Centralizers REG	6	Α	Liner									
Top Plug HWE HEAD PC	1 1	L	Tubing Drill Pi					-	+			
Limit clamp Weld-A	1	c	Open	Hole			12 1/4	0-	402	Shots/Ft		
Guide Shoe TIGER TOOT!	<u> </u>	<u> </u>	Perfor Perfor	ations					 	 		
BTM PLUG Mater		0	Perfor	ations		O	la i ma	1 2	1			
Mud Type	Density	SPUD Lb/Ga	ałl Dat	е	Hours	Operating Date	Hours	1	iotion of Jot nt Surface C			
Disp. Fluid Prop. Type Siz	Density e	Lb/Ga	7/1	•	3.5	7/15	7.5	J	- Carrace O	aamy		
Prop. Type Siz Acid Type Ga		 	7 🗀]				
Acid Type Ga	i	_%	 					SEE	JOB PROCE	DURE		
Surfactant Ga NE Agent Ga		-in	┪┝──	\dashv								
Fluid LossGa	VLb	_In]	1								
Fric. RedGa	VLb	_ln		_	 			┨				
Breaker Ga Blocking Agent	VLb Gal/Lb	In	Total		3.5	Total	7.5					
Perfpac Balls	Qty.						Horsepov	/er				
Other			Ordere	d		Average I	Rates in Bi		ed	- · · · · · · · · · · · · · · · · · · ·		
Other			Treatin	g		Disp.		Overal	1			
Other			Feet	45		Reason	Left in Pip		DE JOINT			
en e e e e e e e e e e e e e e e e e e												
Stage Sacks Ceme	nt	<u> </u>	<u>Ce</u> Additive:	ment	Data			W/R	q. Yield	Lbs/Gal		
1 275 PREM PLUS		2% CC - 1/4# F	LOCELE					6.30		14.80		
3	·						-	_				
4		LOAD PLUG O	N LOCATION	LET C	O. MAN WITNE	SS						
			Sun	nmary				<u> </u>		<u> </u>		
Circulating Breakdown	Displac MAXIM	ement		Pr		BBI [5.00	Type: Pad:Bb	1 Cal	me em		
ost Returns-YES Cmt Rtrn#Bbl		eturns-NO	· · · · · · · · · · · · · · · · · · ·	Ex	cess /Return			Calc.Di	isp Bbl			
verage	Frac. G	radient		Tre	alc. TOC: eatment:	Sal - BBI		Actual Disp:Bl		23		
Shut In: Instant	5 Min.	15	Min	Ce	ement Slurry: I	3BI [66.0					
		c ring #2	the same of the sa	10	Frac Ring			Frac Ring	#4			
THE INFORMATION ST CUSTOMER REPRESE	TFFE ATED HE	e Ring # 2 REIN IS COI	Samuel Company	Ce	ement Sturry: I stal Volume I	3BI [3BI		Frac Ring				

HAL	LIBL	JRT	<u>O</u>				}			TICKET # 3829187	07/15					
REGION NORTH A	MERICA	LAND			country	USA				BDA / STATE MC / KS	FINNE	Y				
MBU ID / EMPL # MCLI0104				H.E.S	EMPLOYE					PSL DEPARTMENT ZI / CEMENT						
LOCATION		<u> </u>		COMPA	WY					CUSTOMER REP / PHONE						
LIBERAL TICKET AMOUNT				MELL 1	AMEF				30	ANDREW PHI	LLIPS	806-323-24	<u>07</u>			
\$10,468.1 WELL LOCATION	0			DEPAR	THENT	02	<u>GAS</u>	i		JOB PURPOSE CODE						
GARDEN	CITY, K			CE	VEN 1					Cen	nent Surfa	ice Casing				
ROBERT:	S	Well 3	HI HI		WP / RING					HES FACILITY (CLOSEST TO	WELL S					
HES EMP NAME/EMP # (EMP NAME/	EMP#(EXP	OSURE HOURS)	HRS	HES EMP	NAME/EMP # (EXPOSUR		RS HES EMP NAME/E	EMP # (EXPOSURE HOURS)	HRS			
Buttry, C	317429	3	.5			- '										
Evans, J 2	12723	3	.5													
Olds, R 30	6196	1														
						··· • · · · · · · · · · · · · · · · · ·										
Chart	Time	Rate		olumo			/D	en.								
No.	, iiiie	(BPM)	ı		N2		88.(P		-	JOD D	escription	/ Remarks				
	1300	(GFR)	(54	L)(GAL)	 ~	L30.	+	Tbg	CALLED	OUT FOR JOB						
	1600		\top			 	+		JOB REA							
	1430				1		1			P SAFETY MEE	TING					
	1600		\perp						PUMP TR	RUCK ON LOCA	TION					
	1615	ļ <u></u>	\bot		<u> </u>					ASSESMENT/	GO OVER	JSA				
	1630		\bot		-		1_		·	UMP TRUCK		·				
	4700		+		 	 	—			NG DOWN DP						
····	1700 1730	ļ	+-		┼	1	+-			UNNING CASIN		5/8)				
	1735		+		+	+	╁			ON BOTTOM (4		WITH RIG PUMP				
	1830		+		 	 	+			R BULK TRUCK	NV CIRC I	WITH RIG PUMP				
	1840			*		1	1		HOOK UP							
	1843					2000			TEST LIN	· · · · · · · · · · · · · · · · · · ·			·····			
	1846	5.0		5.0		102			PUMP WA	ATER SPACER						
	1848	6.0	1 6	36.0	<u> </u>	64	<u> </u>			IXING CMT @14		X PP)				
	1902		╁		 	ļ	ـــــ			WN/ DROP PLU	 					
	1902 1907	6.0 2.0	_	0- 3.0	 	180	+			SP WITH FRESI						
	1911	2.0	+	3.0	-	950	╄┈		BUMP PL	TE 10 BBLS LE	FT ON DIS	P				
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